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January 20, 2015

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ICF International
PAUSTIF

Mr. Jonathan Hazen, P.G.
PA Department of Environmental Protection
Environmental Cleanup
208 West Third Street, Suite 101
Williamsport, PA 17701

RE: Remedial Action Progress Report (Fourth Quarter of 2014)
Former D D Garage / Root Oil Facility
Main Street
Knoxville, PA 16928
PADEP Facility ID #59-11706

Dear Mr. Hazen,

Enclosed please find the Fourth Quarter of 2014 Remedial Action Progress Report for the above referenced facility. Should you have any questions regarding the report, or any other aspect of the project, please feel free to contact me at 814.303.2536 or Chris@JuniataGeo.com.

Sincerely,
Juniata Geosciences, LLC

A handwritten signature in black ink, appearing to read "Chris Luedeker".

Christopher C. Luedeker
Project Scientist

Enclosure

Cc: Mr. Don Root, Root Oil Company
Ms. Jolene Cramer, ICF International

Corrective Action Process Report/Plan Cover Sheet

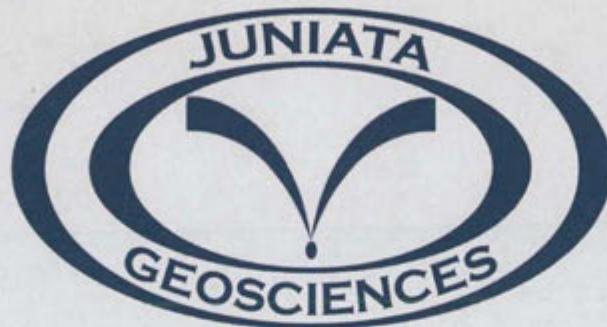
CHAPTER 245 STORAGE TANK ACT

(check all that apply to the enclosed submission)

- Site Characterization Report – Section 245.310(b)**
- Site Characterization Report – Site-Specific Standard**
- Site Characterization Report – Statewide Health or Background Standard**
- Site Characterization Report PLUS – Statewide Health Standard**
- Remedial Action Plan – Statewide Health or Background Standard**
- Remedial Action Plan – Site Specific Standard**
- Remedial Action Progress Report**
- Remedial Action Completion Report – Statewide Health or Background Standard**
- Remedial Action Completion Report – Site-Specific Standard**
- Post Remediation Care Plan Report**
- Environmental Covenant**

Facility Name	Former D D Garage
Facility ID Number	59-11706
Facility Address	Main St.
	Knoxville
	Tioga County

**REMEDIAL ACTION PROGRESS REPORT
FOURTH QUARTER OF 2014
FORMER D&D GARAGE
PADEP FACILITY ID #59-11706**



Prepared for
Mr. Don Root
Root Oil Company

Prepared by

A handwritten signature in black ink that reads "Aaron D. Hartman".

**Aaron D. Hartman, P.G.
Juniata Geosciences, LLC**

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Submitted on
January 20, 2015

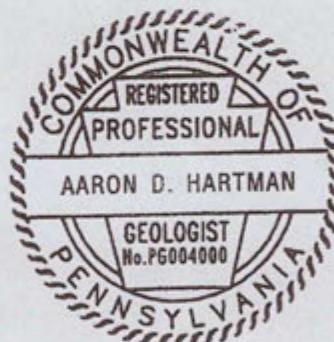


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ABBREVIATIONS AND ACRONYMS

BGS – Below Ground Surface
Juniata – Juniata Geosciences, LLC
µg/l – Micrograms per liter (parts per billion)
mg/l – Milligrams per liter (parts per million)
MSC – Media Specific Concentration
MTBE – Methyl tert-Butyl Ether
PADEP – Pennsylvania Department of Environmental Protection
PID – Photoionization Detector
POC – Point of Compliance
RAP – Remedial Action Plan
RAPR – Remedial Action Progress Report
RACR – Remedial Action Closure Report
ROL – Relief of Liability
Root – Root Oil Company
SCR – Site Characterization Report
SHS – Residential Statewide Health Standard
SRS – Sensitive Receptor Survey
TOC – Top of Casing
TMB – Trimethyl Benzene
UST – Underground Storage Tank



EXECUTIVE SUMMARY

Juniata is pleased to present this RAPR for the former DD Garage site located at 156 Main St., Knoxville, Pennsylvania. This RAPR includes the data collected during the fourth quarter of 2014 including the December 3, 2014, groundwater sampling event and additional site characterization activities.

Environmental site characterization activities were conducted in accordance with PADEP UST regulations outlined in Title 25, Chapter 245 at the Former DD Garage Facility owned by Root Oil located in Knoxville, Pennsylvania. The Site characterization was prompted due to an unleaded gasoline release identified during UST removal activities in July 2012.

A SCR was submitted on January 20, 2014. To date, characterization activities included installation of soil borings, soil vapor points, and monitoring wells, the collection and analysis of soil, soil gas, and groundwater samples, the measurement of groundwater elevations, creation of groundwater elevation contour maps, and the creation of contaminant isoconcentration maps.

Characterization results consist of the following:

- The overall groundwater gradient in the overburden aquifer is to the southeast. MW-1 and MW-3 are the site's down gradient POC wells.
- The UST Closure Report identified benzene, toluene, ethyl benzene, xylenes, naphthalene, 1,2,4-TMB, and 1,3,5-TMB in unsaturated soil at concentrations greater than their PADEP SHS.
- Initial soil borings collected by Juniata, identified 1,2,4-TMB and 1,3,5-TMB in unsaturated soil above PADEP SHS.
- Samples collected from down gradient POC monitoring wells MW-1, MW-3, and MW-6 have been reported to contain benzene, ethyl benzene, xylenes (total), MTBE, naphthalene, 1,2,4-TMB, and 1,3,5-TMB at concentrations greater than the PADEP SHS.
- Additional characterization of the Site's soil and groundwater was conducted during the fourth quarter of 2014. Two additional monitoring wells (and associated soil borings), MW-7 and MW-8, were installed on November 18, 2014.
- Down gradient off Site wells, MW-7 and MW-8, did not contain contaminants at concentrations greater than the lab detection limits during the fourth quarter 2014 groundwater sampling event.

Additional characterization of the site's soil and groundwater was conducted during the fourth quarter of 2014. The attainment standard for the site is currently SHS in a residential setting for unleaded gasoline short list parameters including: benzene, toluene, ethyl benzene, total xylenes, MTBE, cumene, naphthalene, 1,2,4-TMB, and 1,3,5-TMB. The Site impacts are considered



completely delineated at this time, based on off Site access limitations. Juniata was granted off Site access by the Knoxville Borough and installed two additional monitoring wells and two soil borings on November 18, 2014.



1.0 INTRODUCTION

Juniata was retained by Root Oil to complete site characterization activities for their former retail gasoline and service garage facility (former DD Garage), located on West Main Street in Knoxville Borough, Tioga County, Pennsylvania. The site characterization was prompted due to an unleaded gasoline release observed during UST removal activities completed in July 2012. The majority of the impacted soil was observed under the former dispenser area. No soil or groundwater impacts were identified in the UST field.

Site characterization activities, including installation of soil borings, installation of soil vapor points, installation of groundwater monitoring wells, and the collection of soil, soil vapor, and groundwater samples have occurred. These events were completed from August 2013 through December 2014. Site characterization is complete, based on off Site access limitations. On Site down-gradient POC wells indicate benzene, ethyl benzene, MTBE, naphthalene, 1,2,4-TMB, and 1,3,5-TMB groundwater plumes have potentially migrated off Site. Off Site down-gradient wells, MW-7 and 8, indicated no impact of contaminants of concern above laboratory detection limits.

The following RAPR includes data generated during the reporting period (fourth quarter of 2014). It also describes the progress to date towards attainment of the SHS for groundwater. Per §245.312 Remedial Action, at minimum this report contains the following necessary elements based on the nature, extent, type, volume, and/or complexity of the release.

- Summary of remedial progress made during the reporting period,
- Depth to water measurements collected from the monitoring wells,
- Groundwater contour maps depicting groundwater flow direction,
- Quantitative analytical results from groundwater sampling,

This report is organized as follows:

- Section 2.0 Project History which reviews the site characterization activities and remedial approach to the site,
- Section 3.0 Groundwater Monitoring reviews the analytical results from the fourth quarter of 2014 groundwater sampling event as well as how they show progress towards obtaining the remedial goals for the site, and
- Section 4.0 Additional Site Characterization Activities, and
- Section 5.0 Summary and Recommendations reviews the results of the groundwater sampling events and the currently recommended path to closure.



2.0 PROJECT HISTORY

2.1 Site History and Summary of Characterization Activities

Based on a file review on February 1, 2013, as well as correspondence with Professional Petroleum Company (Professional) who removed three USTs at the time of the July 2012 release and Mr. Don Root (Claimant), the following summarizes the known historic and current status of UST(s) and AST(s) at the site.

- November 23, 1989 – Four USTs (Tanks #001 through #004) are registered. They include: two 4,000-gallon unleaded gasoline tanks (Tanks #001 and #002), one 2,000-gallon gasoline tank (Tank #003), and one 1,000-gallon kerosene tank (Tank #004). The locations of all four tanks are shown on the attached Figure 2 – Site Base Map. It includes the locations of three unleaded gasoline dispensers and product piping.
- November 20, 1998 – A UST upgrade occurred which included replacement of bare steel product lines with “flexible non-metallic” piping between tanks #001 through #003 and the three dispensers. During line replacement, 13.64 tons of impacted soil from beneath the lines was excavated and disposed of off Site.
- January 13, 1999 – A PADEP phone log between Phil Zechman (PADEP) and the Claimant shows the Claimant had the kerosene tank (Tank #004) grouted and closed in place sometime in the 1980s.
- June 9, 1999 – PADEP issued a relief of liability for the November 20, 1998, release.
- June 6, 2003 – A PADEP letter identifies the tanks (#001 through #003) are in T-status (temporarily out of use).
- February 11, 2008 – PADEP issued an NOV stating that Tank #001 contained 3.5 inches of water and Tank #001 contained 1.25 inches of water with a trace amount of product. T-status tanks can only contain 1 inch of residue. The vent pipes were also removed and needed to be replaced if tanks would remain in T-status.
- March 6, 2008 – PADEP documented that Brooks Petroleum had pumped the tanks out, repaired the tank tops, and replaced the vent pipes on February 22, 2008, in order to be compliant.
- July 25, 2012 – Professional removed Tanks #001 through #003. Tank #004 was considered a ghost tank and left in place due to its proximity to the sidewalk and Main Street. The product lines and dispensers were also removed. Impacted soil was identified in the associated laboratory report under the three dispenser locations. The water within the tank field was reported to contain a sheen, but no detections above laboratory detection limits or PADEP SHS were identified in the laboratory report. This UST Closure Report is included in Appendix IV – UST Closure Report.
- May 13, 2013 – Juniata installed six soil borings (SB-1 through SB-6). Soil impact above PADEP SHS was observed.



- August 12 – 13, 2013 – Juniata installed five monitoring wells (MW-1 through MW-5). All wells were drilled to a nominal depth of 20 feet bgs. Sample results indicated impact above PADEP SHS in Site POC wells.
- January 20, 2014 – Juniata submitted the SCR to PADEP for review and approval.
- February 4, 2014 – Juniata installed MW-6 to further delineate the contamination. Soil vapor points SVP-1 and SVP-2 were installed during this event to delineate soil gas on Site.
- February 19, 2014 – Juniata completes the initial soil vapor sampling event.
- March 30, 2014 – Juniata completed a second soil vapor sampling event.
- August 19, 2014 – Juniata completed the third quarter of 2014 groundwater sampling event.
- November 18, 2014 - Juniata installed two monitoring wells (MW-7 and MW-8). Both wells were drilled to a nominal depth of 20 feet bgs. Sample results indicated no impacts greater than the Laboratory Detection Limits.
- December 3, 2014 – Juniata completed the fourth quarter of 2014 groundwater sampling event.



3.0 GROUNDWATER MONITORING

The following section describes the groundwater gauging and analytical results from the groundwater sampling event which took place on December 3, 2014. These results are also used to aid in determining an effective remedial strategy to obtain the remedial goals for the Site.

3.1 Groundwater Elevations

Prior to sampling, depth to water measurements were collected in order to calculate groundwater elevations, direction of groundwater flow, and hydraulic gradients. The following summarizes the December 3, 2014, gauging event data:

- Groundwater elevations ranged from 90.63 in MW-1 to 89.22 in MW-8,
- Direction of groundwater flow is towards the southeast.
- Hydraulic gradient was 0.007 feet/foot as measured along groundwater flow direction in the area between the MW-6 and MW-4.

The December 2014 depth to water and groundwater elevation data is included in Appendix I, Table 1 – Groundwater Sampling Results as well as Table 2 – Historic Groundwater Sampling Results. A groundwater contour map for the December 3, 2014, groundwater gauging event is included in Appendix II, Figure 2.

3.2 Groundwater Analytical Results

The site was sampled during the fourth quarter of 2014 on December 3, 2014, by Juniata. Eight monitoring wells, a blind duplicate of MW-1 (labeled MW-X), equipment blank, and a trip blank were sampled and analyzed for PADEP's "New" list for unleaded gasoline and kerosene parameters including benzene, toluene, ethyl benzene, xylenes (total), cumene, MTBE, naphthalene, 1,2,4-TMB, and 1,3,5-TMB. The results are as follows:

- MW-1 contained benzene, ethyl benzene, xylenes (total), naphthalene, 1,2,4-TMB and 1,3,5-TMB (6.40, 1,590, 10,500, 448, 3,630, and 929 µg/l, respectively) at concentrations greater than their PADEP SHS (5, 700, 10,000, 100, 15, and 13 µg/l, respectively),
- MW-3 contained benzene, ethyl benzene, naphthalene, 1,2,4-TMB, and 1,3,5-TMB (6.80, 1,100, 375, 2,770, and 731 µg/l, respectively) at concentrations greater than their PADEP SHS (5, 700, 100, 15, and 13 µg/l, respectively),
- MW-6 contained MTBE (108 µg/l) at a concentration greater than PADEP SHS (20 µg/l),
- MW-X (a blind duplicate of MW-1) contained benzene, ethyl benzene, xylenes (total), naphthalene, 1,2,4-TMB and 1,3,5 TMB (6.00, 1,710, 11,500, 450, 3,940, and 892 µg/l, respectively) at concentrations greater than their PADEP SHS (5, 700, 10,000, 100, 15, and 13 µg/l, respectively),



- The Trip Blank was reported to have no contaminants detected above the laboratory detection limit, and
- The Equipment Blank was reported to have no contaminant detects above the above laboratory detection limits with the exception of ethyl benzene, xylenes (total), naphthalene, 1,2,4-TMB and 1,3,5-TMB. One contaminant, 1,2,4-TMB was detected above the PADEP SHS, and
- All other contaminant concentrations were below the PADEP SHS and/or below the laboratory detection limit.

Results of the December 3, 2014, groundwater sampling event are included in Appendix I, Table 1 – Groundwater Sampling Results as well as Table 2 – Historic Groundwater Sampling Results. The laboratory analytical reports are included in Appendix III.

3.3 Progress Towards Remedial Goals

One line of evidence was considered when determining if progress towards the Site's remedial goals are being met: *overall* unleaded gasoline contaminant trends. This line of evidence is the primary method to identify if contaminants are entering the groundwater at rates greater or less than the rate at which natural attenuation is occurring. A review of the *recent* and *overall* unleaded gasoline contaminant trends is discussed below.

3.3.1 Unleaded Gasoline Contaminant Trend Analysis

A contaminant trend analysis was performed for each well which currently or historically (since August 2013) contained at least one contaminant concentration greater than its PADEP SHS. For the purpose of this report, the analysis is based on the most recent four quarters of data collected from August 2013 through the most recent quarter of groundwater sampling (fourth quarter of 2014).

Charts were created using the analytical data and depth to groundwater. These charts are linear plots with contaminant concentrations and groundwater elevations on opposite y-axes. The sample dates are on the X-axis. These charts were created for fourteen contaminant/well pairs including benzene in MW-1 and MW-3, ethyl benzene in MW-1 and MW-3, xylenes (total) in MW-1, MTBE in MW-1, MW-3 and MW-6, naphthalene in MW-1 and MW-3, 1,2,4-TMB, in MW-1 and MW-3, and 1,3,5-TMB in MW-1 and MW-3. The charts are included as Chart 1 through 14 in Appendix IV. A second set of charts show the same contaminant concentrations versus only the groundwater elevations in order to identify if groundwater fluctuations are influencing contaminant trends (increasing, decreasing, or oscillating). These charts are also included in Appendix IV, Charts 15 through 28. Results of both analyses are broken down in Appendix I, Table 3 – Contaminant Trend Summary and are summarized as follows:



- Twelve contaminant concentrations were above their PADEP SHS during the fourth quarter of 2014 (benzene in MW-1 and 3, ethyl benzene in MW-1 and 3, xylenes (total) in MW-1, MTBE in MW-6, naphthalene in MW-1 and 3, 1,2,4-TMB in MW-1 and 3, and 1,3,5-TMB in MW-1 and 3),
- Recent trends during the fourth quarter of 2014 compared to the third quarter of 2014 show eight of the fourteen contaminant/well pairs (ethyl benzene in MW-1 and 3, xylenes (total) in MW-1, 1,2,4-TMB in MW-1 and 3, 1,3,5-TMB in MW-3, and MTBE in MW-3 and 6) increased and six of the fourteen contaminant/well pairs decreased (benzene in MW-1 and 3, MTBE in MW-1, naphthalene in MW-1 and 3, and 1,3,5-TMB in MW-1),
- Overall contaminant vs. time trends using data from August 2013 through December 2014 shows four of the fourteen contaminant/well pairs are decreasing. Ethyl benzene concentrations in MW-1 and 3, xylenes (total) concentrations in MW-1, MTBE concentrations in MW-6, naphthalene concentrations in MW-1 and 3, 1,2,4-TMB concentrations in MW-1 and 3, and 1,3,5-TMB concentrations in MW-1 and 3 are all increasing overall trends,
- Overall R-squared values for contaminant vs. time charts ranged from 0.9430 (1,2,4-TMB in MW-3) to 0.0012 (benzene in MW-3), and
- There appears to be some correlation between contaminant concentrations and depth to groundwater with the highest R-squared value of 0.9437 (MTBE in MW-6) to the lowest of 0.00001 (ethyl benzene in MW-3) with an average of 0.1786. Eight of the analyzed contaminant/well pairs showed higher contaminant concentrations with lower groundwater elevations while six contaminant/well pairs showed lower contaminant concentrations with lower groundwater elevations.

Based on this data, it appears natural attenuation of unleaded gasoline parameters occurred at a rate less than the overall dissolution of these contaminants into the groundwater during the period between the third quarter of 2014 and fourth quarter of 2014 sampling events. In general the plumes increased or remained stable. These results are summarized in Appendix I, Table 3—Contaminant Trend Summary.



4.0 ADDITIONAL SITE CHARACTERIZATION ACTIVITIES

In order to further assess the extent of soil and groundwater impacts, Juniata installed two additional soil borings and monitoring wells on November 18, 2014. Juniata was granted off Site access by the Knoxville Borough and installed monitoring wells MW-7 and 8 off Site and down gradient of the source area. The monitoring wells were sampled in December 2014.

4.1 Investigation Methods

The following sample collection methods were utilized during site characterization activities. Soft digging with air knife technology was completed on each soil boring and well location to a depth of five feet bgs in accordance with Juniata's site specific health and safety plan.

4.1.1 Soil

Juniata collected soil samples during the November 14, 2014, soil boring and monitoring well installation event.

Soil borings and monitoring wells were installed using a Geoprobe® rig with HSA and direct push technology. Soil samples were collected using five foot long polyethylene sampling tubes. The soil was screened using a PID to measure levels of volatile organic compounds. Soil samples were collected at the highest PID reading. If no PID readings were noted, a sample was collected at the soil / water interface. Soil samples were collected using appropriate laboratory bottleware and Chain of Custody procedures. Samples were analyzed for the PA short list of unleaded gasoline constituents (benzene, toluene, ethyl-benzene, total xylenes, MTBE, naphthalene, cumene, 1,2,4-TMB, and 1,3,5-TMB) via EPA method 5035 and 8260B.

Soil generated during site characterization activities was containerized in steel 55 gallon drums for disposal. Disposal of the soil cuttings was performed by Environmental Waste Minimization, Inc. (Northhampton, PA) on January 14, 2014. Waste manifests are included Appendix V.

On November 18, 2014, Juniata completed the installation of two monitoring wells (MW-7 and MW-8) at the site to further address the extent of unleaded gasoline groundwater impacts. The continuous soil borings (MW-7 and MW-8) were installed to a depth of approximately 20 feet bgs.

A total of two soil samples were collected during the November 18, 2014, monitoring well installation event. Soil samples were collected at a depth of 7 feet bgs (interpreted top of water table) in each monitoring well. Each soil sample was analyzed by Fairway for the PA Short list of unleaded gasoline constituents via EPA method 5035/8260B.

Boring locations can be found in Appendix II, Figure 1 - Site Base Map. The boring logs, including lithology, sample locations, and PID readings can be found in Appendix VI – Soil Boring and Monitoring Well Construction Logs.



4.1.2 Groundwater

Monitoring wells were installed with a Geoprobe® using HSA technology (4.25-inch ID augers). Two-inch PVC screen and riser was used to construct the wells within each boring. Each was constructed with 15 feet of 2-inch 10-slot PVC screen across the water table from 5 to 20 feet bgs. #1 Well Grade Sand was installed in the annulus from the total depth to two feet above the top of the screen. Bentonite was used to one foot below grade and an 8-inch flush mount and locking well plug was placed within a two foot diameter concrete collar.

On November 18, 2014, MW-7 and MW-8 were installed. Groundwater monitoring well locations can be found in Appendix II, Figure 2 - Site Base Map. Each monitoring well was drilled to approximately 20 feet bgs. Monitoring well logs can be found in Appendix VI – Soil Boring and Monitoring Well Construction Logs.

Wells were developed to remove fines and sediment from around the well screen. Development procedures consisted of surging the well with a surge block and subsequently purging the disturbed water with a submersible pump. This process was repeated until well water was free of sediment. The water removed during the development procedures was filtered through an onsite granular activated carbon filtration system consisting of a 50 micron bag filter and 30-gallon carbon vessel prior to discharge to the ground surface. Groundwater monitoring wells were surveyed by a Licensed Professional Surveyor following installation activities.

The wells were allowed to stabilize for two weeks prior to sampling. Prior to sampling on December 3, 2014, Juniata collected a full round of liquid levels from the monitoring well network. The liquid level measurements were completed with an electronic oil/water interface probe capable of measuring to the nearest 0.01 feet. Each measurement was from a pre-determined measuring point at the top of the PVC riser. The depth to water was subtracted from the measuring point elevation to obtain a water level elevation which was correlated between all monitoring wells to determine a direction of groundwater flow as well as a hydraulic gradient.

After the full round of liquid levels were measured, groundwater samples were collected from the entire monitoring well network. The groundwater sampling events included:

- A three well volume purge method in accordance with generally accepted practices as outlined in the final version of the PADEP Groundwater Monitoring Guidance Manual.
- Prior to the collection of groundwater samples, the water column in each site monitoring well was purged by removal of three volumes of the water column using a variable speed submersible pump.
- All non-dedicated purging and sampling equipment was decontaminated between wells in accordance with generally accepted industry practices including a wash in an Alconox solution and clean water rinse. New polyethylene tubing was used at each well location.



- Following purging activities, the pumping rate was reduced to approximately 100 milliliters per minute and a sample was collected directly from the tubing into laboratory supplied bottleware. This method is consistent with the final version of the PADEP Groundwater Monitoring Guidance Manual (i.e. preferred method of using the same equipment to sample the well as was used to purge the well) and limits aeration of the sample by removal of the pump and then bailing a sample.
- The purge water was run through a bag type filter, a granular activated carbon treatment system, and then discharged to the ground surface per the PADEP Northwest Regional Office requirements.
- Samples were properly handled under chain of custody documentation protocol and kept cold on ice from sample collection until the samples were relinquished to Fairway (a Pennsylvania Certified Analytical Laboratory).
- Samples were analyzed for the PADEP unleaded gasoline short list parameters using laboratory method 8260B in accordance with Pennsylvania's Storage Tank Regulation procedures and cleanup standard criteria as specified in Pennsylvania's Act 2.
- In addition to the samples collected from the monitoring wells, one duplicate sample, one equipment blank sample (taken by pouring lab supplied DI water over the non-disposal equipment (pump) and collected in appropriate bottleware), and one trip blank sample were submitted for analysis during both groundwater sampling event.

4.2 Additional Site Characterization Results

4.2.1 Soil

Soil analytical results are summarized in Appendix I, Table 4 - Soil Analytical Results and are compared to the PADEP SHS in residential and non-residential settings. All contaminants were reported at concentrations below the PADEP SHS and the laboratory detection limits. Laboratory data reports are included in Appendix III – Laboratory Reports.

4.2.2 Groundwater

Groundwater analytical results for MW-7 and MW-8 are summarized in Appendix I, Table 3 – Historic Groundwater Analytical Results and are compared to the residential PADEP SHS. Refer to Appendix III - Laboratory Reports for copies of the laboratory data reports. No contaminants of concern were reported at or above the laboratory detection limits in these off Site monitoring wells..



5.0 SUMMARY AND RECOMMENDATIONS

The site was sampled during the fourth quarter of 2014 on December 3, 2014. MW-1, MW-3, and MW-6 were reported to contain contaminant concentrations above PADEP SHS. The off Site down-gradient wells, installed on November 18, 2014, did not indicate any impact of contaminants of concern at or above the laboratory detection limits.

Juniata will continue to sample the monitoring wells quarterly and submit RAPRs while a RAP is prepared.



APPENDIX I - TABLES

Table 4 - Soil Analytical Results
Former DD Garage, Knoxville, PA

Soil Sample Location	Collection Date	Contaminant Concentrations and PADEP Residential SHS (mg/kg)								
		Benzene	Toluene	Ethyl benzene	Xylenes (total)	Cumene	MTBE	Naphthalene	1,2,4-TMB	1,3,5-TMB
Residential - Unsaturated		0.5	100	70	1,000	600	2	25	8.4	2.3
Non-Residential - Unsaturated		0.5	100	70	1,000	2,500	2	25	35	9.3
MW07-7"	11/18/2014	<0.186	<0.465	<0.465	<0.930	<0.465	<0.465	<0.465	<0.465	<0.465
MW08-7"	11/18/2014	<0.0023	<0.0058	<0.0058	<0.0116	<0.0058	<0.0058	<0.0058	<0.0058	<0.0058
Trip*	11/18/2014	<1.00	<1.00	<1.00	<2.00	<1.00	<1.00	<1.00	<1.00	<1.00

* - analytes reported in µg/l

Bold Value - Concentration is above the laboratory detection limit.

Shaded cells indicate a contaminant concentration greater than the PADEP SHS - Residential

APPENDIX II - FIGURES

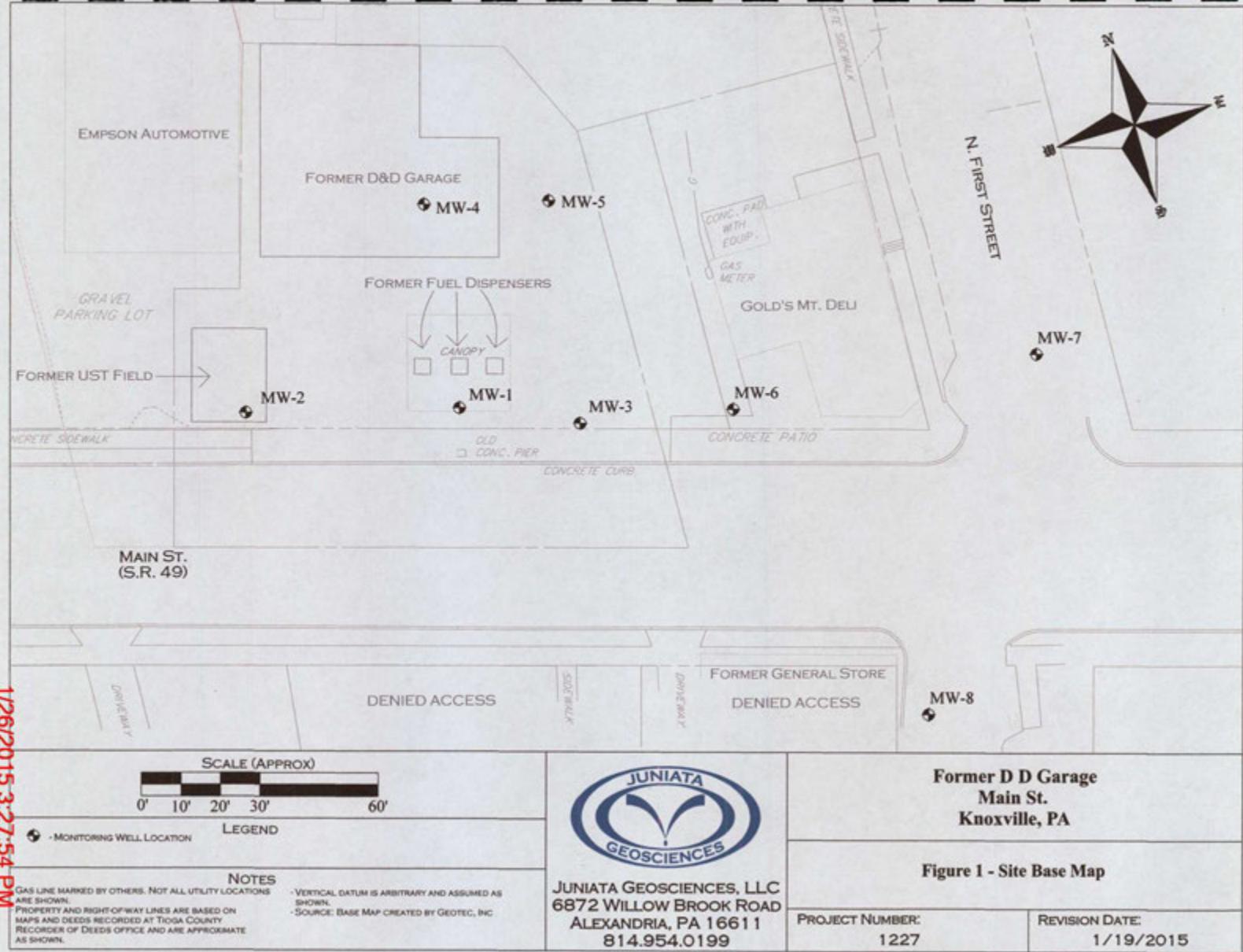
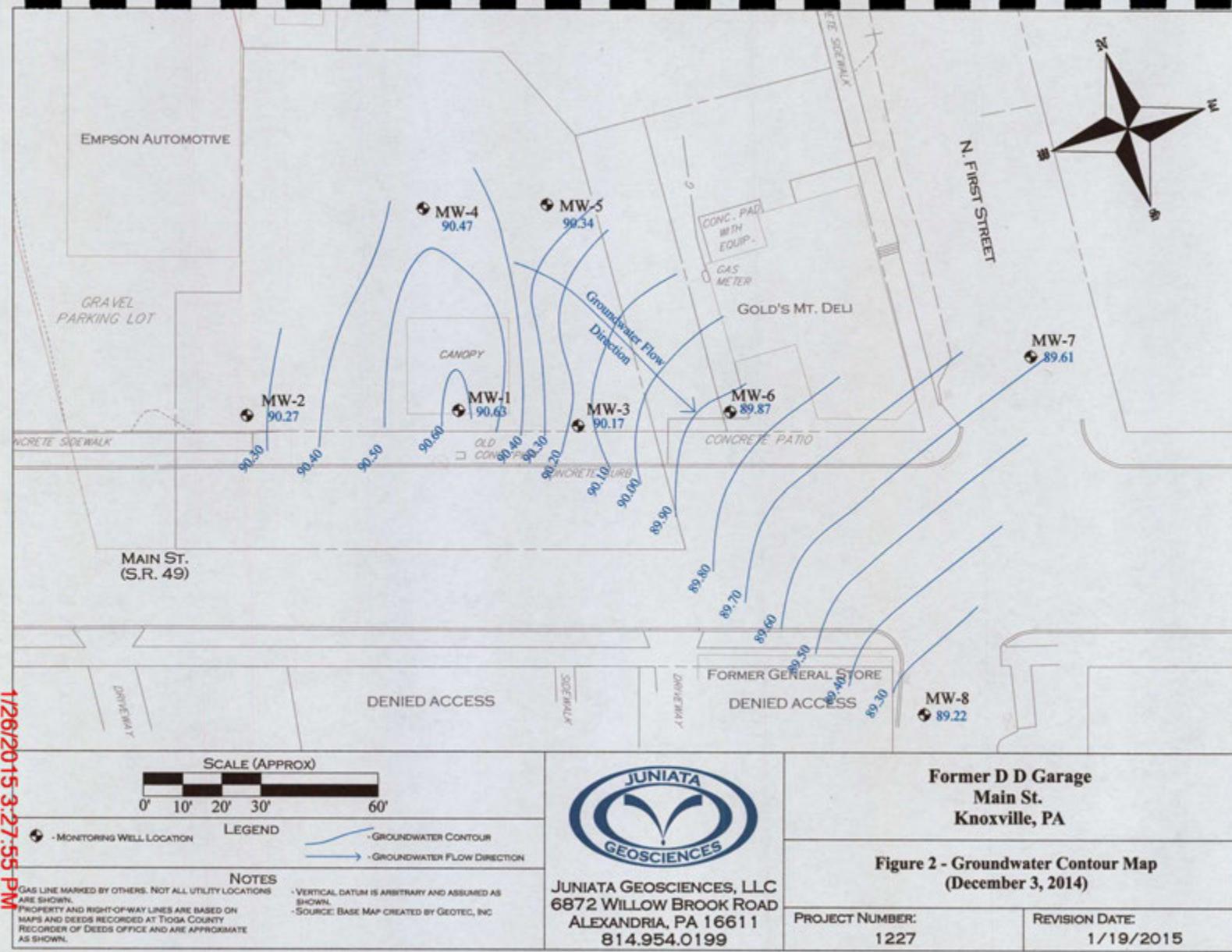


Figure 1 - Site Base Map



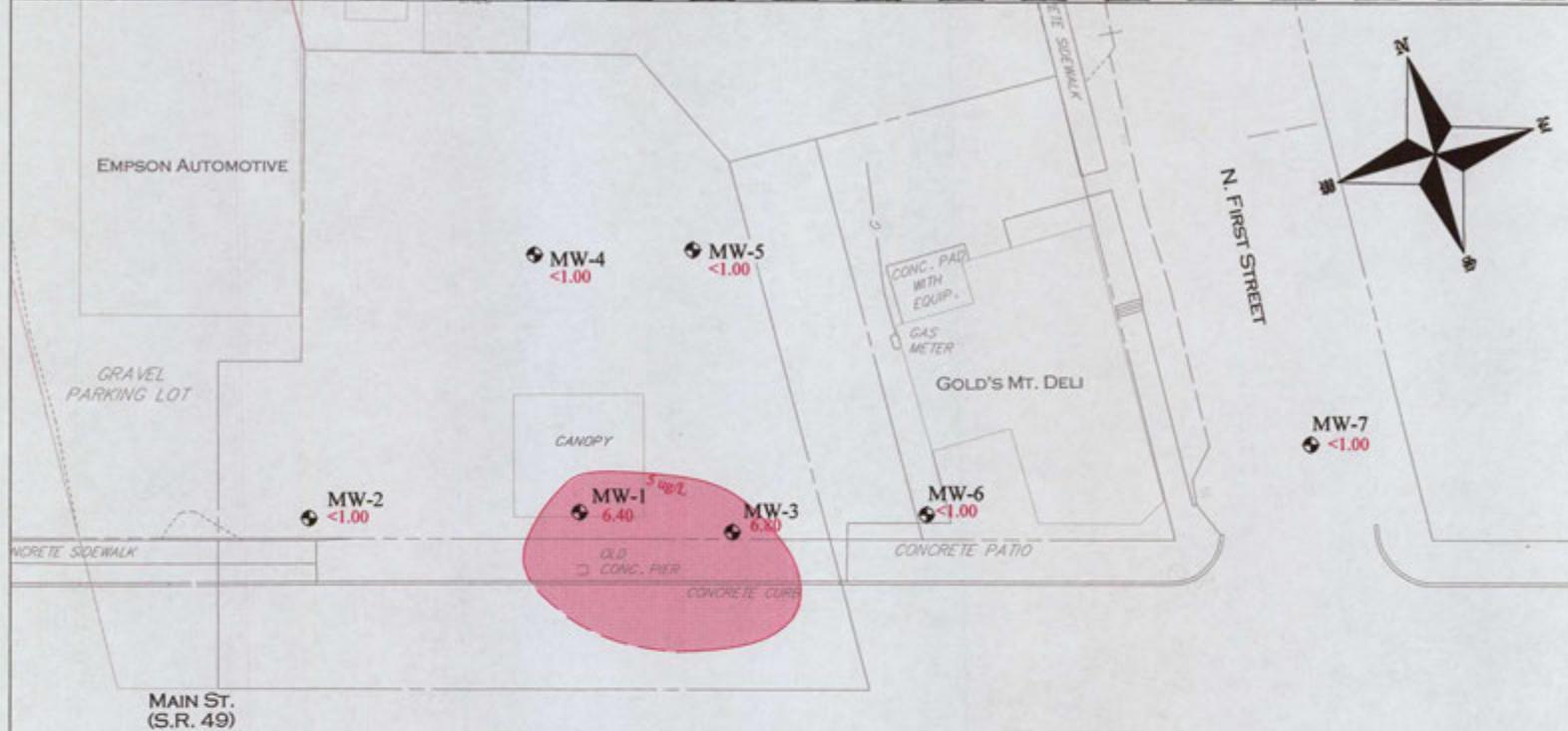


Figure 3 - Benzene Isoconcentration Map (December 3, 2014)

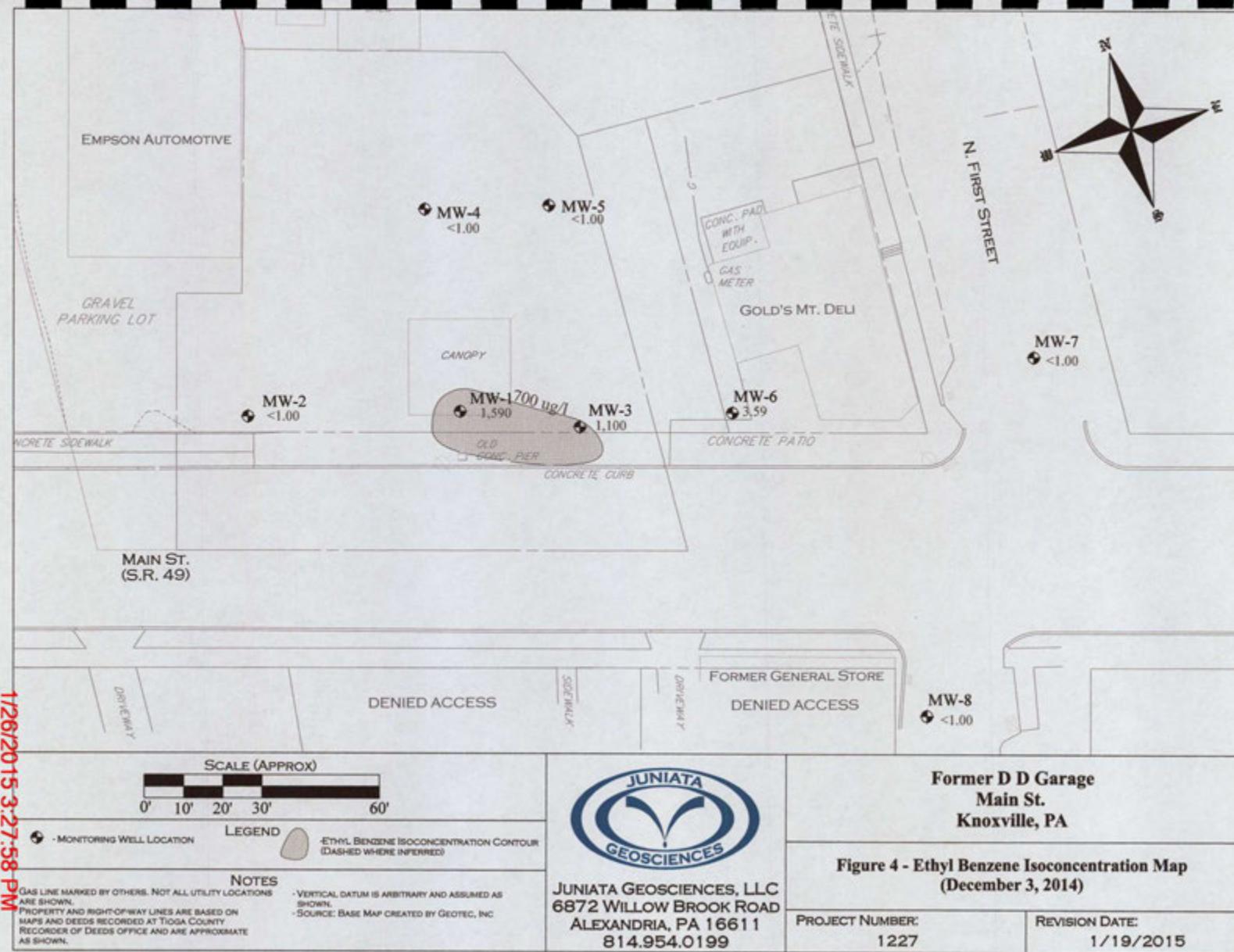
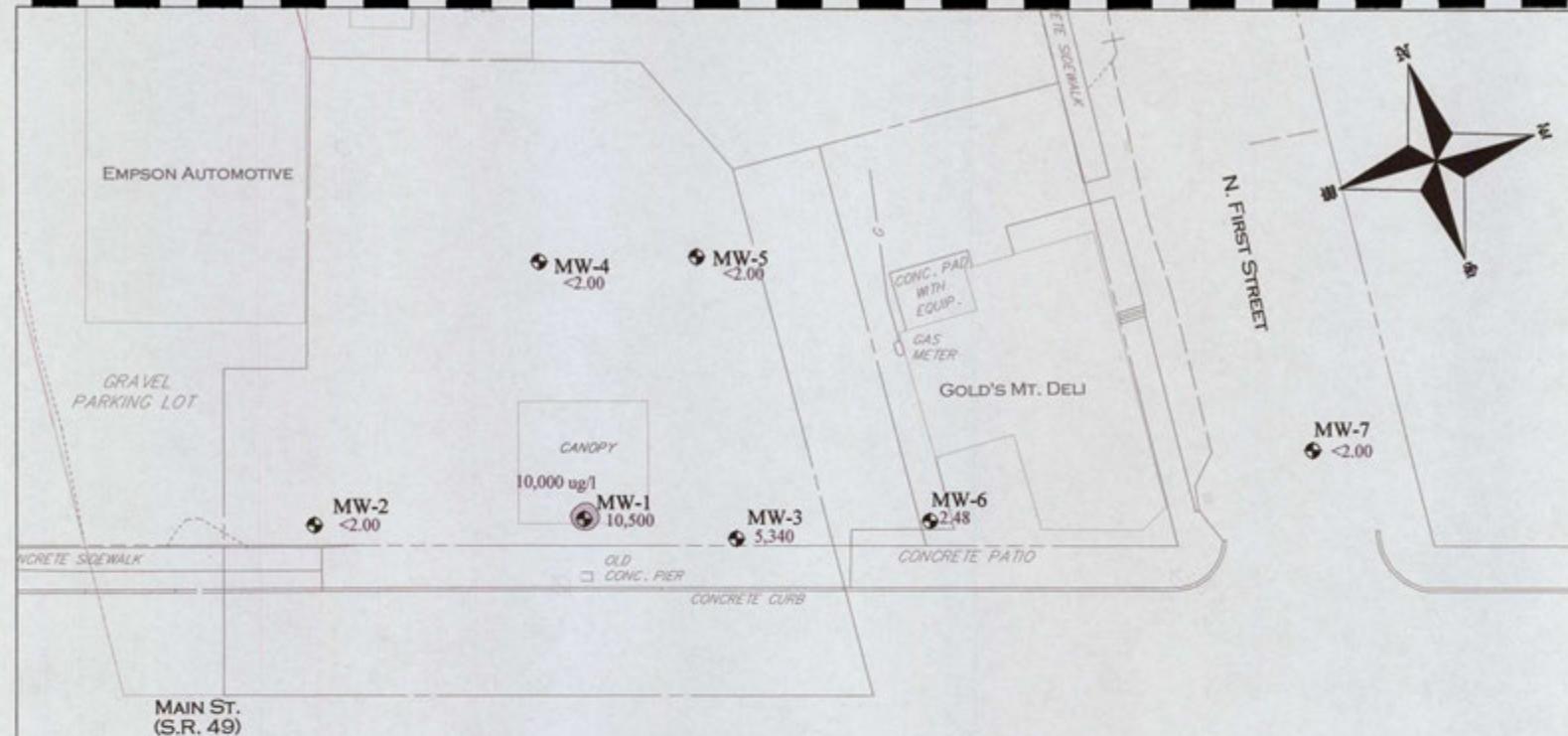


Figure 4 - Ethyl Benzene Isoconcentration Map
(December 3, 2014)



1/26/2015 3:27:59 PM

NOTES
GAS LINE MARKED BY OTHERS. NOT ALL UTILITY LOCATIONS ARE SHOWN.
PROPERTY AND RIGHT-OF-WAY LINES ARE BASED ON MAPS AND DEEDS RECORDED AT TIoga COUNTY RECORDER OF DEEDS OFFICE AND ARE APPROXIMATE AS SHOWN.

SCALE (APPROX)
0' 10' 20' 30' 60'

LEGEND

- MONITORING WELL LOCATION
-XYLINES (TOTAL) ISOCONCENTRATION CONTOUR
(DASHED WHERE INFERRED)



JUNIATA GEOSCIENCES, LLC
6872 WILLOW BROOK ROAD
ALEXANDRIA, PA 16611
814.954.0199

FORMER GENERAL STORE
DENIED ACCESS

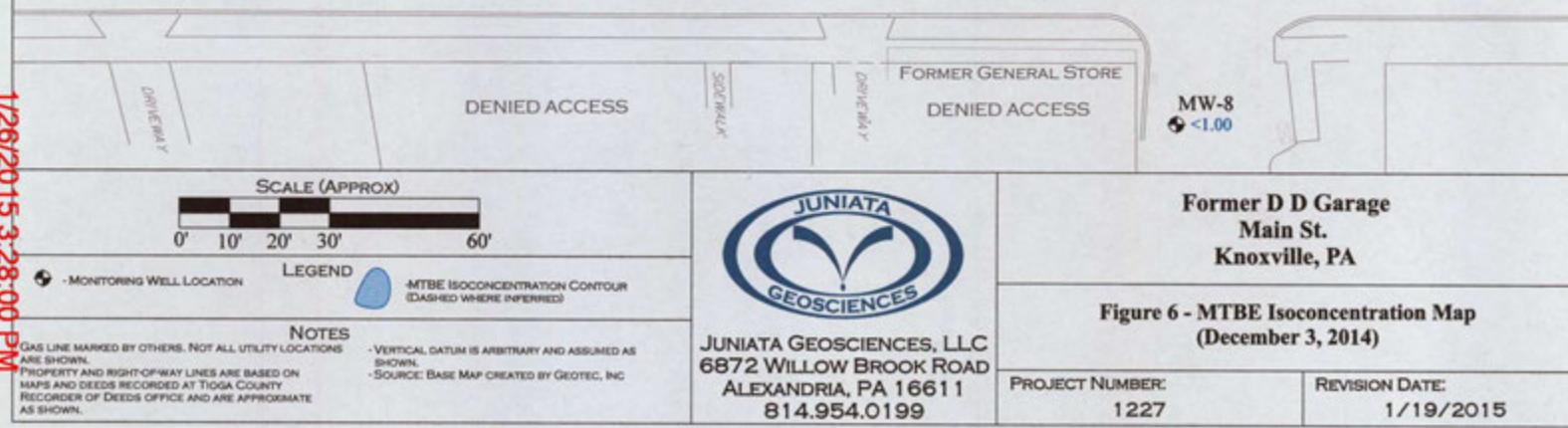
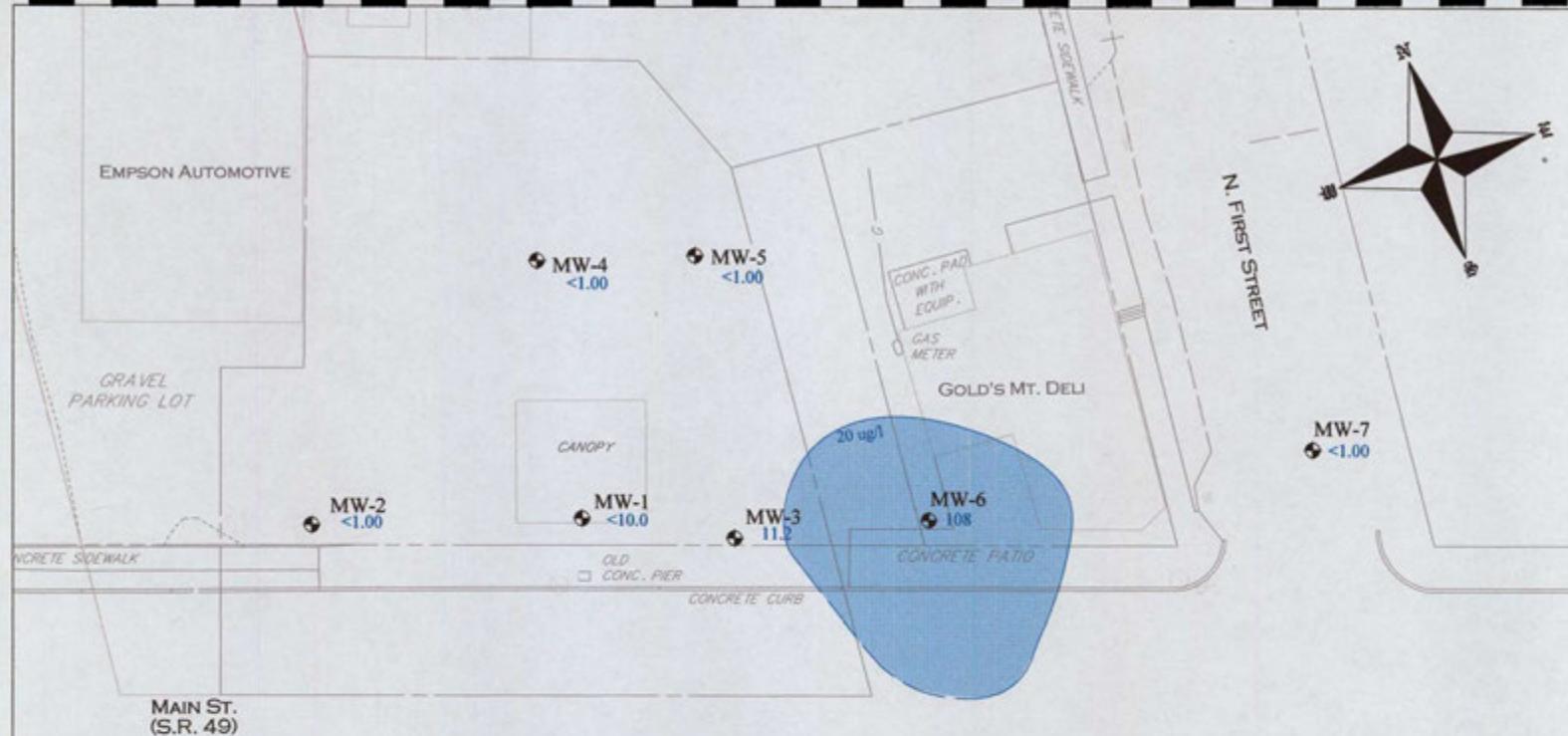
MW-8
<2.00

Former D D Garage
Main St.
Knoxville, PA

Figure 5 - Xylenes (total) Isoconcentration Map
(December 3, 2014)

PROJECT NUMBER:
1227

REVISION DATE:
1/19/2015



1/26/2015 3:28:00 PM

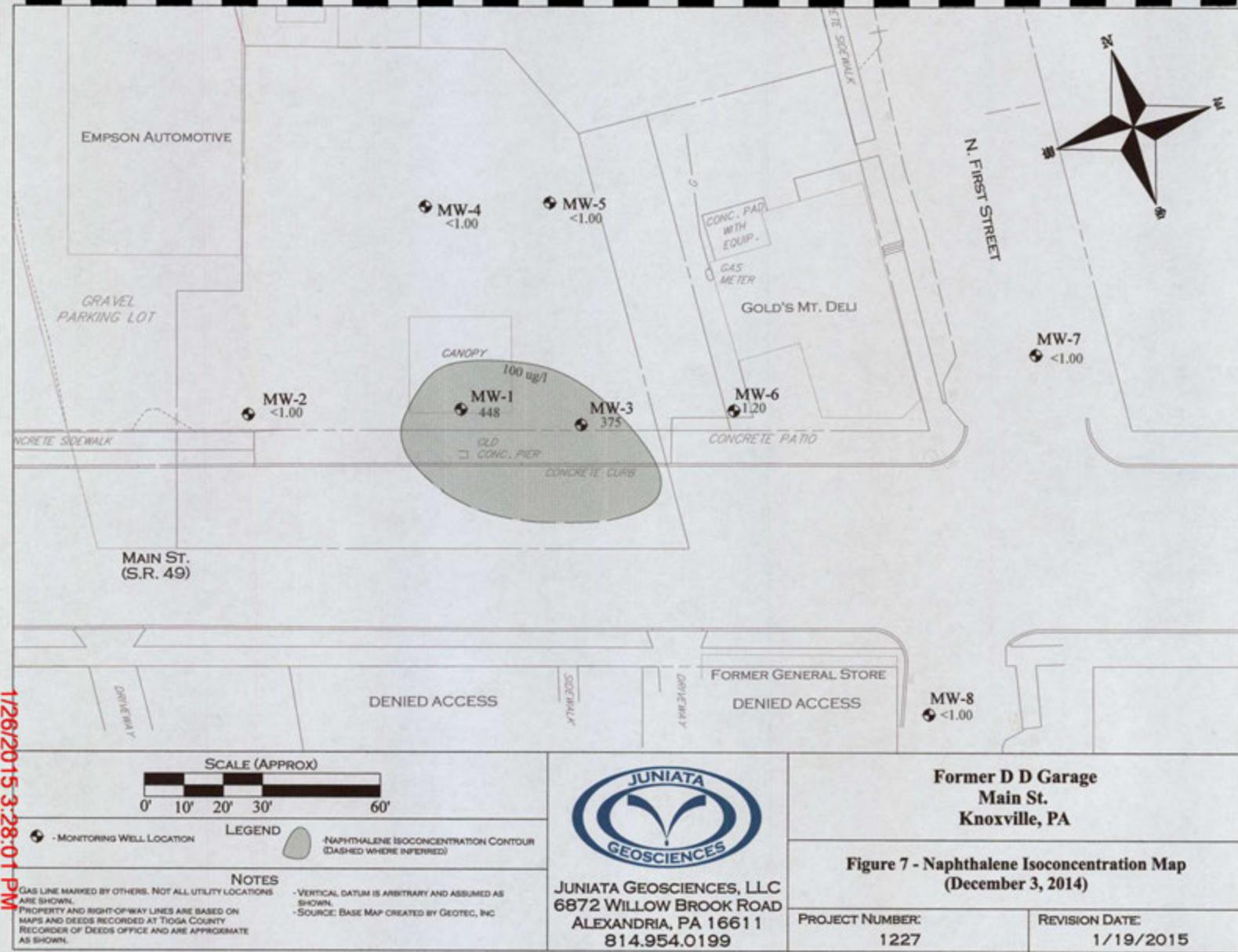


Figure 7 - Naphthalene Isoconcentration Map
(December 3, 2014)

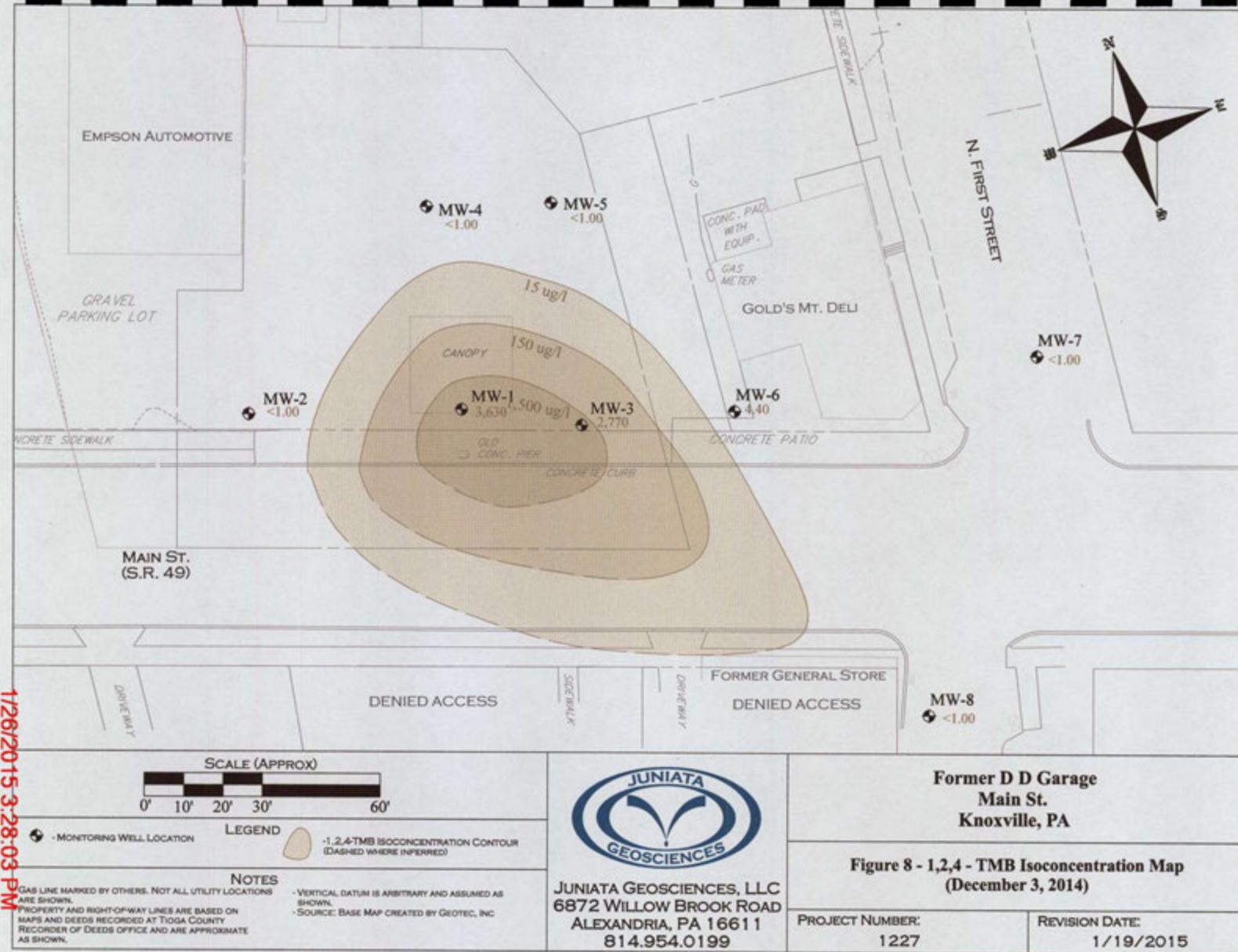
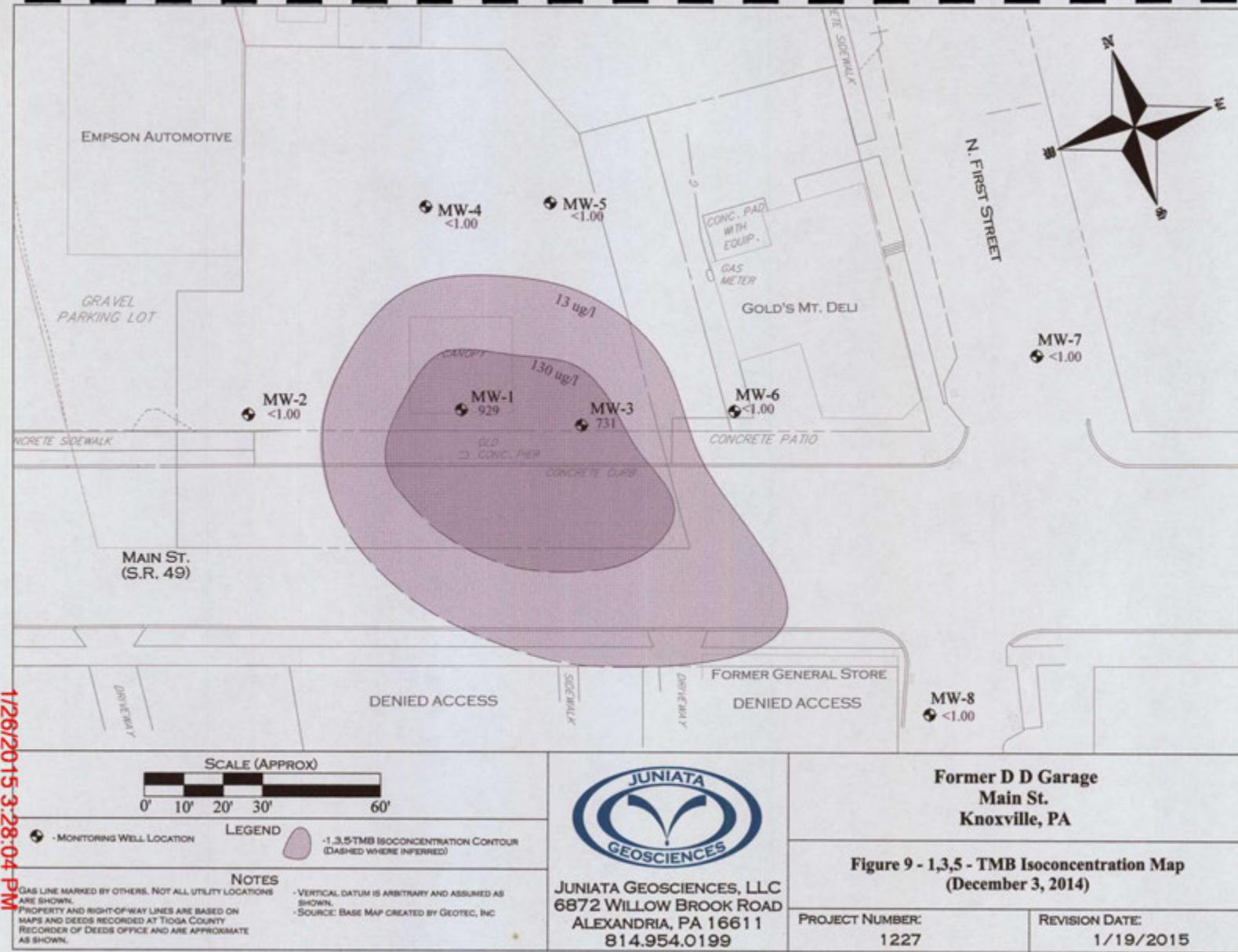


Figure 8 - 1,2,4 - TMB Isoconcentration Map
(December 3, 2014)

PROJECT NUMBER: 1227	REVISION DATE: 1/19/2015
-------------------------	-----------------------------



APPENDIX III - LABORATORY REPORTS



2019 Ninth Avenue
PO Box 1925
Aldona, PA 16603
(814) 946-4305
NELAP: PA 07-062, VA 460212
State Certification: MD 275, WV 364

2019 Ninth Avenue
PO Box 1925
Aldona, PA 16603
(814) 946-4306
P岱EP: PA 41-04684
State Certifications: MD 275, WV 364
www.fairwaylaboratories.com

Juniata Geosciences
6872 Willow Brook Rd.
Aldona PA, 16611
Project Manager: Aaron D. Hartman

Project: 1227
Project Number: [none]
Collector: CR
Number of Containers: 21
Reported: 12/18/14 10:53

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Sample Type	Date Sampled	Date Received	Analyte							
						Result	MDL	RL	Units	Date / Time Analyzed	Method	Analyst	Note
MW-4	4L05012-01	Water	Grab	12/03/14 12:25	12/05/14 11:30								
MW-5	4L05012-02	Water	Grab	12/03/14 12:40	12/05/14 11:30								
MW-2	4L05012-03	Water	Grab	12/03/14 13:10	12/05/14 11:30								
MW-7	4L05012-04	Water	Grab	12/03/14 13:31	12/05/14 11:30								
MW-8	4L05012-05	Water	Grab	12/03/14 13:52	12/05/14 11:30								
MW-6	4L05012-06	Water	Grab	12/03/14 14:15	12/05/14 11:30								
MW-3	4L05012-07	Water	Grab	12/03/14 14:38	12/05/14 11:30								
MW-1	4L05012-08	Water	Grab	12/03/14 15:00	12/05/14 11:30								
MW-X	4L05012-09	Water	Grab	12/03/14 15:05	12/05/14 11:30								
EQUIP.	4L05012-10	Water	Grab	12/03/14 15:10	12/05/14 11:30								
TRIP BLANK	4L05012-11	Water	Trip Blank	11/18/14 08:06	12/05/14 11:30								

1/26/2015 3:28:06 PM



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Aldona, PA 16603
(570) 494-6380
P岱EP: PA 41-04684
State Certifications: MD 275, WV 364
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Junata Geosciences
6872 Willow Brook Rd.
Aldona PA, 16611
Project Manager: Aaron D. Hartman

Client Sample ID: MW-4

Date/Time Sampled: 12/03/14 12:25							Laboratory Sample ID: 4L05012-91 (Water/Grab)						
Project:			Collector:			Project Number:		Collector:			Project Number:		Reported:
Project:			Collector:			[none]		CR			[none]		12/18/14 10:53
Project:	Collector:	[none]	Project Number:	Collector:	CR	Date / Time Analyzed:	Method:	Project:	Collector:	Project Number:	Date / Time Analyzed:	Method:	Reported:

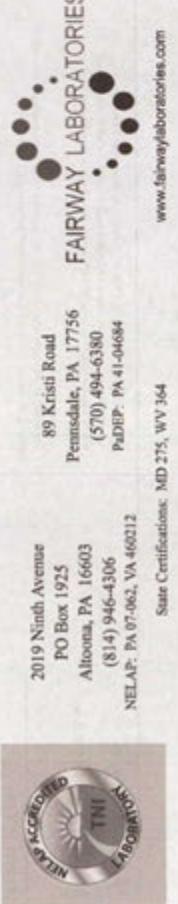
Fairway Laboratories, Inc.
Reviewed and Submitted by:
Michael P. Tyler
Laboratory Director

Fairway Laboratories, Inc.

Fairway Laboratories is licensed. PA is an NELAP (National Environmental Laboratory Accreditation Program) accredited lab, and as such, certifies that all applicable test results meet the requirements of NELAP, unless otherwise stated on the analytical report.
The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Page 1 of 16

Page 2 of 16



2019 Ninth Avenue
PO Box 1925
Pennsdale, PA 17756
(570) 494-6380
PADEP: PA 41-04684
NELAP: PA 07-062, VA 460212
State Certifications: MD 275, WV 364



89 Kristi Road
Pennsdale, PA 17756
Altoona, PA 16603
(814) 946-4306
NELAP: PA 07-062, VA 460212
State Certifications: MD 275, WV 364

2019 Ninth Avenue
PO Box 1925
Altoona, PA 16603
(814) 946-4306
PADEP: PA 41-04684
NELAP: PA 07-062, VA 460212
State Certifications: MD 275, WV 364

Client Sample ID:	MW-5	Date/Time Sampled:	12/03/14 12:50
Laboratory Sample ID:	4L05012-02 (Water/Grab)		
Analyte	Result	MDL	RL
		Date / Time Analyzed	Method

Volatile Organic Compounds by EPA Method 8260B							
1,1,5-Trimethylbenzene	<1.00	ug/l	12/08/14 23:02	EPA 8260B	wlm		
1,2,4-Trimethylbenzene	<1.00	ug/l	12/08/14 23:02	EPA 8260B	wlm		
Benzene	<1.00	ug/l	12/08/14 23:02	EPA 8260B	wlm		
Toluene	<1.00	ug/l	12/08/14 23:02	EPA 8260B	wlm		
Ethylbenzene	<1.00	ug/l	12/08/14 23:02	EPA 8260B	wlm		
Xylenes (total)	<2.00	ug/l	12/08/14 23:02	EPA 8260B	wlm		
Isopropylbenzene	<1.00	ug/l	12/08/14 23:02	EPA 8260B	wlm		
Methyl tert-butyl ether	<1.00	ug/l	12/08/14 23:02	EPA 8260B	wlm		
Naphthalene	<1.00	ug/l	12/08/14 23:02	EPA 8260B	wlm		
Surrogate: 4-Bromofluorobenzene	92.0 %	70-130	12/08/14 23:02	EPA 8260B	wlm		
Surrogate: 1,2-Dichloroethane-44	103 %	70-130	12/08/14 23:02	EPA 8260B	wlm		
Surrogate: Fluorobenzene	96.2 %	70-130	12/08/14 23:02	EPA 8260B	wlm		

Analyte	Result	MDL	RL	Units	Date / Time Analyzed	Method	* Analyst	Note
Volatile Organic Compounds by EPA Method 8260B								

Junia GeoSciences						
6872 Willow Brook Rd.	Project Number:	[none]	Reported:		12/18/14 10:53	Project Number: [none]
Alexandria PA, 16611	Collector:	CR	Collector:	CR		Collector: CR
Project Manager:	Aaron D. Hartman	Number of Containers:	21	Number of Containers:	21	Number of Containers: 21

Fairway Laboratories						
89 Kristi Road	Project:	1227	Project:	1227		Project: 1227
Pennsdale, PA 17756	Project Number:	[none]	Project Number:	[none]		Project Number: [none]
Altoona, PA 16603	Collector:	CR	Collector:	CR		Collector: CR
(814) 946-4306	Number of Containers:	21	Number of Containers:	21		Number of Containers: 21
NELAP: PA 07-062, VA 460212	State Certifications:	MD 275, WV 364	State Certifications:	MD 275, WV 364		State Certifications: MD 275, WV 364
PADEP: PA 41-04684						
(570) 494-6380						
(814) 946-4306						
NELAP: PA 07-062, VA 460212						
(814) 946-4306						
PADEP: PA 41-04684						

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The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Fairway Laboratories, Inc.

Fairway Laboratories, Inc.

Receiver: YNS

Chain of Custody Receiving Document

Page 2 of 2Date/Time of this check: 11/19/14 8:29Client: Juniata Geoscience Lab # 4K19010

Page 8 of 8

Received on ICE? Y * Sample Temperature when delivered to the Lab: 34 Acceptable? Y * or In cool down process? Custody Seals? N Intact? YCOC/Labels on bottles agree? Y Correct containers for all the analysis requested? Y Matrix: Soil

COC #	Number and Type of BOTTLES										Comments
	Poly Non-Pres.	Poly H2SO4	Poly HNO3	Amber H2SO4	Amber Non-Pres.	Poly NaOH HCl	VOCS (Head space?) H2O/H	Other Sodium bisulfate	Properly Preserved	Empty	
1					1		1	2	Y		
2					1		1	2	Y		
3 (GB)					1				MRS		

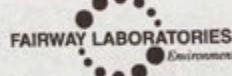
* DEVIATION PRESENT:	CLIENT CALLED: YES <input type="checkbox"/> By Whom: _____ Date: _____	CLIENT RESPONSE: Proceed with analysis; qualify data <input type="checkbox"/> Will Resample <input type="checkbox"/> Provided Information <input type="checkbox"/> No Response; Proceed and qualified <input type="checkbox"/> Client Contact: _____ Date: _____
----------------------	--	---

* Comments: _____

This is a date sensitive document and may not be current after November 17, 2014.

**CHAIN OF CUSTODY/
REQUEST FOR ANALYSIS**

Please print. See back of COC for instructions/terms and conditions.

 2019 9th Ave.
 P.O. Box 1925
 Altoona, PA 16602
 Phone: (814) 946-4306
 Fax: (814) 946-8791

 89 Kristi Rd
 Pennsdale, PA 17756
 Phone: (570) 494-6380

4K19010 ^{#1}
 COC # 2
 Page 1 of 1

Page 7 of 8

Client Name: <u>Juniata Geoscience</u> Address: <u>1672 Willow Brook Rd</u> <u>Alexandria PA 16611</u> Contact: <u>Aaron Hartman</u> Phone #: <u>814 954 0999</u> Fax #: _____ Project Name: <u>1227</u> Quote/PO #: <u>1227</u> TAT: Normal <input checked="" type="checkbox"/> Rush <input type="checkbox"/> Rush TAT subject to pre-approval and surcharge Date Required: <u>/ /</u>			Received on ice? <input checked="" type="checkbox"/> N	Reportable to PADEP? Yes <input type="checkbox"/>	Analyses Requested						LAB USE ONLY		
			Sample Temp. <u>24</u>	PWSID # _____	New PA Unleaded Gas	PA unleaded Gas	PA unleaded Gas	PA unleaded Gas	PA unleaded Gas	PA unleaded Gas	PA unleaded Gas	FedEx <input type="checkbox"/> USPS <input type="checkbox"/> UPS <input type="checkbox"/> Other <input type="checkbox"/>	
GRAB Composite Start _____ or- Composite End _____			Matrix	# of Containers							Tracking # _____		
Sample Description/Location	GRAB	Start Date	Start Date	End Date	End Date	Solid	Water	Other				Bottle Type/Comments	
1 MW0701	G			10/19/14	10/20/14	-	-	-	+/-	/	/		
2 MW0701	G			10/19/14	10/20/14	-	-	-	+/-	/	/		
TRIP	-			-	-	/	/	/	/	/	/		
Remarks													
Sampled by: <u>Long DR</u>	Date <u>11/19/14</u>	Time <u>1500</u>	Received by: _____			Date <u>11/19/14</u>	Time <u>1500</u>						
Relinquished by: <u>DR</u>	Date <u>11/19/14</u>	Time <u>0820</u>	Received by: _____			Date <u>11/19/14</u>	Time <u>0820</u>						
Received by: <u>Stewart</u>	Date <u>11/19/14</u>	Time <u>0820</u>	Received by: _____			Date <u>11/19/14</u>	Time <u>0820</u>						
Relinquished by: <u>P. S.</u>	Date <u>11/19/14</u>	Time <u>0820</u>	Received by: _____			Date <u>11/19/14</u>	Time <u>0820</u>						

By relinquishing my sample to Fairway Laboratories, Inc., I hereby agree to the terms and conditions printed on the reverse.

White Original - FLI File Canary - FLI Copy Pink - Customer Receipt Copy

1/26/2015 3:28:13 PM

APPENDIX IV – CHARTS

Chart 1

MW-1 - Benzene Concentration vs. Time

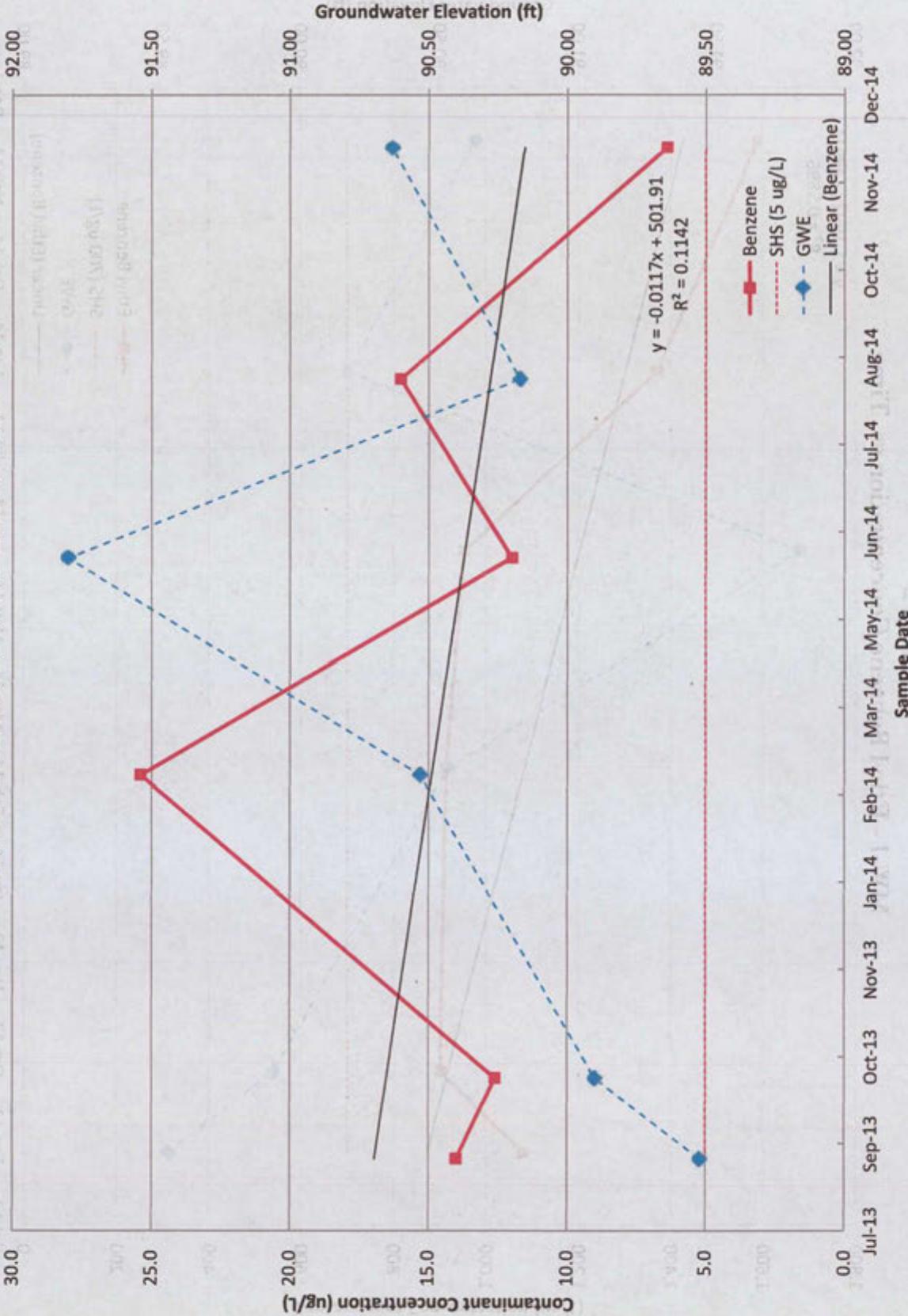


Chart 2
MW-1 - Ethyl Benzene Concentration vs. Time

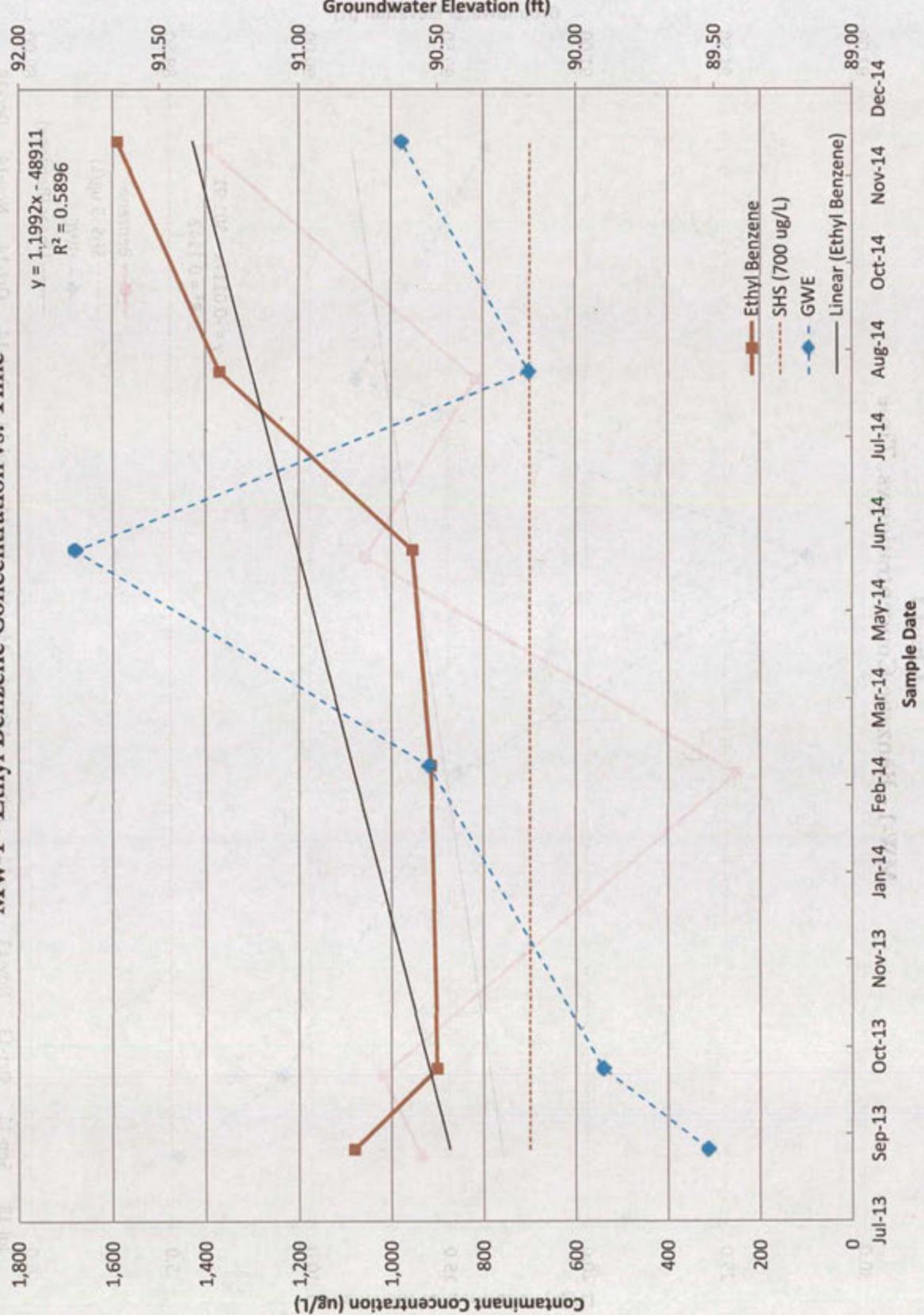


Chart 3

MW-1 - Xylenes (total) Concentration vs. Time

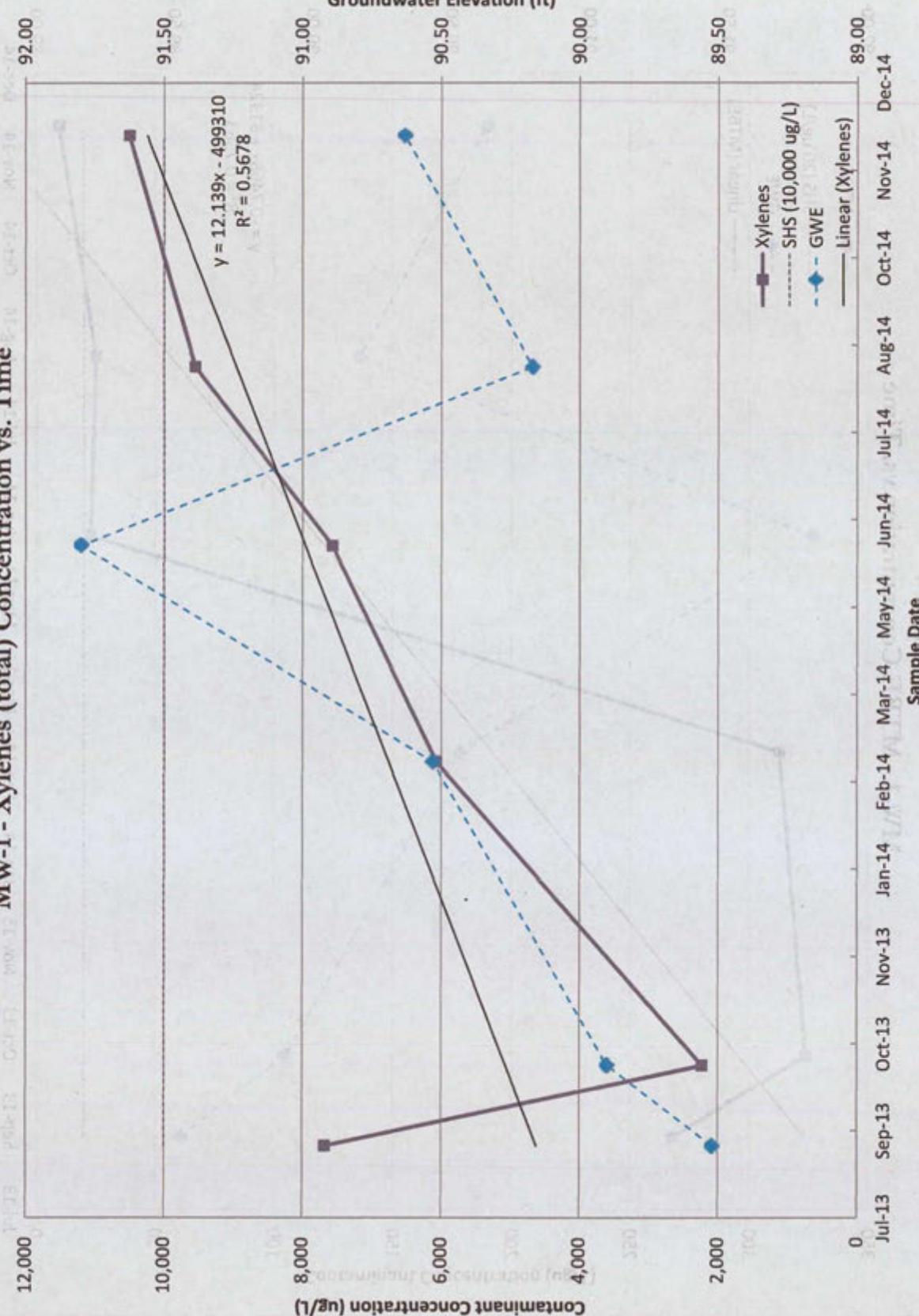


Chart 4

MW-1 - MTBE Concentration vs. Time

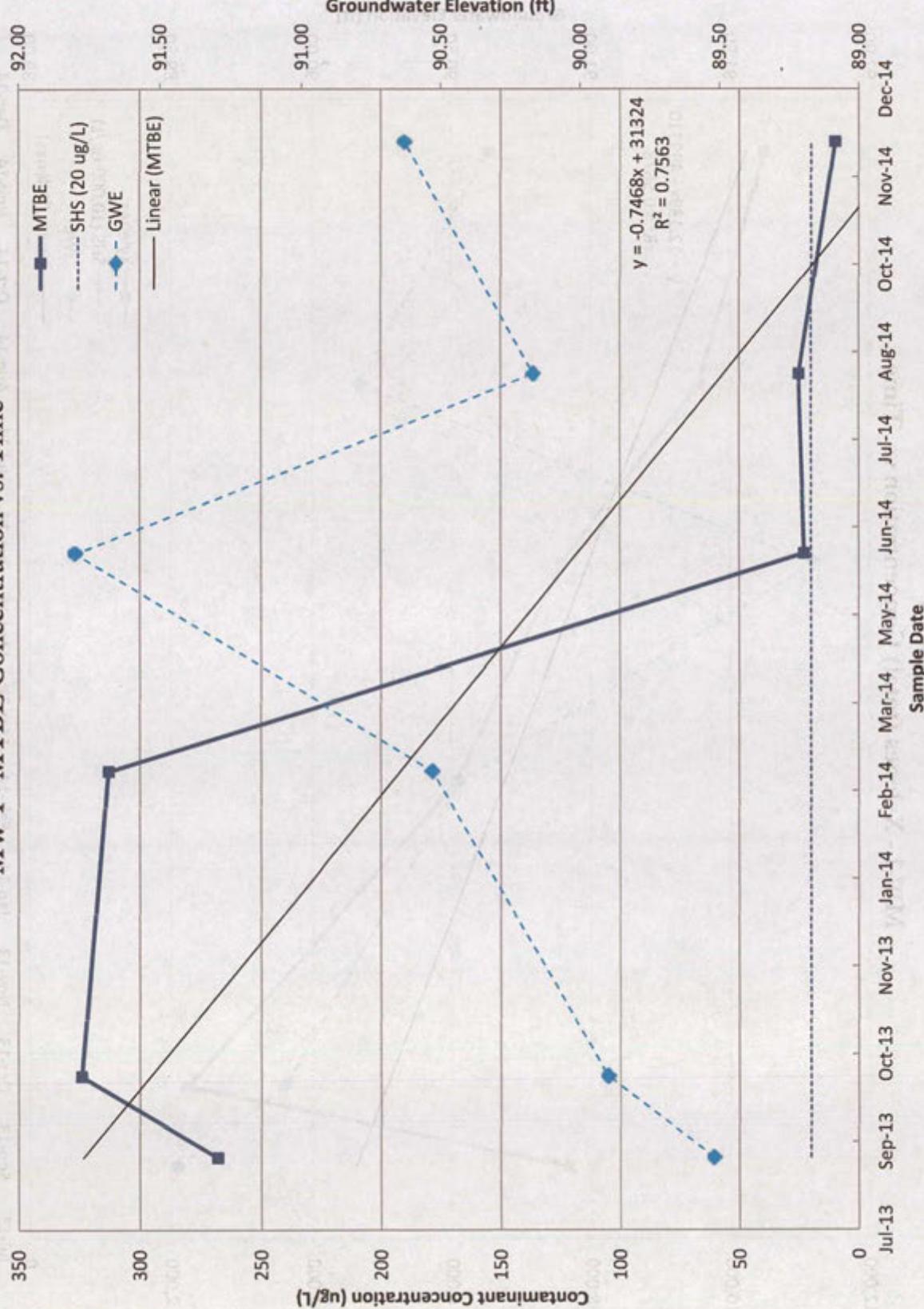


Chart 5

MW-1 - Naphthalene Concentration vs. Time

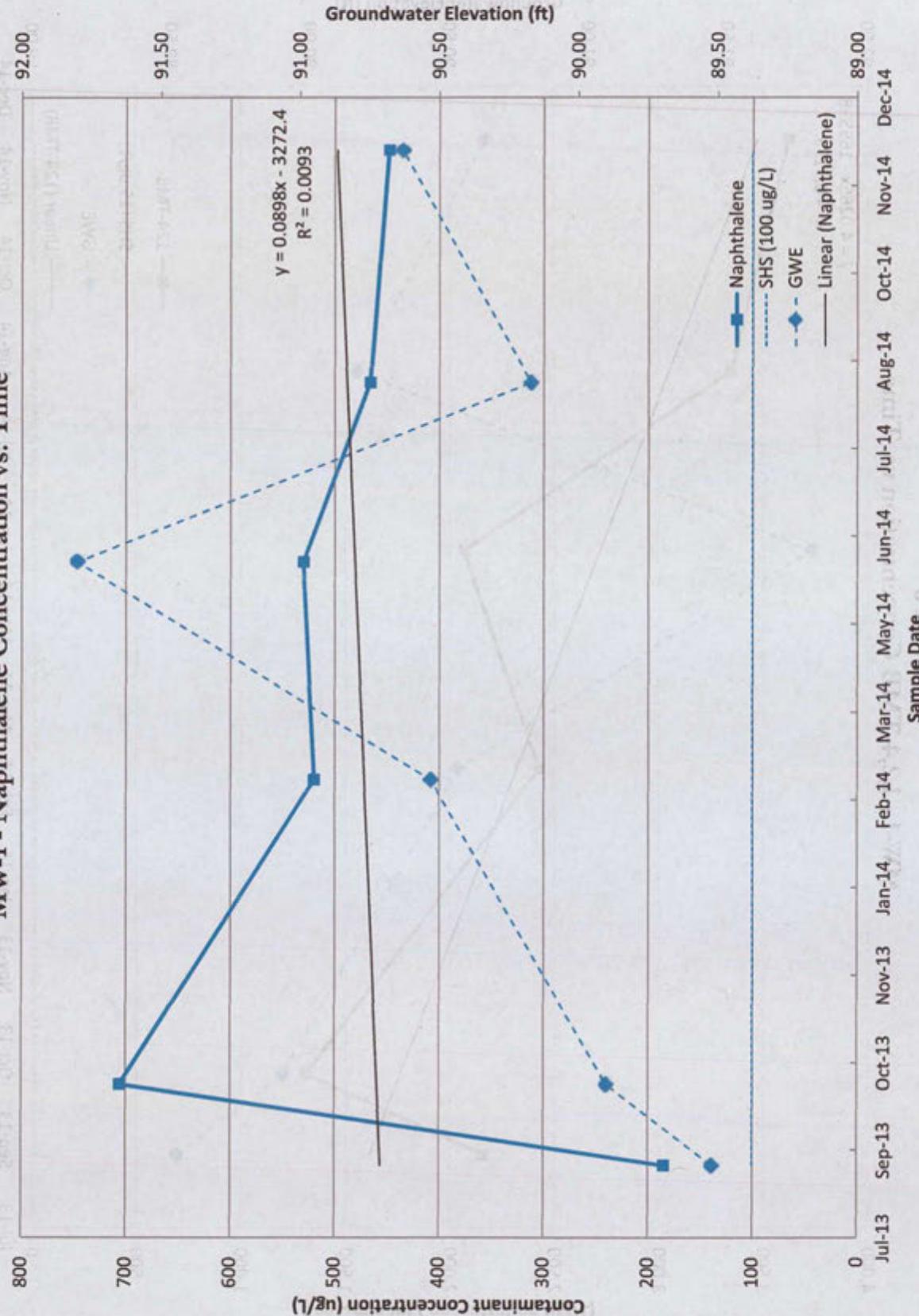


Chart 6
MW-1 - 1,2,4-TMB Concentration vs. Time

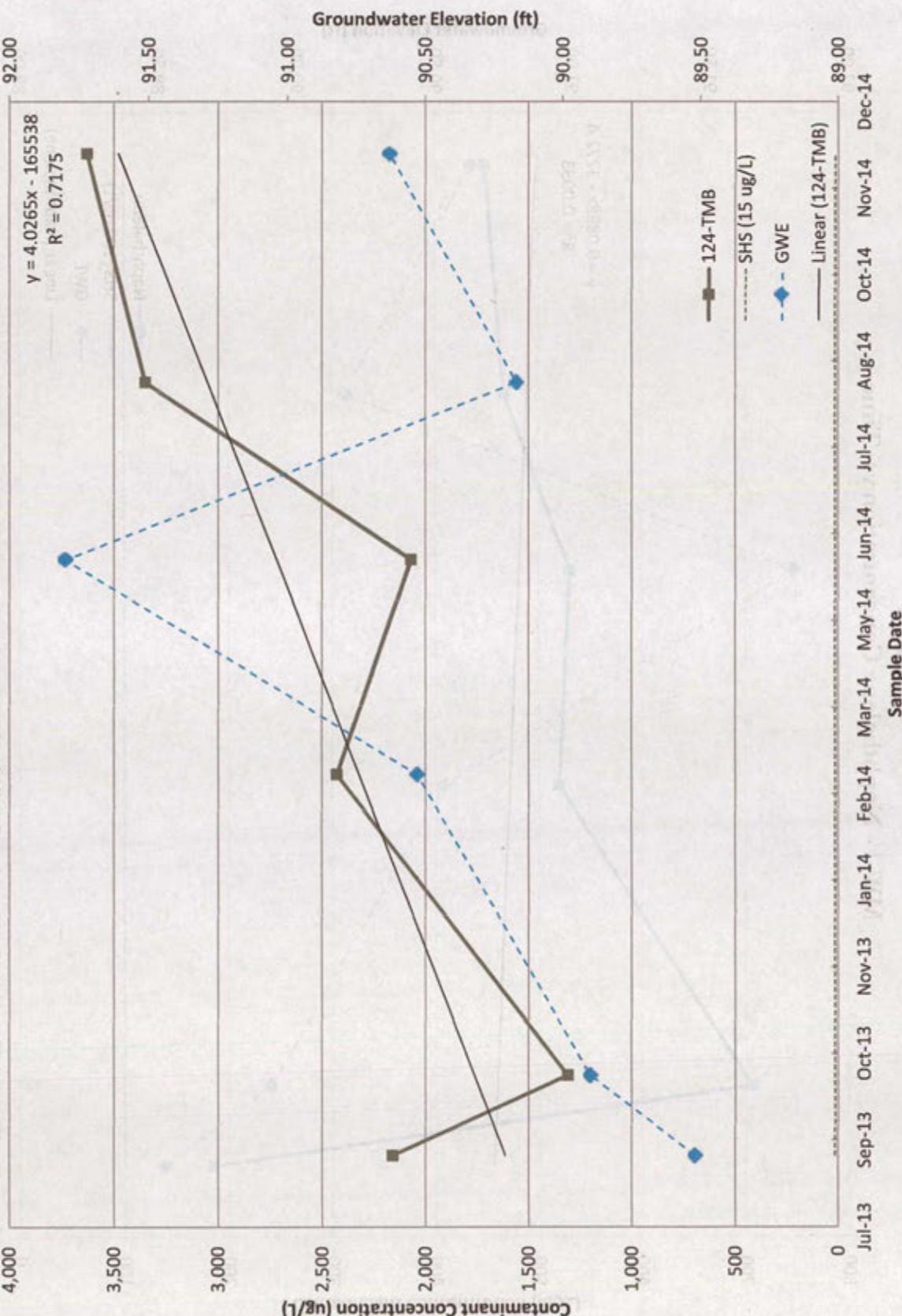


Chart 7
MW-1 - 1,3,5-TMB Concentration vs. Time

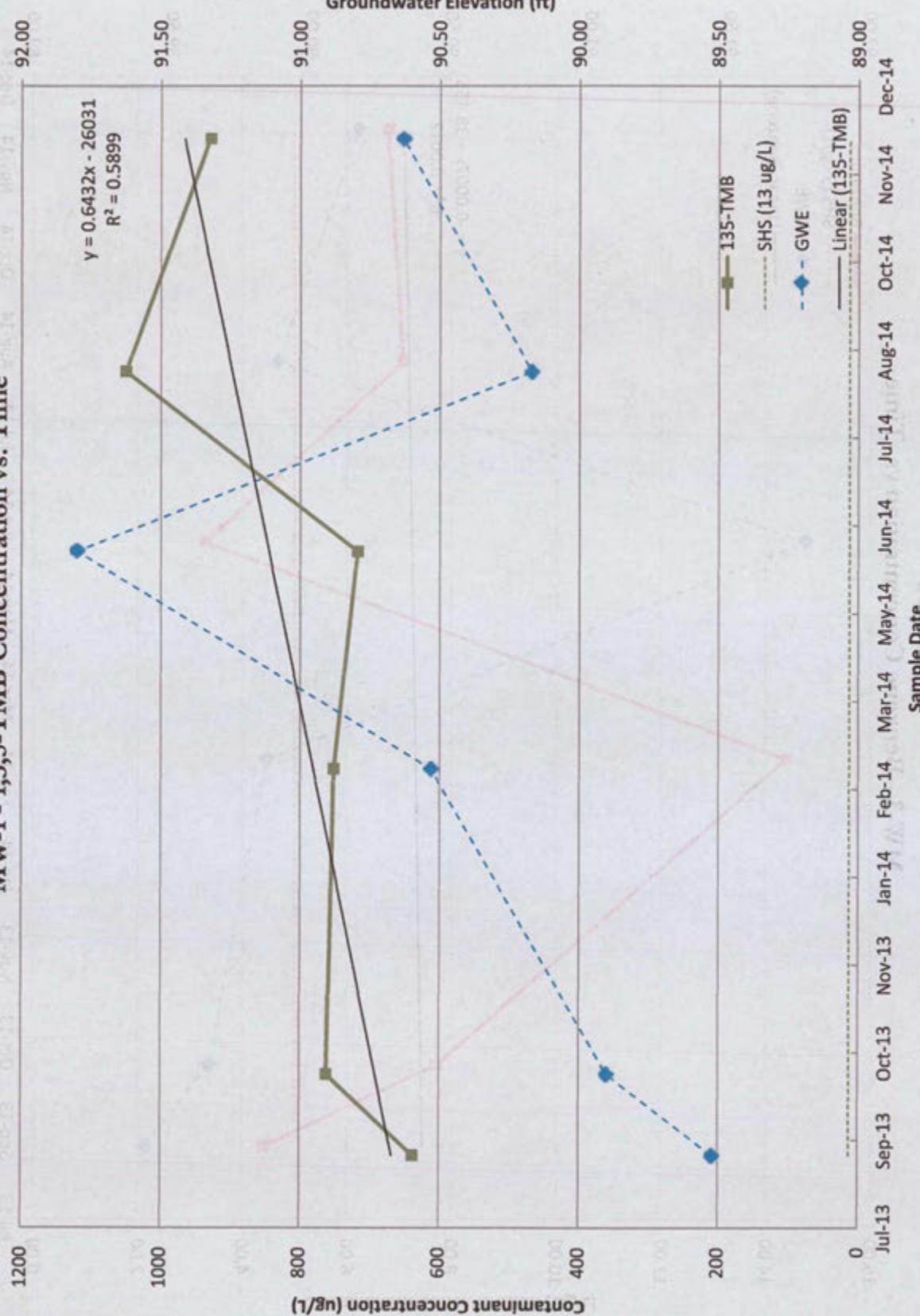


Chart 8

MW-3 - Benzene Concentration vs. Time

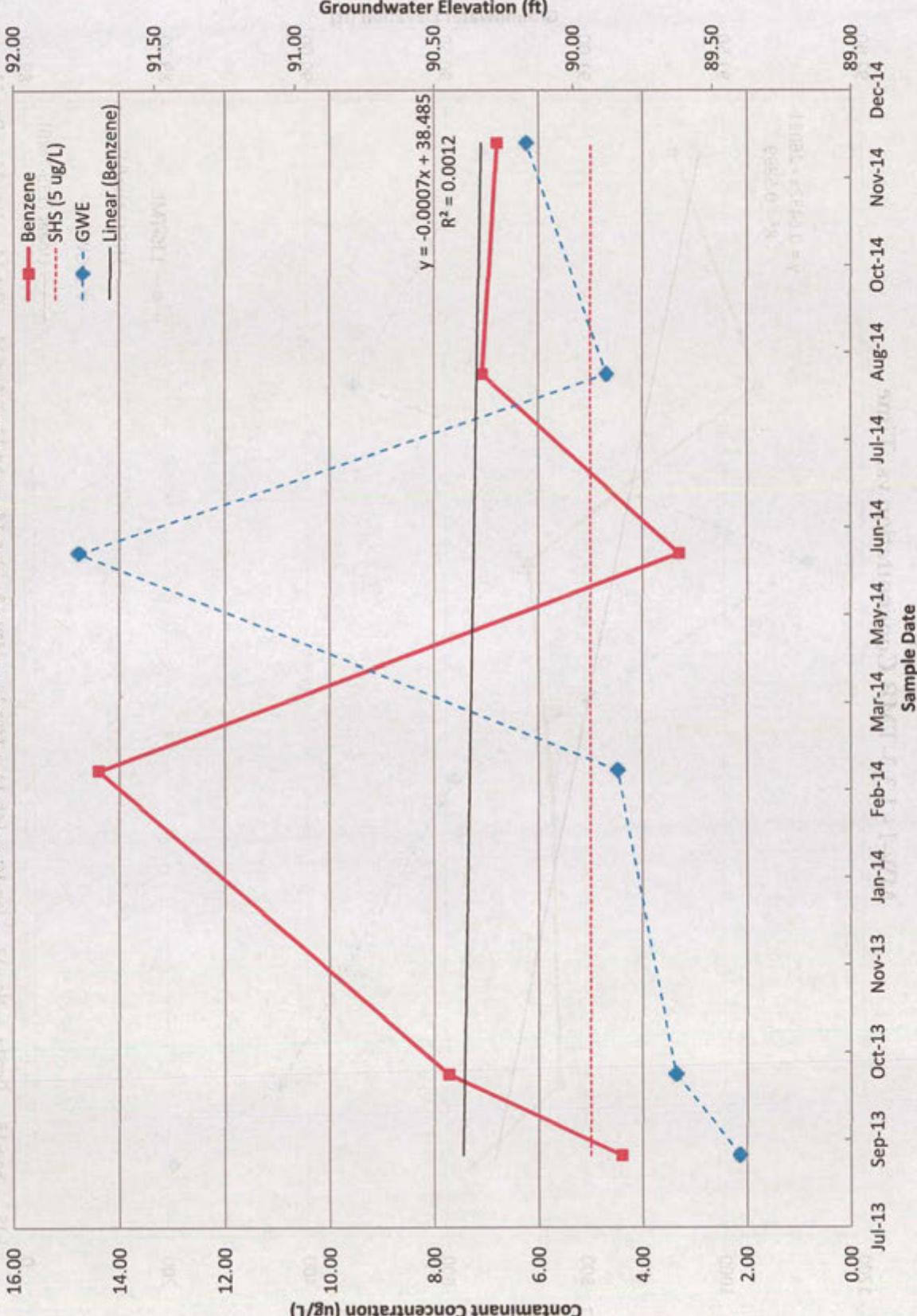


Chart 9

MW-3 - Ethyl Benzene Concentration vs. Time

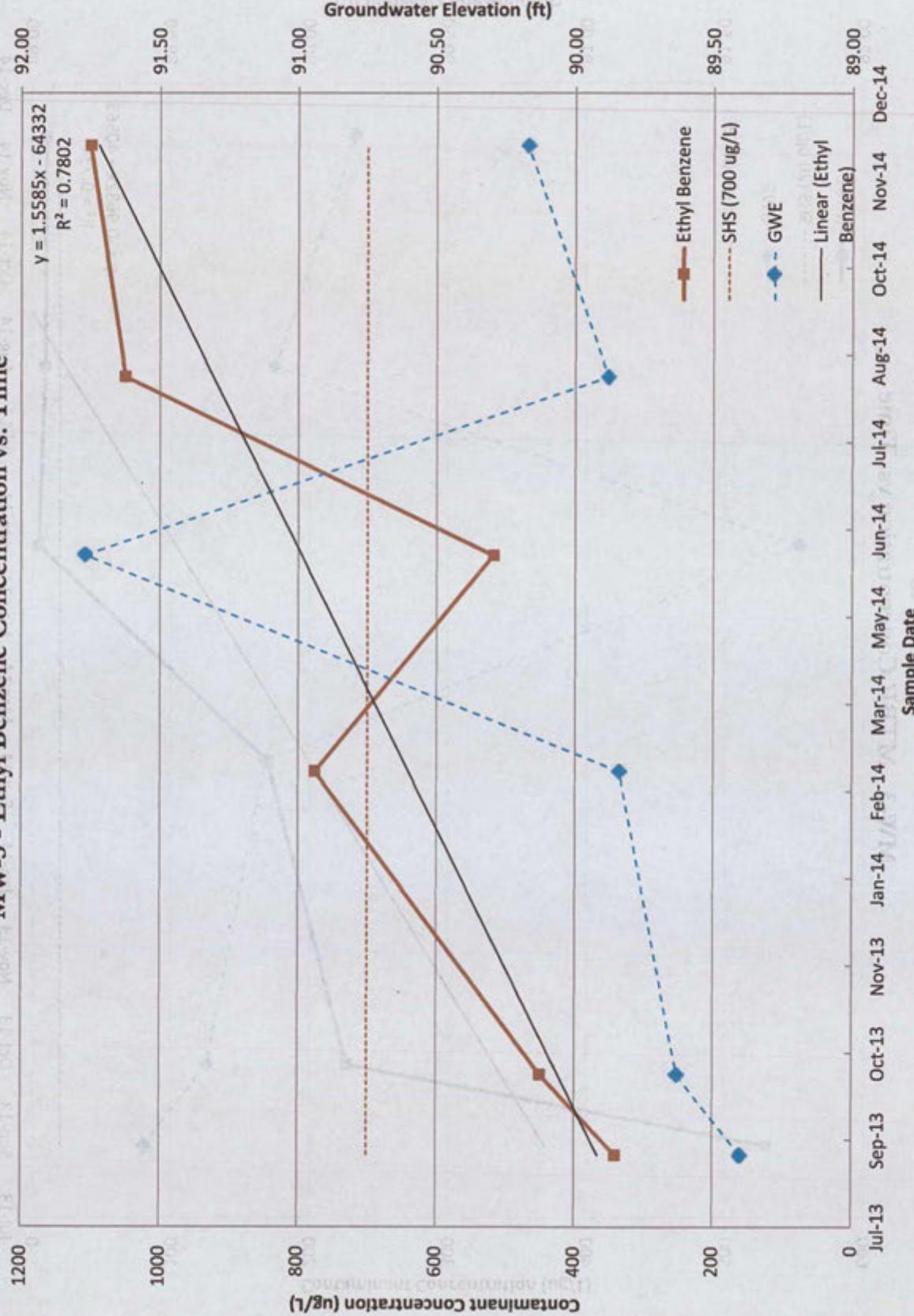


Chart 10
MW-3 - MTBE Concentration vs. Time

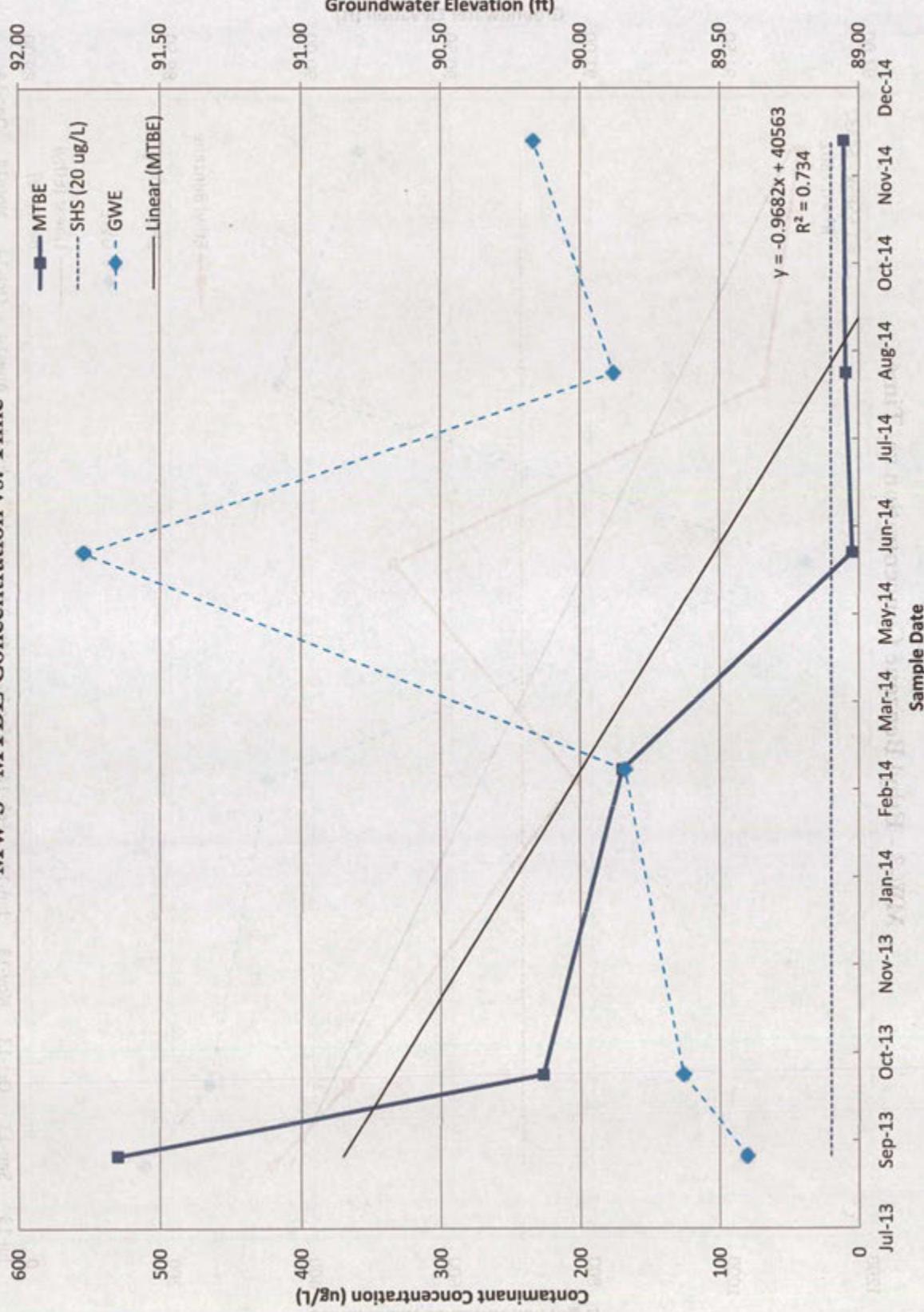


Chart 11

MW-3 - Naphthalene Concentration vs. Time

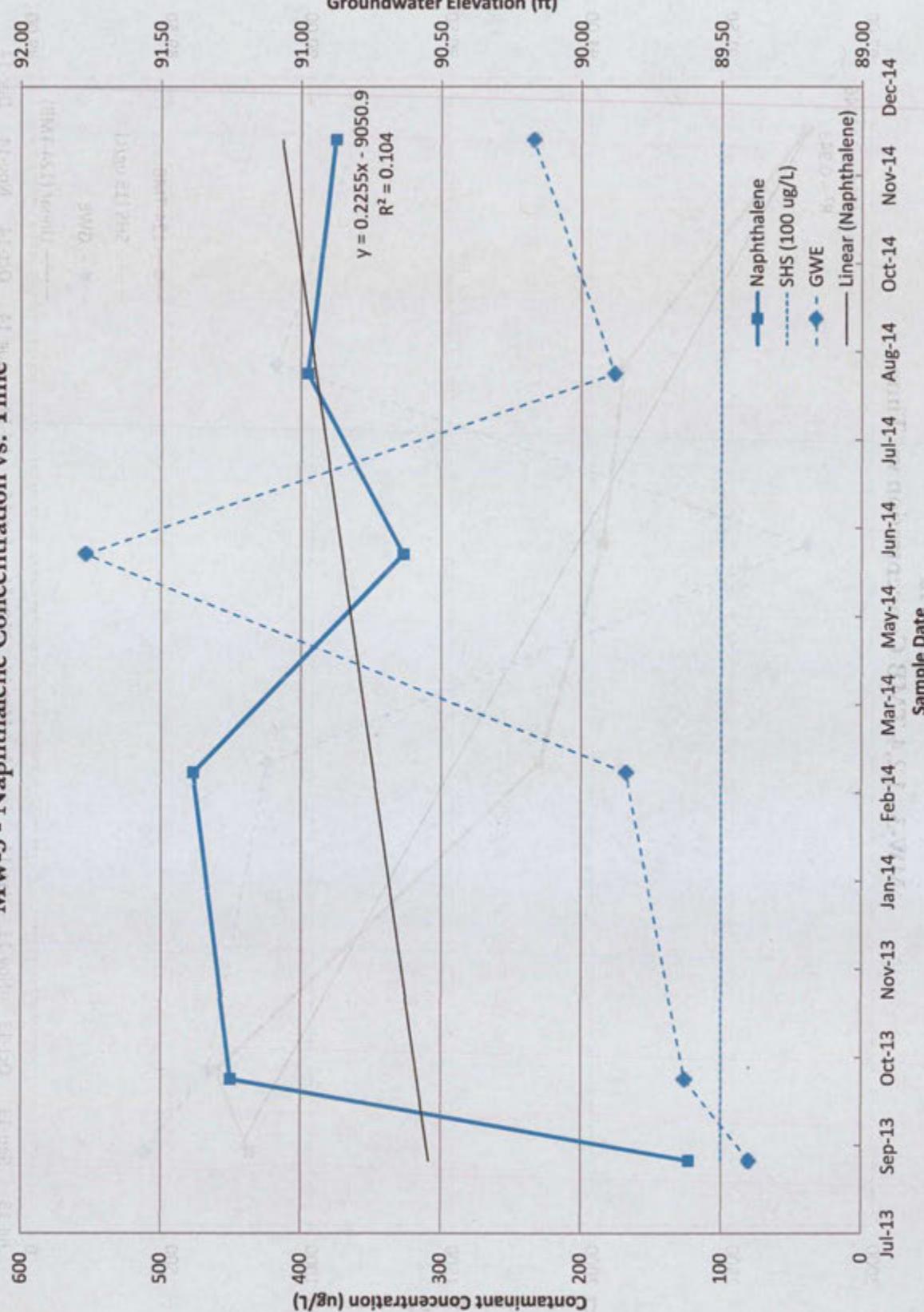


Chart 12
MW-3 - 1,2,4-TMB Concentration vs. Time

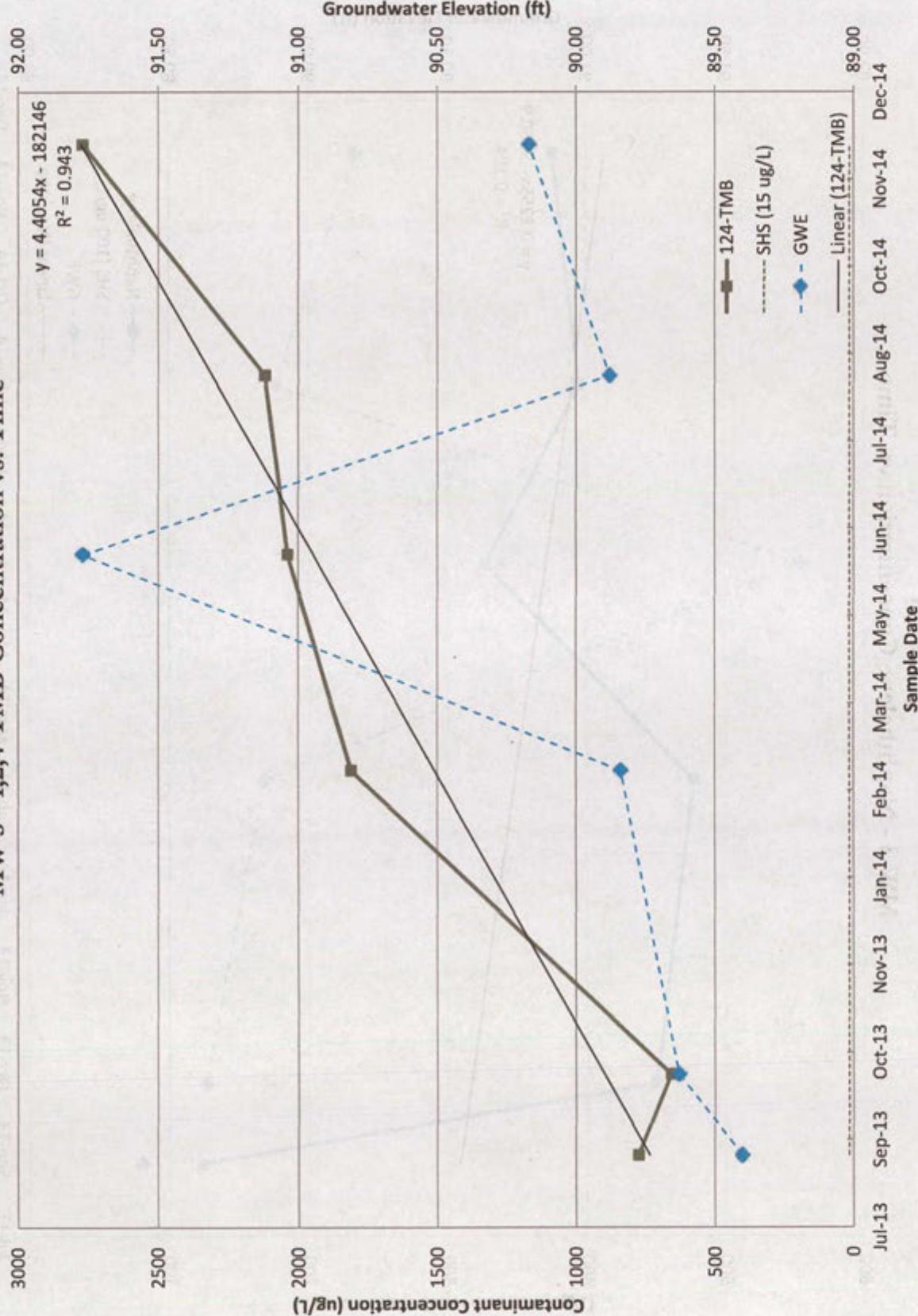


Chart 13

MW-3 - 1,3,5-TMB Concentration vs. Time

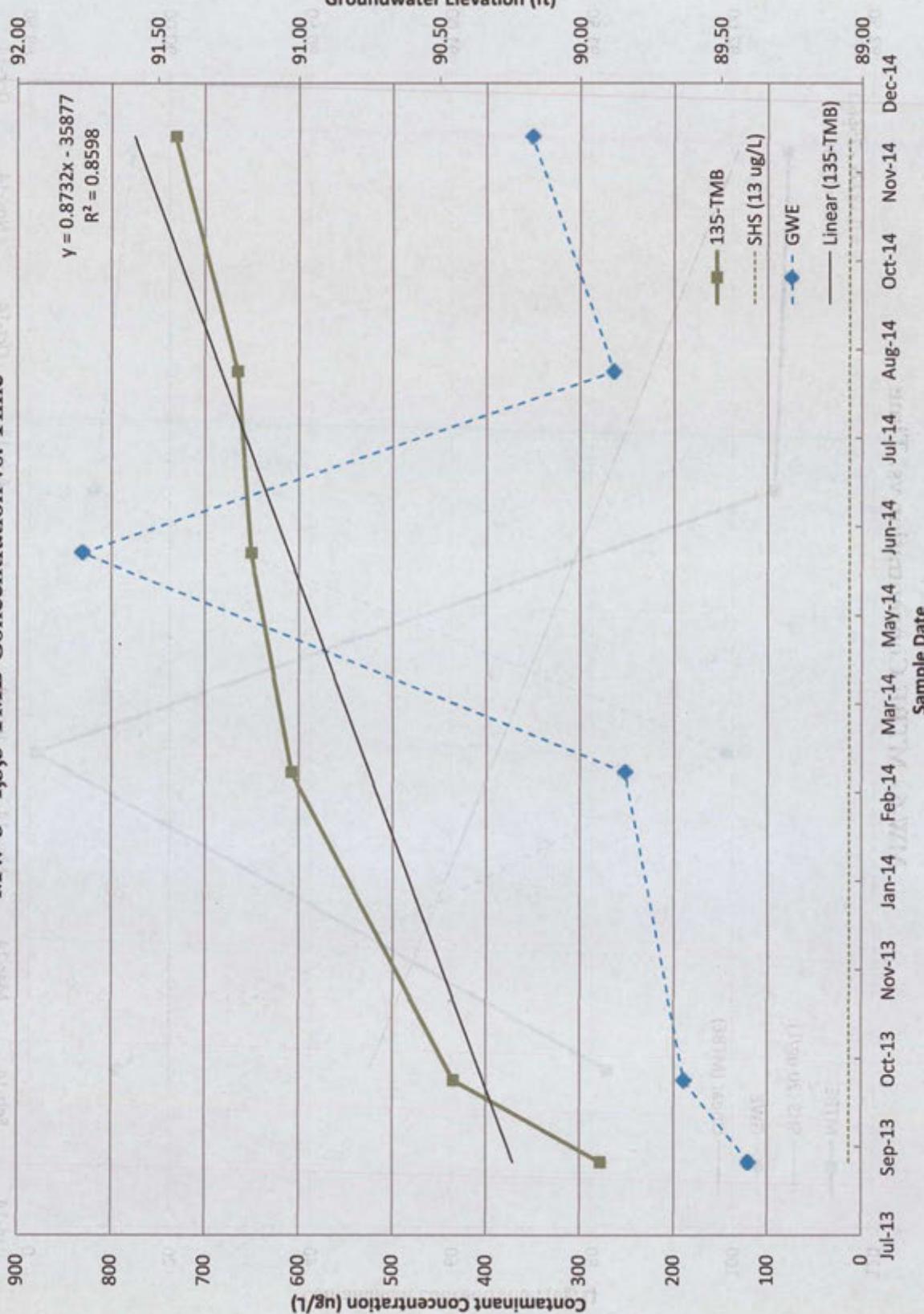


Chart 14

MW-6 - MTBE Concentration vs. Time

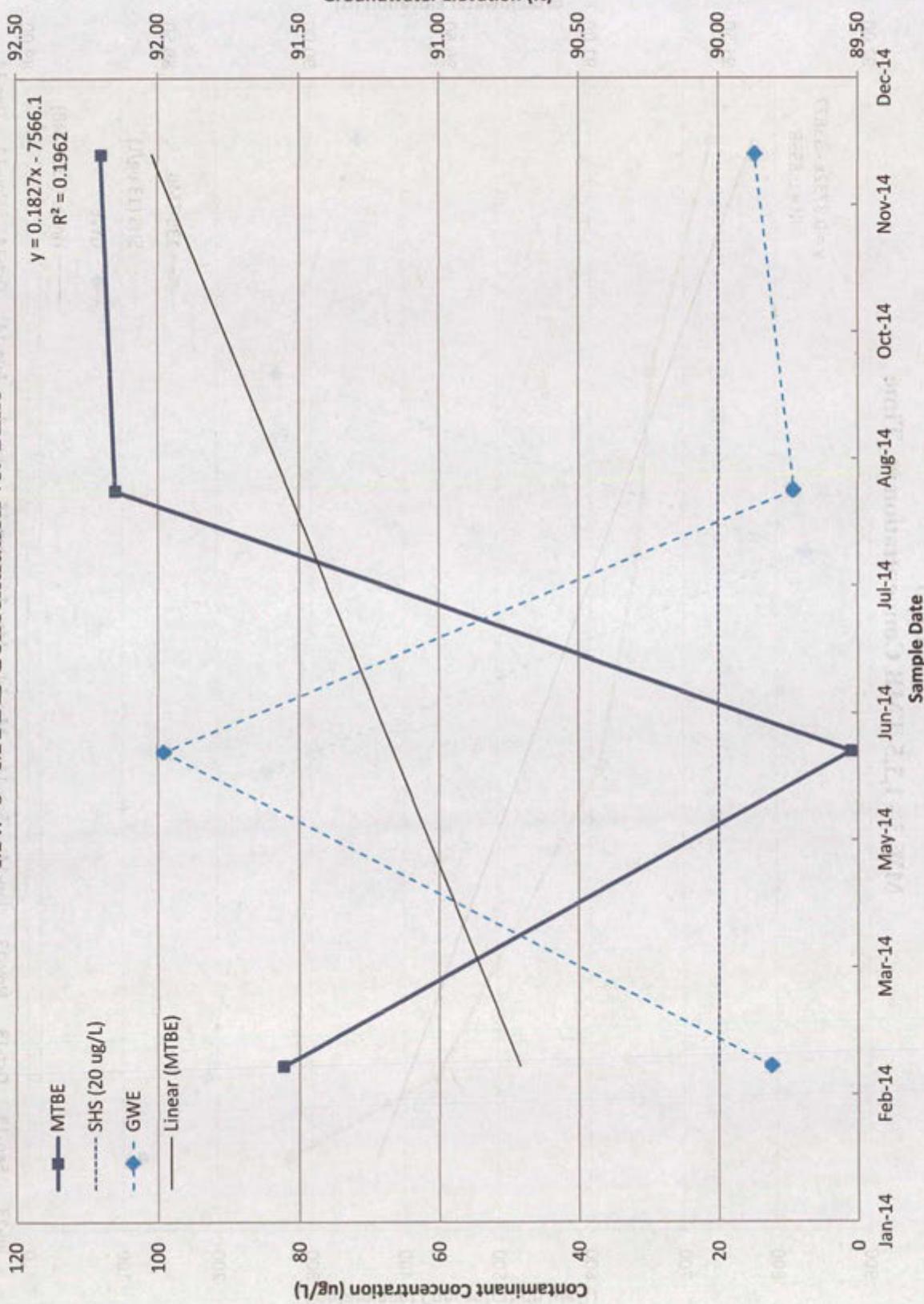


Chart 15
MW-1 - Benzene Concentration vs Groundwater Elevation

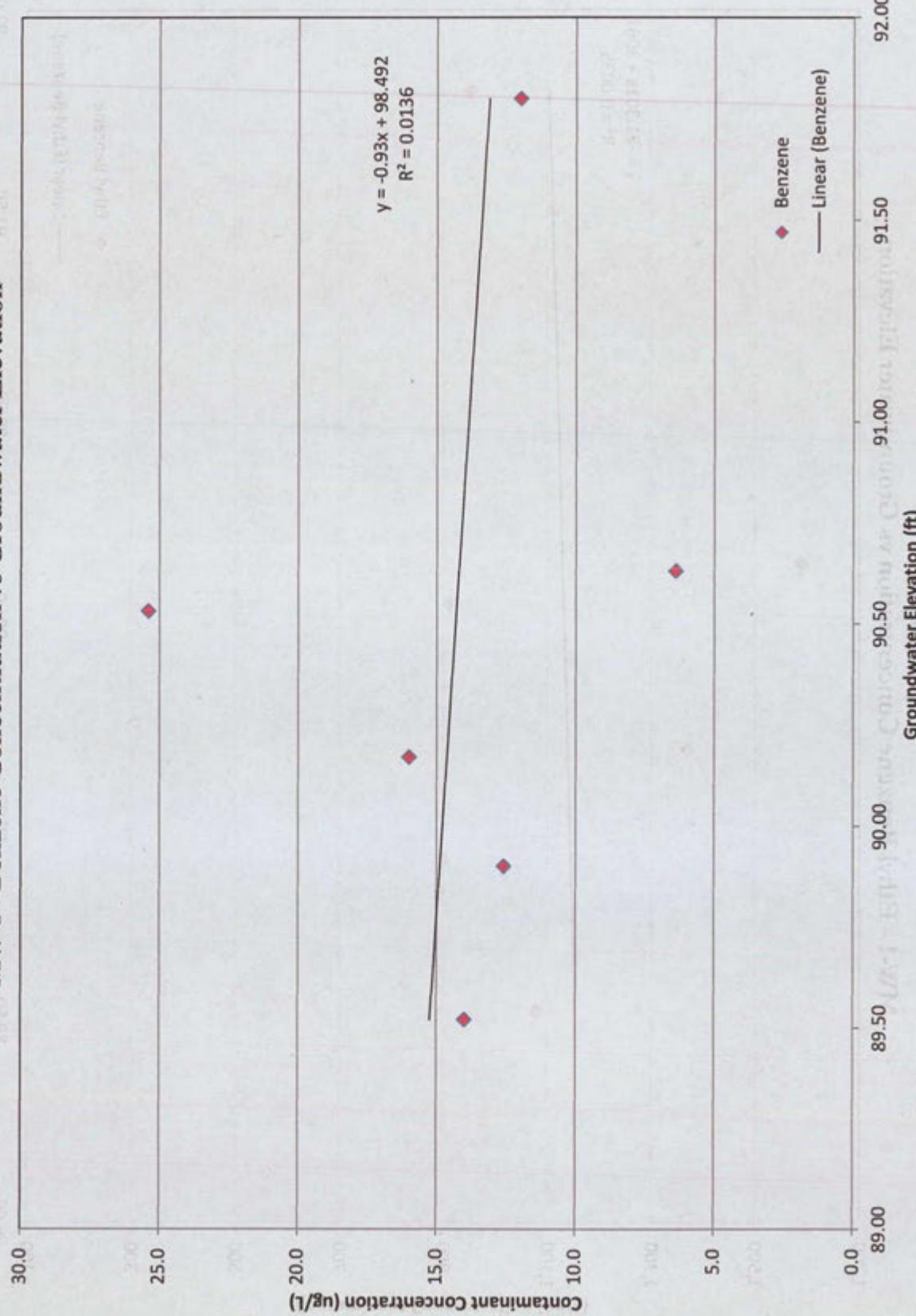


Chart 16

MW-1 - Ethyl Benzene Concentration vs Groundwater Elevation

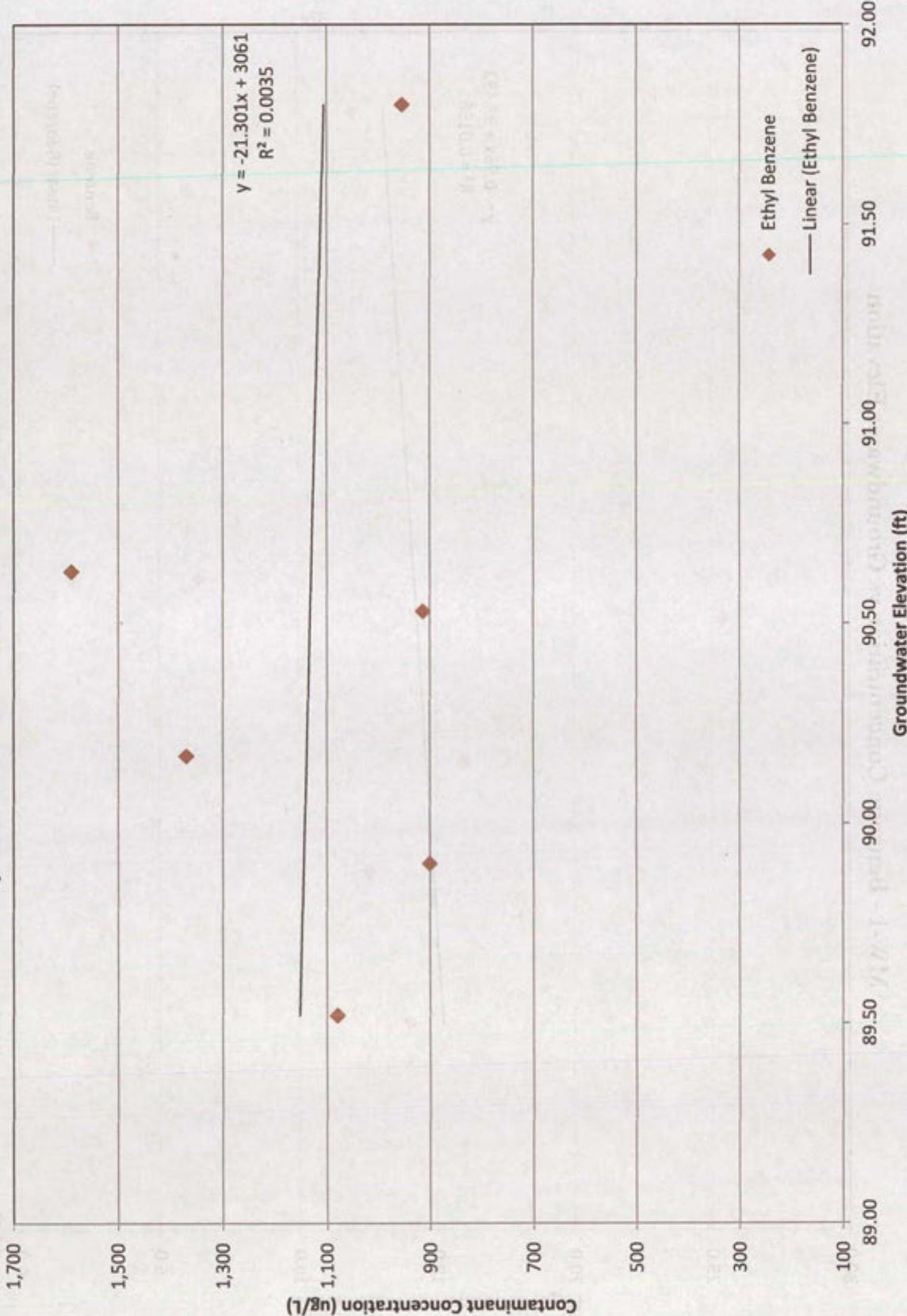


Chart 17

MW-1 - Xylenes (total) Concentration vs Groundwater Elevation

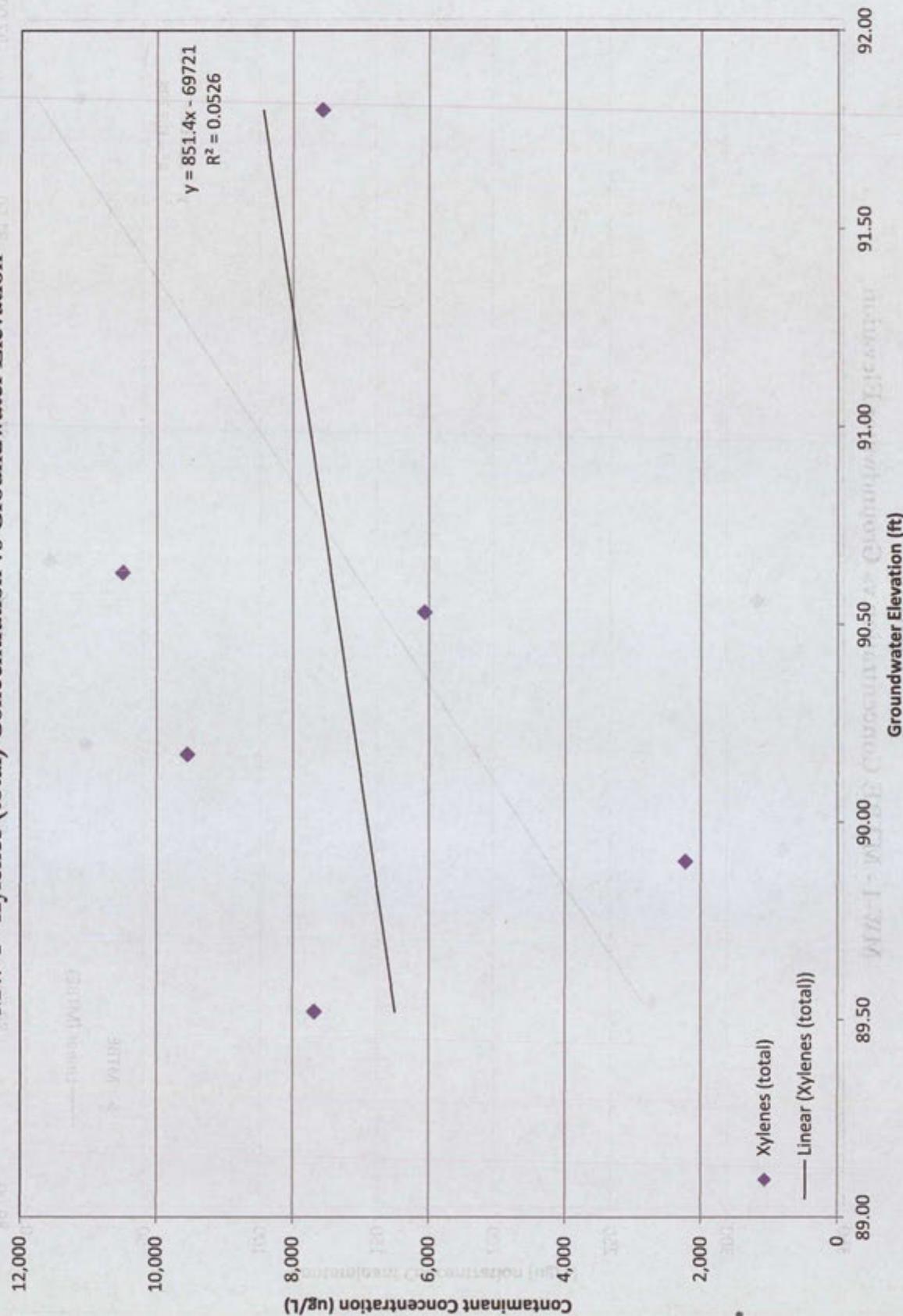


Chart 18
MW-1 - MTBE Concentration vs Groundwater Elevation

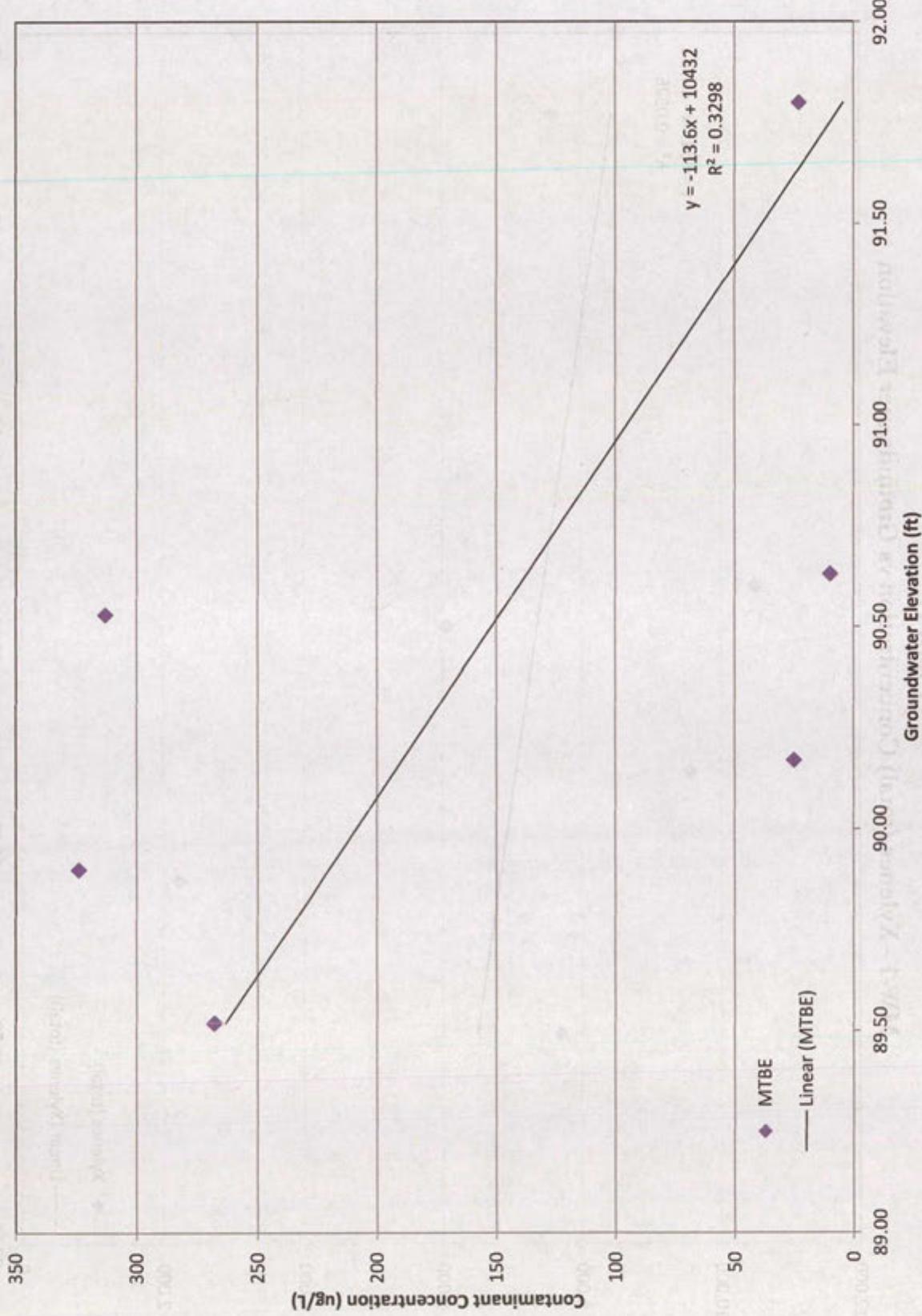


Chart 19
MW-1 - Naphthalene Concentration vs Groundwater Elevation

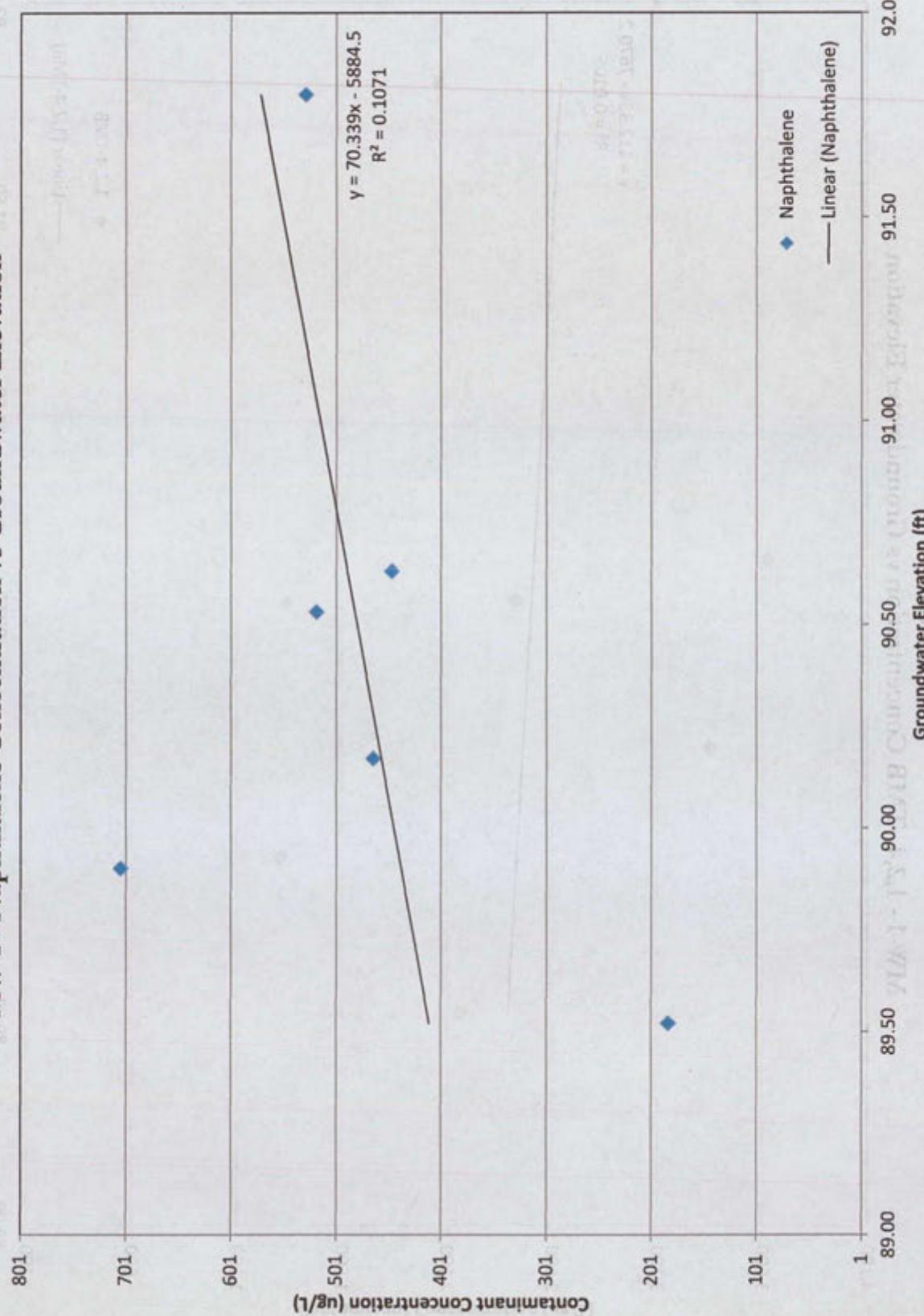


Chart 20

MW-1 - 1,2,4-TMB Concentration vs Groundwater Elevation

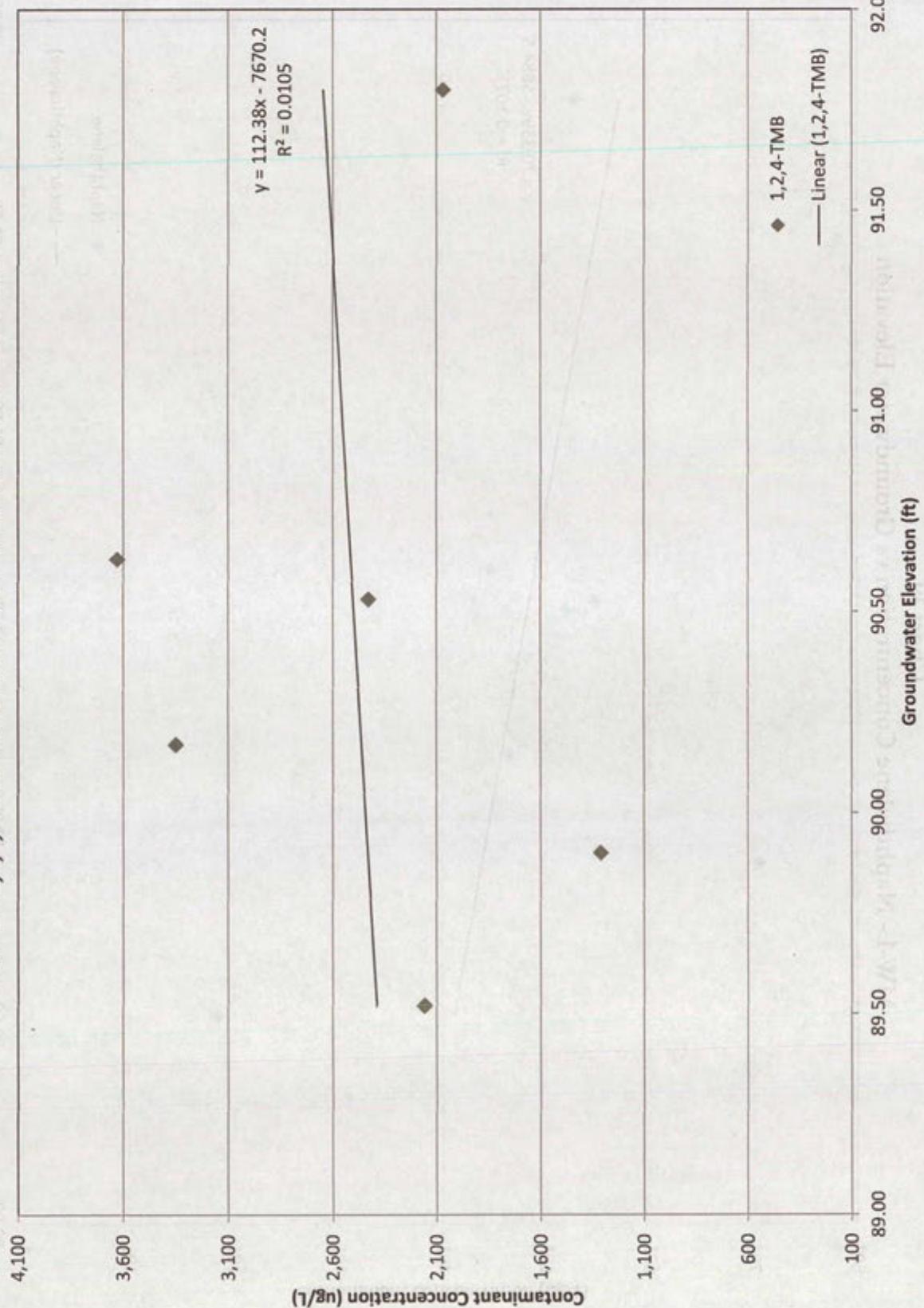


Chart 21

MW-1 - 1,3,5-TMB Concentration vs Groundwater Elevation

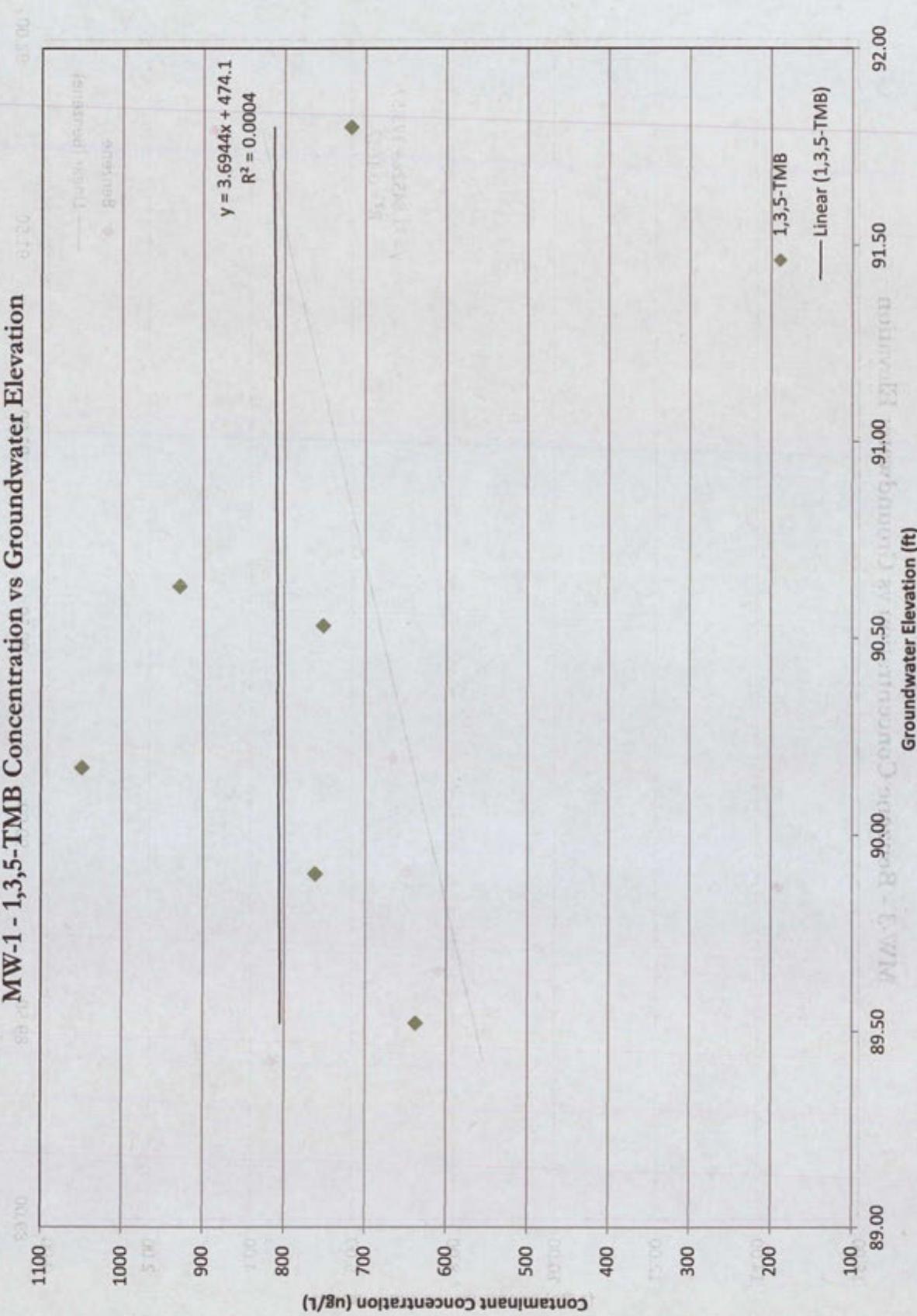


Chart 22

MW-3 - Benzene Concentration vs Groundwater Elevation

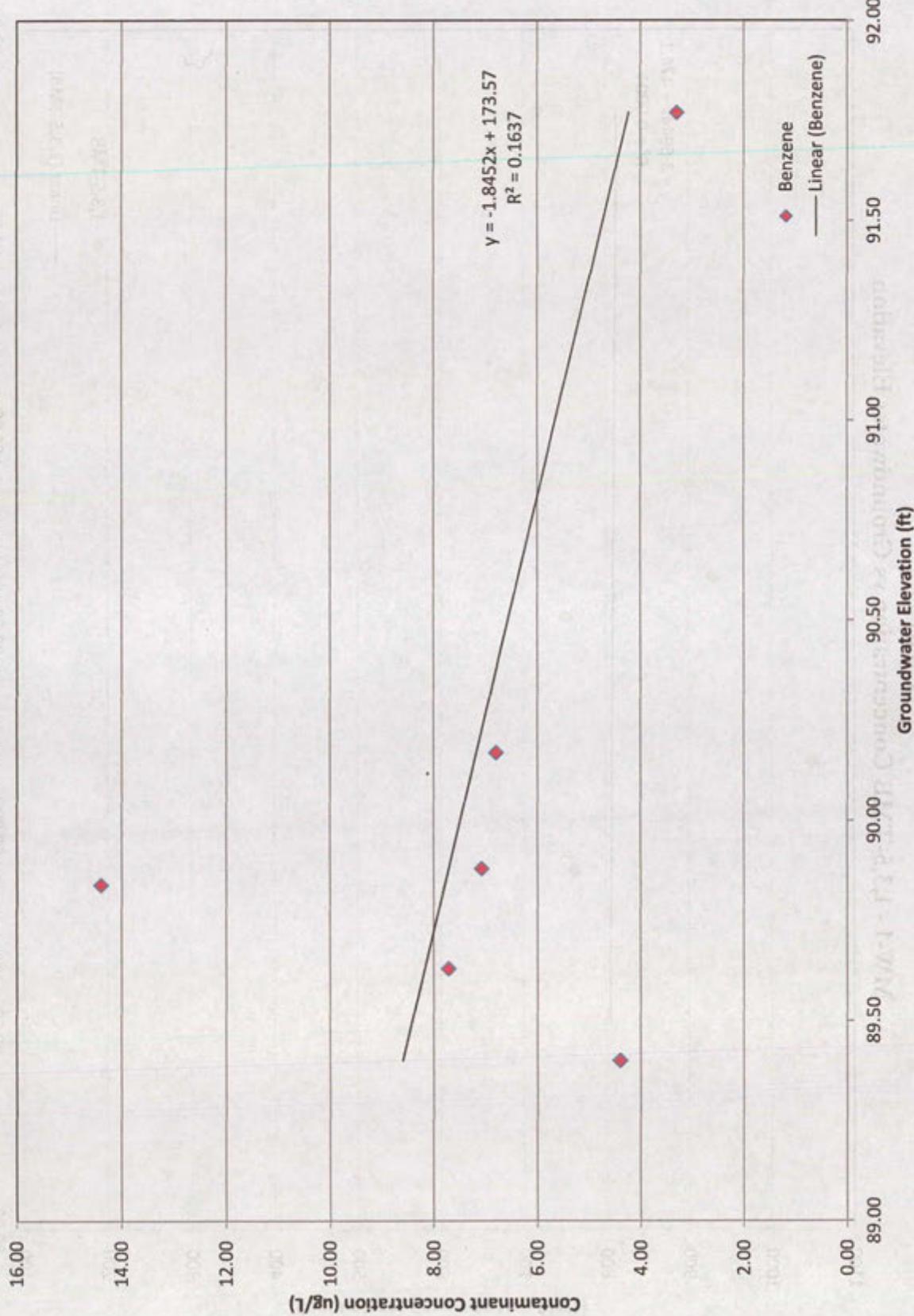


Chart 23

MW-3 - Ethyl Benzene Concentration vs Groundwater Elevation

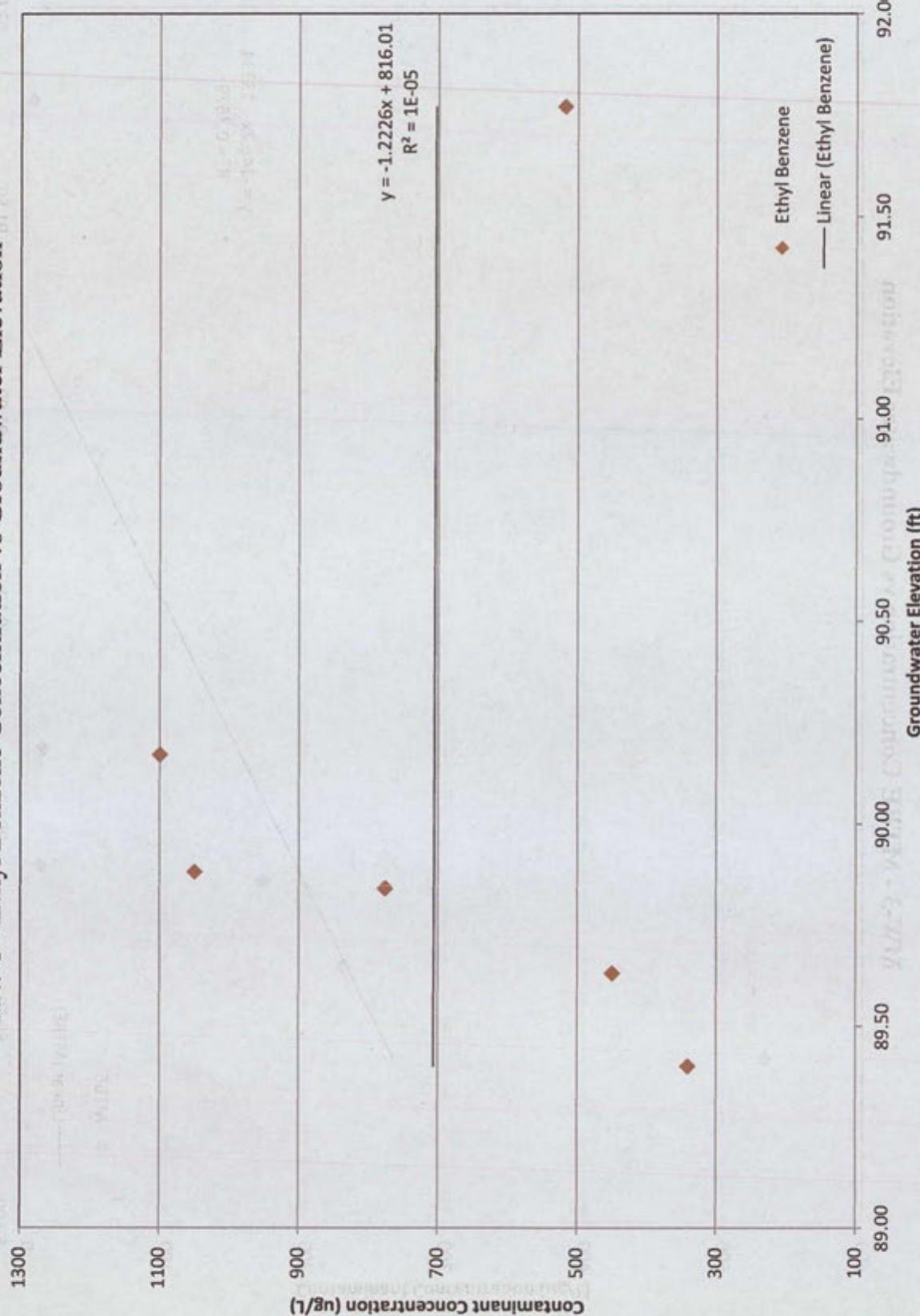


Chart 24
MW-3 - MTBE Concentration vs Groundwater Elevation

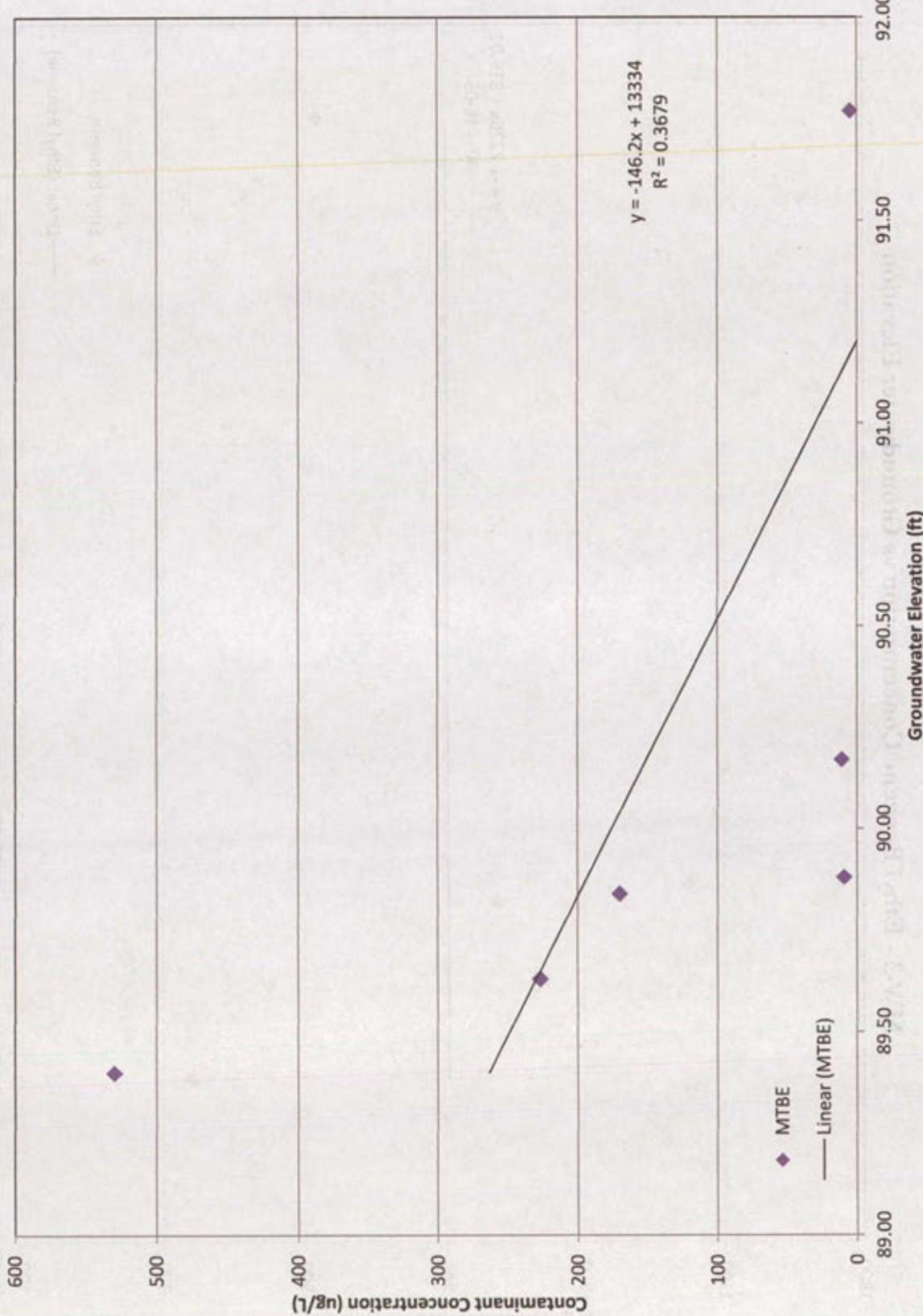


Chart 25

MW-3 - Naphthalene Concentration vs Groundwater Elevation

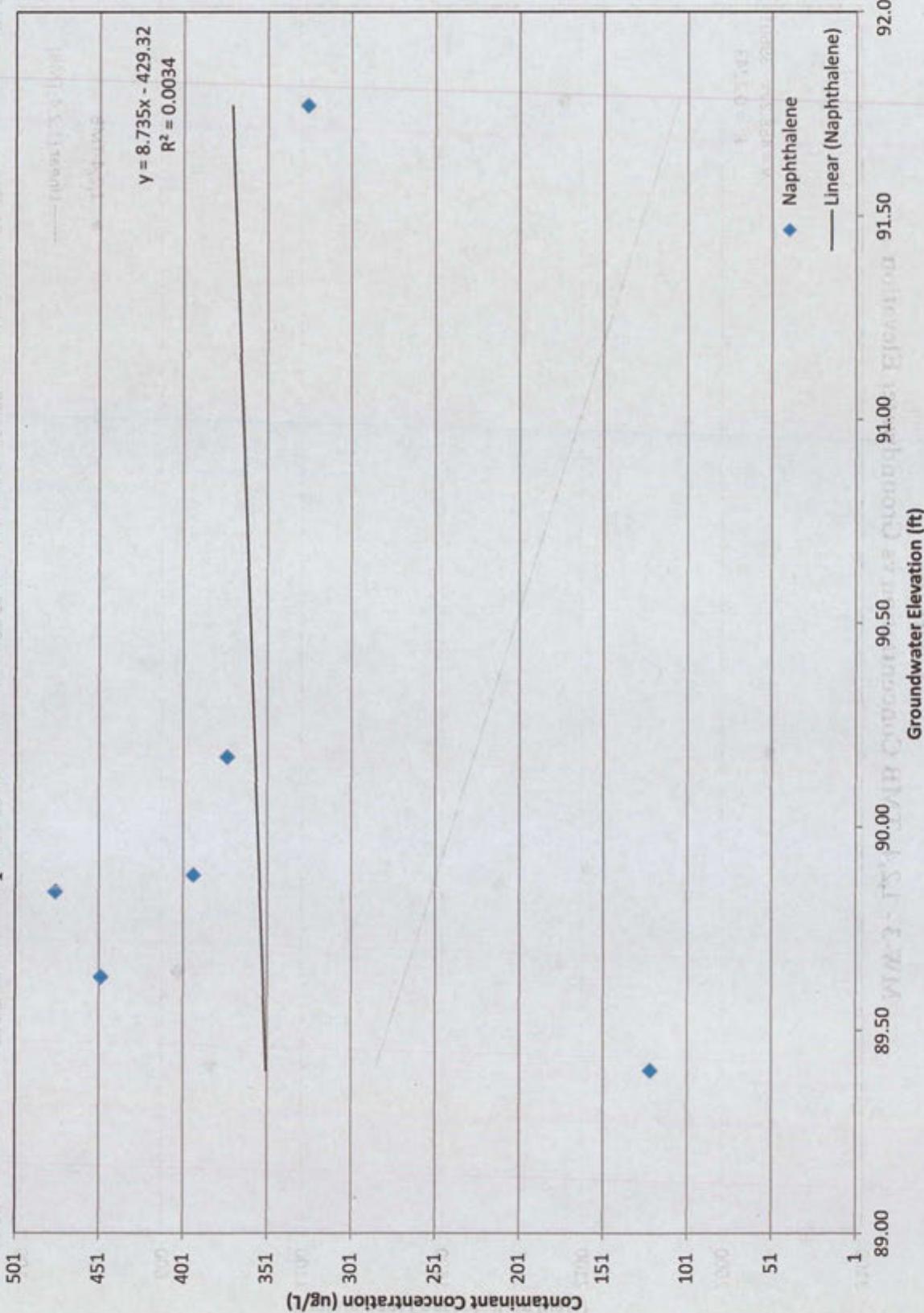


Chart 26

MW-3 - 1,2,4-TMB Concentration vs Groundwater Elevation

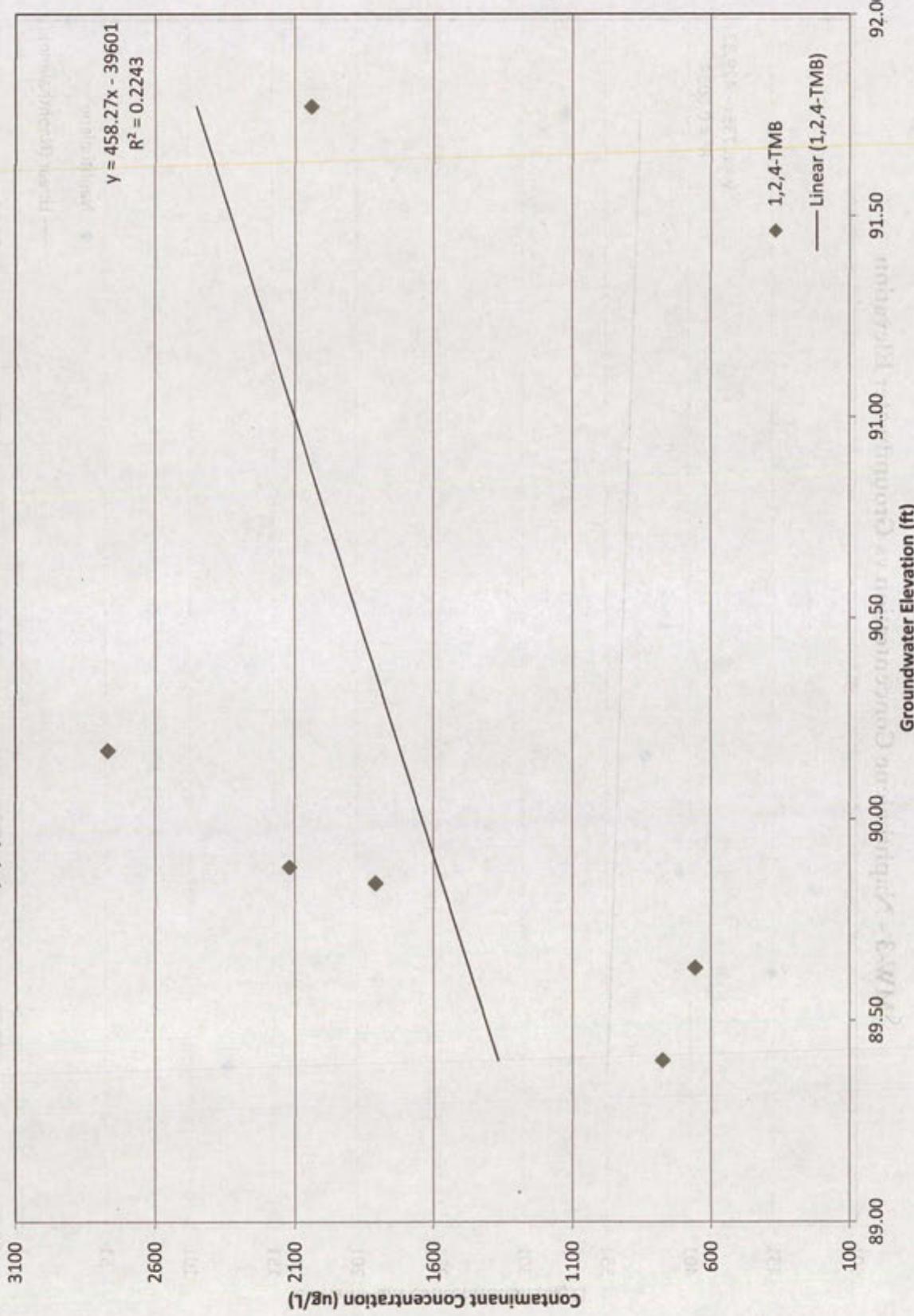


Chart 27

MW-3 - 1,3,5-TMB Concentration vs Groundwater Elevation

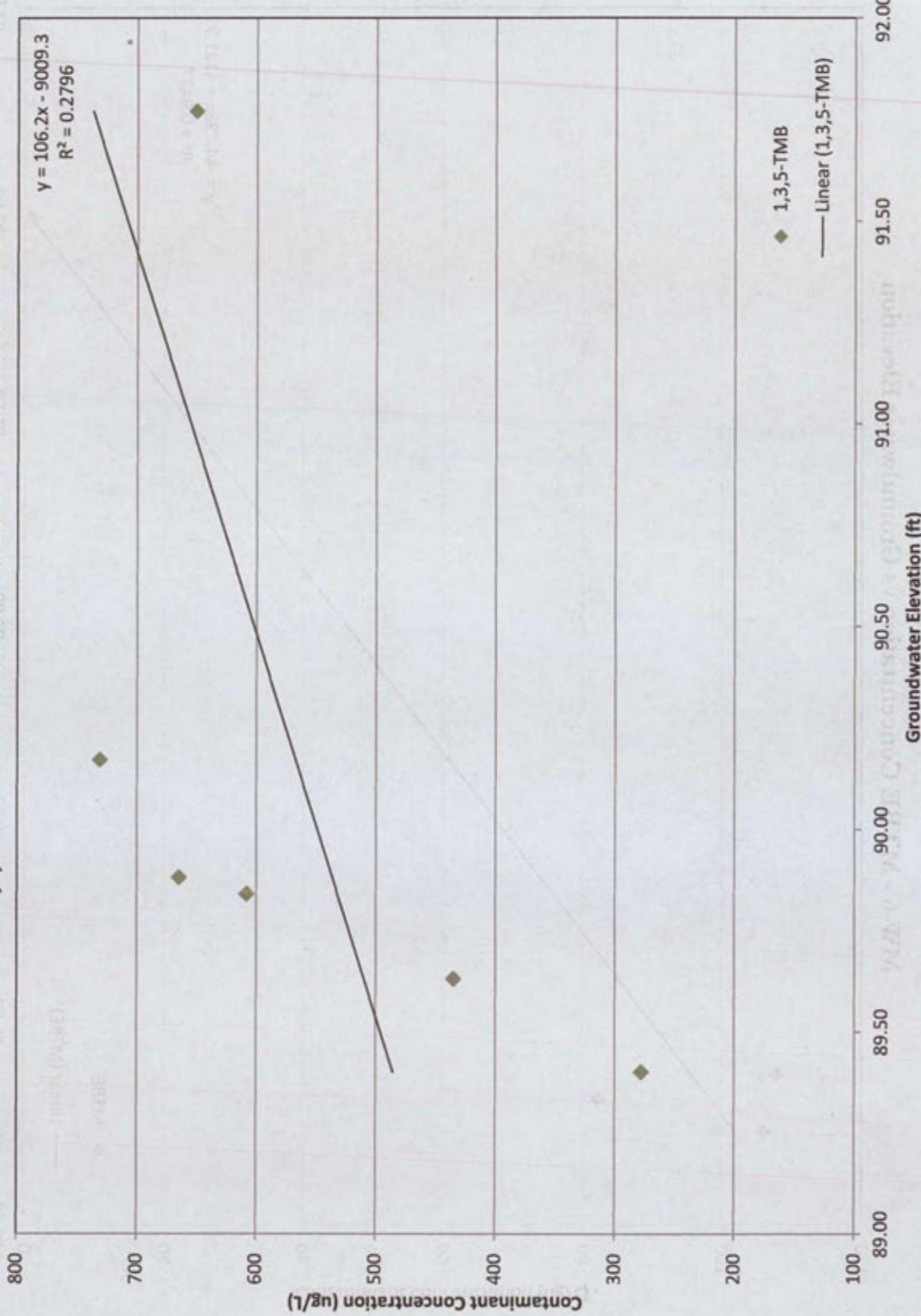
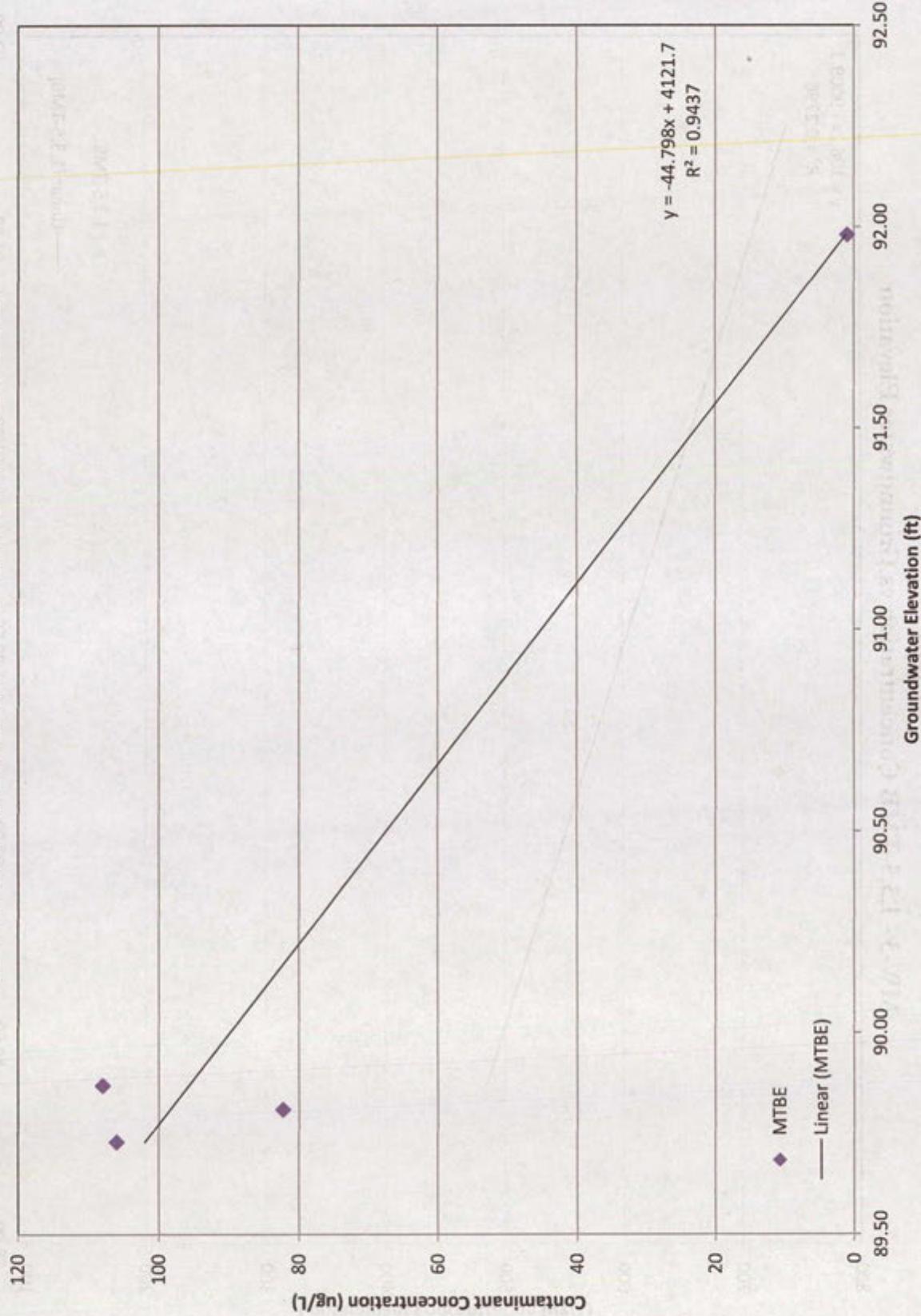


Chart 28
MW-6 - MTBE Concentration vs Groundwater Elevation



APPENDIX V – WASTE MANIFEST

Non Hazardous Manifest/Bill Of Lading

825

All Correspondence and Invoices to:
Environmental Waste Minimization, Inc.
& Rapid Response, Inc.
14 Brick Kiln Court
Northampton, PA 18067
Phone 484-275-6900
Fax 484-275-6970

Document # 57267
 Job/Project # 108972

THIS SECTION TO BE COMPLETED BY GENERATOR:

COMPANY NAME/ADDRESS		IN CASE OF EMERGENCY OR SPILL CONTACT Rapid Response Inc.		
Former Root Oil Facility 6872 Willow Brook Rd Alexandria, PA 16901		Site: 201 West Main Street Knoxville, PA 16928 24 HOUR EMERGENCY PHONE # <u>877-460-1038</u>		
QUANTITY	SIZE/TYPE	DESCRIPTION	APPROVAL CODE	WEIGHT/VOLUME
<u>003</u>	<u>55/dm</u>	Non-RCRA Regulated, Non-DOT Regulated Material (IDW Drill Cuttings)	<u>1412-05026-SPT</u>	<u>02100 P</u>
PO # 01-108972				

I hereby certify that the above named waste(s) are properly classified, described, packaged, marked, and labeled and are in proper condition for transportation according to the applicable regulations of the DOT and the EPA.

GENERATOR'S SIGNATURE

Brian Haydt (Agent for Generator)

PRINT NAME

Brian Haydt

DATE

1/14/15

THIS SECTION TO BE COMPLETED BY HAULER / TRANSPORTER:

COMPANY NAME		ADDRESS		PHONE NO.
<u>Environmental Waste Minimization, INC</u>		<u>14 Brick Kiln Ct, Northampton, PA 18067</u>		<u>(484) 275-4900</u>
VEHICLE I.D. NO.	STATE	BOX NUMBER-IN	BOX NUMBER-OUT	COMMENTS
<u>T-154</u>	<u>PA</u>			
I hereby certify that the above described waste(s) were accepted for transportation at the producer's site for delivery to the waste facility. Both as listed hereupon.		DRIVER'S SIGNATURE		DATE
		<u>Brian Haydt</u>		
		PRINT DRIVER'S NAME		
		<u>Brian Haydt</u>		

THIS SECTION TO BE COMPLETED BY RECEIVER AT DISPOSAL FACILITY: (ONCE SIGNED, A COPY MUST BE FORWARDED TO EWMI AND GENERATOR)

FACILITY NAME		ADDRESS		PHONE NO.
<u>Environmental Recovery Corp.</u>		<u>1076 Old Manheim Pike, Lancaster PA 17601</u>		<u>717-393-2627</u>
COMMENTS				
I hereby certify that the above described wastes were delivered to this Facility, that the Facility is authorized and permitted to receive such wastes.		AUTHORIZED SIGNATURE		DATE
		PRINT NAME		

**APPENDIX VI – SOIL BORING AND MONITORING WELL
CONSTRUCTION LOGS**

SOIL BORING LOG AND MONITORING WELL CONSTRUCTION DIAGRAM									
Boring / Well Number: MW-7			Facility Name: Former Root Oil	Facility Address: Knoxville, PA					
PADEP Facility ID: # 59-11706			Date(s) Drilled: November 18, 2014			Page 1 of 1			
Soil Boring Depth (ft) X Diameter (in): 20' X 2"				Soil Boring / Drilling Method: Geoprobe					
Monitoring Well Depth (ft) X Diameter (in): NA									
Drilling Contractor Name: Odyssey Environmental Services				Logged By: Corey Rilk (Juniata Geosciences)					
Ground Surface Elevation (ASL or Relative): NA				Top of Casing Elevation (ASL or Relative): NA					
Depth (feet)	Soil Description			Sample(s)			Well Construction Details		
	USCS	Symbol	Color/Grain Size	PID (ppm)	Depth	Time / Date	Label		
			0-6" Asphalt / subbase						
			6"-5.0' Handcleared, fill mixed with brick and stone.	0.0					
5	GM						Flushmount and Locking Pressure Cap		
							6"-3' - Bentonite		
							0-4.15 ft - 2-Inch schedule 40 PVC riser		
10	GM		5' - 10' (3' recovery) Brown sandy silty gravel (moist at 8')	0.0	MW-7 Sampled at 7' at 1035		3.15 - 19.15 ft - #1 Well Grade Sand		
15	GM		10'-15' (1' recovery) Wet SAA	0.0			4.15 - 19.15 ft - 2-Inch 20 Slot schedule 40 PVC screen		
20	SC		15'-20' (5' Recovery) Wet Gray sandy silty clay	0.0			Total Depth = 19.15 ft		

SOIL BORING LOG AND MONITORING WELL CONSTRUCTION DIAGRAM											
Boring / Well Number: MW-8			Facility Name: Former Root Oil		Facility Address: Knoxville, PA						
PADEP Facility ID: #59-11706			Date(s) Drilled: November 18, 2014			Page 1 of 1					
Soil Boring Depth (ft) X Diameter (in): 20' X 2"						Soil Boring / Drilling Method: Geoprobe					
Monitoring Well Depth (ft) X Diameter (in): NA											
Drilling Contractor Name: Odyssey Environmental Services						Logged By: Corey Rilk (Juniata Geosciences)					
Ground Surface Elevation (ASL or Relative): NA				Top of Casing Elevation (ASL or Relative): NA							
Depth (feet)	Soil Description				Sample(s)		Well Construction Details				
	USCS	Symbol	Color/Grain Size	PID (ppm)	Depth	Time / Date			Label		
		0-6" Asphalt / subbase					Flushmount and Locking Pressure Cap	6"-3' - Bentonite			
GM		6"-5.0' Handcleared, fill mixed with brick and stone.	0.0								
5							0-4.85 ft - 2-Inch schedule 40 PVC riser	3.85 - 19.85 ft - #1 Well Grade Sand			
GM		5'- 10' (3' recovery) Brown silty gravel (moist at 8')	0.0		MW-8 Sampled at 7' at 1300						
10							4.85 - 19.85 ft - 2-Inch 20 Slot schedule 40 PVC screen	Total Depth = 19.85 ft			
GM		10'-15' (4' recovery) Wet SAA	0.0								
15											
SC		15'-20' (5' Recovery) Wet Brown sandy silty clay	0.0								
20											