



Groundwater & Environmental Services, Inc.
440 Creamery Way, Suite 500
Exton, PA 19341
[T. 800.426.9871](#)

June 20, 2024

Ms. Riley Paul-Cook
Pennsylvania Department of Environmental Protection
Southeast Regional Office
2 East Main Street
Norristown, PA 19401

**Re: CITGO Petroleum Corporation
Former CITGO Station CC# 0137-982
7039 Millcreek Rd
Levittown, PA
DEP Facility ID No. 619927 ECP – Special Projects – EFacts No. 595833**

Dear Ms. Paul-Cook:

Enclosed please find the Remedial Action Progress Report prepared by Groundwater & Environmental Services, Inc. (GES) on behalf of CITGO Petroleum Corporation for the above-referenced site. This report is based on PA Code Title 25 Chapter 245 requirements and presents a summary of the analytical results from the most recent groundwater sampling event conducted at this site on April 24, 2024.

Please feel free to call either of the undersigned if you have any questions or comments regarding this report.

Respectfully submitted,
Groundwater & Environmental Services, Inc.

Ryan Orlowski

Ryan Orlowski
Associate Environmental Scientist

Daniel K. Sivco

Daniel Sivco, P.G.
Project Manager
Project Geologist



Enclosure

cc: Mr. Donald Griffin, CITGO – submitted electronically via email
Mr. Brian Wood (Property Owner) – submitted electronically via email
GES Project File

Remedial Action Progress Report 2nd Quarter 2024

**CITGO Petroleum Corporation
Former CITGO Station CC# 0137-982
7039 Millcreek Rd
Levittown, PA
Bristol Township, Bucks County**

**DEP Facility ID No. 619927 ECP – Special Projects –
EFacts No. 595833**

**Prepared For:
Mr. Donald Griffin, Jr.
CITGO Petroleum Corporation**

**Prepared By:
Groundwater & Environmental Services, Inc.
440 Creamery Way, Suite 500
Exton, Pennsylvania 19341**

Remedial Action Progress Report 2nd Quarter 2024

**CITGO Petroleum Corporation
Former CITGO Station CC# 0137-982
7039 Millcreek Rd
Levittown, PA**

GENERAL INFORMATION

CITGO Petroleum Corporation:	Donald Griffin, Jr.
Consultant:	Groundwater & Environmental Services, Inc. (GES)
GES Project Manager:	Daniel Sivco
GES Case Manager:	Ryan Orlowski
DEP Case Manager:	Riley Paul-Cook – DEP Southeast Region
DEP Facility ID#:	619927; ECP – Special Projects – EFacts No. 595833
County:	Bucks County
Municipality:	Bristol Township

SITE OVERVIEW

- The site is currently an automotive repair facility and a former CITGO retail gasoline facility. Future use of the site is currently unknown.
- The triangular-shaped site occupies approximately 0.25 acres on the western corner of the intersection of Mill Creek Road and Edgely Road. Site features include a one-story garage building with three bays for automotive repair. Prior to 1982 when the site was an operating CITGO retail gasoline station, there were two dispenser islands with an underground storage tank (UST) field positioned between them in front of the station building. It is known that the USTs were removed from the site in 1983; however, it is unknown how many USTs were utilized on-site. Currently there are no USTs or product dispensers on-site. The former automotive repair facility utilized an aboveground storage tank (AST) system for the disposal of used motor oil and other waste products.

SITE HISTORY

- CITGO previously leased the property from the Raymond/Penn Company. Retail gasoline operations were discontinued in November 1982, and all of the USTs utilized by CITGO were removed from the property in November 1983.
- In December 1998, GES conducted a soil and groundwater assessment at the former CITGO station. Ten soil borings (SB-1 through SB-10) were installed to determine whether an increase in dissolved methyl tertiary butyl ether (MTBE) in monitoring wells on the adjacent Mobil retail station originated from the CITGO station property. The findings from this first phase of investigation were presented in a report (Environmental Assessment Report, April 9, 1999) submitted to the Pennsylvania Department of Environmental Protection (DEP), and indicated that soil and groundwater had been impacted with petroleum hydrocarbons.
- In November 1999, GES mobilized to the site to continue the soil and groundwater quality assessment. Four additional soil borings (SB-11 through SB-14) were installed to delineate hydrocarbon impacts in the subsurface, and five groundwater monitoring wells (MW-1 through MW-5) were installed. A geotechnical analysis was performed on two four-foot acetate sleeves from soil boring SB-5 by Valley Forge Laboratories, Inc. (VFL) of Devon, Pennsylvania.
- In December 2004, GES performed a review of the DEP files regarding the environmental history of the Mobil retail gasoline facility located at 7040 Mill Creek Road. DEP correspondence with the owners of the gasoline station indicated that the product delivery lines associated with one of the USTs failed tightness testing on eight different dates during November and December 2000 and June and December 2001, indicating a release of gasoline to the subsurface. On April 23, 2002, the DEP granted Exxon-Mobil Corporation a release of liability for groundwater at the site, as a combination of Statewide Health Standards (SHS) and site-specific standards (SSS) had been attained. The DEP also stated additional actions were required to remediate the soil at the site, as it had not been fully characterized nor cleaned to department standards. It is unknown whether remedial activities have been initiated or completed at the Mobil station relating to the possible product line leaks or the soil contamination.
- On April 5, April 26, and May 17, 2005, GES conducted three dual-phase vacuum extraction events. Based on the historical analytical data, monitoring wells MW-2 and MW-3 were selected for the vacuum extraction events. A total of 3,853 gallons of groundwater were recovered during these activities. Separate-phase hydrocarbons (SPH) were not observed during these events.
- On November 21, 2005, two chemical oxidation injection wells (IW-1 and IW-2), each consisting of one two-inch-diameter peroxide point and one 3/4-inch-diameter ozone point, were installed at the site. One soil-vapor extraction (SVE) well (SVE-1) was also installed.

- In December 2005, two chemical oxidation events were conducted at the site. Hydrogen peroxide, ozone, and sodium persulfate were injected into injection wells IW-1 and IW-2 to remediate both adsorbed- and dissolved-phase organic compounds. A SVE feasibility test was also conducted on SVE-1.
- In May 2006, GES submitted a Remedial Investigation Report and Cleanup Plan to the DEP.
- In August 2006, three additional peroxide and ozone injection wells (IW-3 through IW-5) were installed at the site.
- On August 30 and September 1, 2006, a chemical oxidation event was conducted at the site. Hydrogen peroxide, sodium persulfate, and ozone were injected into injection wells IW-2, IW-3, IW-4, and IW-5. During the event, 1,032 gallons of approximately 7% hydrogen peroxide solution and 159 gallons of approximately 10% sodium persulfate solution were injected. SVE was also conducted on soil vapor extraction well SVE-1 and monitoring well MW-5 during the two-day event.
- From September 13 to September 15, 2006, a chemical oxidation event was conducted at the site. Hydrogen peroxide and ozone were injected into injection wells IW-1 through IW-5. During the event, 631 gallons of approximately 7% hydrogen peroxide solution and 233 gallons of approximately 10% sodium persulfate solution were injected. SVE was also conducted on soil vapor extraction well SVE-1 and monitoring well MW-5 during the event.
- From October 2 to October 5, 2006, a chemical oxidation event was conducted at the site. Hydrogen peroxide and ozone were injected into injection wells IW-1 through IW-5. During the event, 1,246 gallons of approximately 7% hydrogen peroxide solution and 106 gallons of approximately 10% sodium persulfate solution were injected. SVE was also conducted on soil vapor extraction well SVE-1 and monitoring well MW-5 during the event.
- On May 31, 2007, GES installed two additional off-site monitoring wells (MW-6 and MW-7).
- From July 30 through August 2, 2007, a chemical oxidation event was conducted at the site. Hydrogen peroxide and ozone were injected into injection wells IW-1 through IW-5. During the event, 854 gallons of approximately 6% hydrogen peroxide solution and 108 gallons of approximately 10% sodium persulfate solution were injected. SVE was also conducted on soil vapor extraction well SVE-1 and monitoring wells MW-2 and MW-5 during the event.
- On October 24, 2007, GES installed three soil vapor monitoring points (VP-1 through VP-3) to depths of approximately four feet below ground surface (bgs).
- On October 29, 2007, GES collected soil vapor samples at VP-1 through VP-3. Benzene, ethylbenzene, and total xylenes exceeded the DEP non-residential indoor air criteria.
- On February 6 and February 7, 2008, GES supervised the installation of 24 soil characterization borings on-site to horizontally and vertically delineate the

- residual soil contamination. The borings were installed around the former UST field and the former dispenser islands to a maximum depth of 17 feet bgs.
- During the 4th Quarter (December 14) 2012 groundwater sampling event, MTBE was detected in off-site monitoring well MW-7 at a concentration of 238 ug/L. The 1st Quarter (March 26) and 2nd Quarter (May 30) 2013 laboratory analytical data confirmed the presence of MTBE in monitoring well MW-7, at concentrations of 144 and 1,180 ug/L, respectively. GES believes that this MTBE source was not from the site, as MTBE has not been detected above the DEP SHS since December 17, 2003 and is currently not detected in any monitoring wells on-site. MTBE has not been detected in monitoring well MW-7 since 4th Quarter (September 5) 2013.

SITE INFORMATION

Well Specifications:	Seven four-inch-diameter monitoring wells (MW-1 through MW-7), one four-inch diameter SVE well (SVE-1), and five two-inch diameter injection wells (IW-1 through IW-5).
Geology:	The site is underlain by unconsolidated sediments comprised of silty fine sand grading to medium to coarse sand with some gravel. According to the Pennsylvania Topographic and Geologic Survey's Geologic Map of Pennsylvania (Berg, et al, 1980), the site is underlain by the Wissahickon Formation (probably Lower Paleozoic Age). The Wissahickon Formation is described as oligoclase-mica schist. According to the Engineering Characteristics of the Rocks of Pennsylvania (Geyer and Wilshusen, 1982), the Wissahickon Formation has fissile to thin bedding, which is steeply-dipping in most places. Joints are irregular, poorly-formed, widely-spaced, steeply-dipping, and open. The formation is often highly weathered to a moderate depth. The overlying mantle is usually thin, and the formation is reported to have good surface drainage. Joint and cleavage planes provide

a low secondary porosity, and the formation has low permeability.

Subsurface materials encountered during drilling activities consisted of asphalt or concrete and sub-base materials with a thickness ranging from one to two feet, underlain by brown, gray, orange, or black sand with varying amounts of silt, clay, and gravel. The sand was typically dry to a depth of approximately four feet bgs and generally moist between four and 11 feet bgs with slight to strong odors of petroleum. Noticeable groundwater (saturated soil) was encountered at depths ranging from eight feet to 11 feet bgs. The soil borings and wells were extended to depths ranging from ten feet to 20 feet bgs. Competent bedrock was not encountered during drilling.

- Depth to Groundwater: 4.28 feet (MW-6) to 7.65 feet (MW-7).
- Hydraulic Gradient: Generally 0.01 feet per foot (ft/ft) towards the northeast.
- Groundwater Sampling Frequency: Quarterly.
- Analytical Method: Benzene, toluene, ethylbenzene, total xylenes (BTEX), MTBE, isopropylbenzene, naphthalene, 1,2,4-trimethylbenzene (TMB), and 1,3,5-TMB via United States Environmental Protection Agency (USEPA) Method 8260D.
- Light Non-Aqueous Phase Liquid: LNAPL was not detected during the current sampling event.
- Soil Quality: The findings from two soil boring investigations, conducted in December 1998 and November 1999, indicated adsorbed petroleum hydrocarbons within the subsurface. All targeted gasoline indicator compounds except benzene and MTBE were detected in measurable concentrations; however, only naphthalene concentrations exceeded the DEP soil-to-groundwater Medium-Specific Concentrations (MSCs) for a used, non-residential aquifer. Benzene concentrations were below detection limits in

five samples; however, the detection limits were above the DEP MSCs. In February 2008, 24 additional soil characterization borings were installed on-site. The borings were installed to further delineate the adsorbed-phase hydrocarbons on-site. During the investigation, it was determined that the adsorbed-phase contamination is centered around the former UST field. The laboratory analytical results indicated that benzene, naphthalene, 1,2,4-TMB, and 1,3,5-TMB exceeded their respective MSCs in one or more borings on-site. The vertical extent of contamination was concentrated between approximately seven and 12 feet bgs.

RISK ASSESSMENT

Potentially Sensitive Receptors:

Mill Creek is situated approximately 500 feet southeast of the site. The Delaware River is located approximately 1.4 miles to the southeast of the site.

The site is located in a mix of commercial and residential properties. Surrounding properties include an active Sunoco retail gasoline station to the southeast across Mill Creek Road, a PECO substation to the northeast across Edgely Road, residential neighborhoods to the south and southwest, an Aldi Food Market to the east, and an undeveloped wooded area to the east. There is a strip of commercial properties along Mill Creek Road to the south of the site.

The closest property with a basement is a commercial building at the corner of Mill Creek Road and Vulcan Road southwest and upgradient of the site.

Subsurface utilities, including telephone conduits, municipal water, sanitary sewer, and storm sewer, are located adjacent to

Closest Known Well:

the site along Mill Creek Road and Edgely Road.

The nearest school (Mill Creek Elementary School) is located approximately 2,000 feet southwest of the site. There is also a Child Guidance Center Daycare approximately 600 feet southwest of the site.

Municipal Water Supply:

There are no known domestic wells within a 2,500-foot radius of the site.

Lower Bucks County Joint Municipal authority, which receives its water from the Delaware River.

SITE ACTIVITIES THIS REPORTING PERIOD

- Liquid-level data and groundwater quality samples were collected from monitoring wells MW-1 through MW-7, injection wells IW-1 through IW-5, and soil-vapor extraction well SVE-1 using dedicated, disposable bailers on April 24, 2024. A minimum of three volumes of standing groundwater was purged from each monitoring well prior to sampling in accordance with GES Standard Operating Procedures.
- The groundwater samples were placed in sterile bottleware on ice in a cooler and transported under proper chain-of-custody procedures to SGS North America Inc. (SGS) of Dayton, New Jersey. Groundwater laboratory analytical data and chain-of-custody documentation are included as **Appendix A**.
- Historical groundwater analytical data are summarized in **Table 1**. A map depicting current groundwater elevations and groundwater quality data is included as **Figure 1**.
- In order to examine concentration trends, a Mann-Kendall statistical analysis was performed for the September 2022 through April 2024 groundwater sampling events on each of the constituents-of-concern (COC) that have exceeded the DEP SHS more than once over the last eight quarters. The results from the Mann-Kendall statistical trend tests are as follows:
 - All COCs were either stable, probably decreasing, or exhibited no trend. These results are summarized in **Table 2**. The Mann-Kendall calculation sheets are included as **Appendix B**.

REMEDIATION GOALS

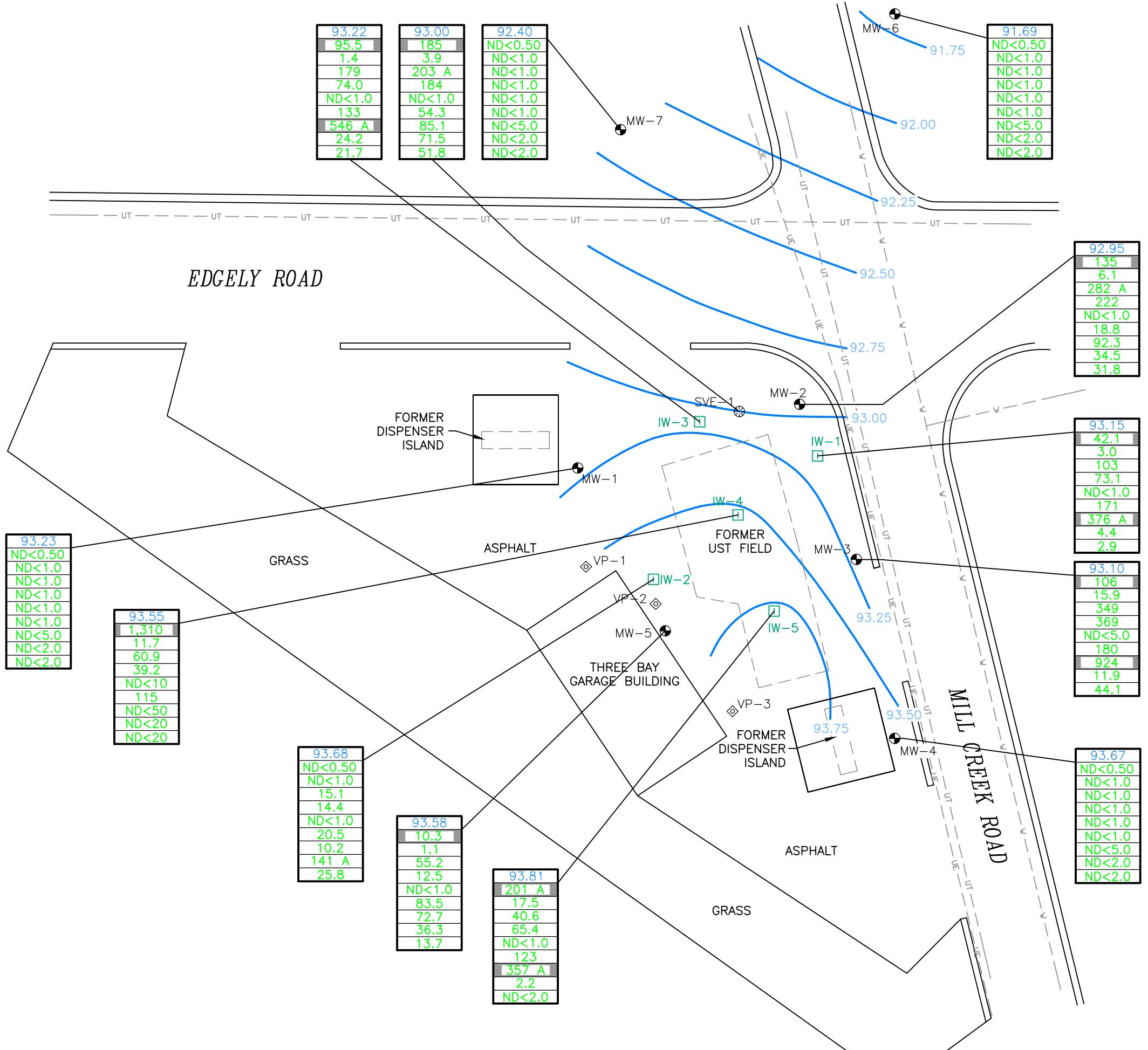
- Quarterly groundwater monitoring will continue until stable or decreasing trends of all COC concentrations are observed in all groundwater monitoring wells.

ATTACHMENTS

- Figure 1 - Groundwater Monitoring Map (April 24, 2024)
- Table 1 - Historical Groundwater Analytical Data Summary
- Table 2 - Hydrocarbon Trend Analysis
- Appendix A - Groundwater Laboratory Analytical Data and Chain-of-Custody Documentation
- Appendix B - Mann-Kendall Calculation Sheets

Attachments

Figure



LEGEND

	MONITORING WELL
	WATER LINE
	UNDERGROUND ELECTRIC LINE
	UNDERGROUND TELEPHONE LINE
	VAPOR EXTRACTION POINT
	INJECTION WELL
	VAPOR MONITORING POINT
91.69	GROUNDWATER ELEVATION (feet)
ND<0.50	BENZENE CONCENTRATION ($\mu\text{g}/\text{L}$)
ND<1.0	TOLUENE CONCENTRATION ($\mu\text{g}/\text{L}$)
ND<1.0	ETHYLBENZENE CONCENTRATION ($\mu\text{g}/\text{L}$)
ND<1.0	TOTAL XYLEMES CONCENTRATION ($\mu\text{g}/\text{L}$)
ND<1.0	MTBE CONCENTRATION ($\mu\text{g}/\text{L}$)
ND<1.0	ISOPROPYLBENZENE CONCENTRATION ($\mu\text{g}/\text{L}$)
ND<5.0	NAPHTHALENE CONCENTRATION ($\mu\text{g}/\text{L}$)
ND<2.0	1,2,4-TRIMETHYLBENZENE CONCENTRATION ($\mu\text{g}/\text{L}$)
ND<2.0	1,3,5-TRIMETHYLBENZENE CONCENTRATION ($\mu\text{g}/\text{L}$)
5	GROUNDWATER CONTOUR (feet)
ND	NOT DETECTED
(A)	RESULT IS FROM THE SECOND RUN
MTBE	METHYL <i>tert</i> -BUTYL ETHER
($\mu\text{g}/\text{L}$)	MICROGRAMS PER LITER

NOTE:

1) SHADED VALUES EXCEED PADEP MSCs FOR A USED, NON-RESIDENTIAL AQUIFER.

NOTE:

LOCATION OF SUBGRADE UTILITIES ARE APPROXIMATE.

Groundwater Monitoring Map
April 24, 2024

Former Citgo Station
7039 Millcreek Road
Levittown, Pennsylvania

Drawn
T.P.
Designed
R.O.
Approved
T.F.U.

Date
06/19/24
Figure
1



Scale In Feet



0 30

GES

Groundwater & Environmental Services, Inc.

Tables

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Isopropylbenzene (µg/L)	Naphthalene (µg/L)	1,2,4-Trimethylbenzene (µg/L)	1,3,5-Trimethylbenzene (µg/L)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
IW-1	12/07/2005	98.14	5.79	92.35	-	-	92.35	1,080	301	2,090	7,230	ND<25	87.3	553	NA	NA
	02/01/2006	98.14	5.12	93.02	-	-	93.02	707	215	1,910	6,030	ND<10	110	907	NA	NA
	05/19/2006	98.14	5.87	92.27	-	-	92.27	686	169	2,180	6,860	ND<20	104	716	NA	NA
	08/21/2006	98.14	6.71	91.43	-	-	91.43	821	84.6	2,590	6,110	13.2	160	1,080	NA	NA
	09/27/2006	98.14	6.27	91.87	-	-	91.87	36.5	4.7	144	415	ND<1.0	19.2	307	NA	NA
	11/07/2006	98.14	5.72	92.42	-	-	92.42	48.3	7.9	244	732	ND<1.0	26.2	301	NA	NA
	02/15/2007	98.14	5.66	92.48	-	-	92.48	183	15.6	431	1,310	ND<5.0	30.8	516	NA	NA
	05/16/2007	98.14	5.00	93.14	-	-	93.14	445	22.7	1,140	2,520	ND<5.0	74.7	938	NA	NA
	08/20/2007	98.14	7.03	91.11	-	-	91.11	49.2	5.8	364	450	ND<2.0	37.1	109	NA	NA
	11/14/2007	98.14	7.40	90.74	-	-	90.74	639	117	1,020	3,190	ND<10	66.8	505	NA	NA
	01/30/2008	98.14	6.15	91.99	-	-	91.99	715	133	1,710	5,560	ND<25	96.8	816	2,520	619
	04/30/2008	98.14	5.72	92.42	-	-	92.42	667	ND<20	1,560	2,930	ND<20	101	853	2,280	597
	07/31/2008	98.14	6.81	91.33	-	-	91.33	387	16.0	1,330	1,750	ND<5.0	114	851	2,440	714
	10/28/2008	98.14	7.61	90.53	-	-	90.53	335	ND<10	1,220	809	ND<10	104	550	1,980	564
	02/16/2009	98.14	5.81	92.33	-	-	92.33	301	ND<20	1,550	1,740	ND<20	125	993	3,220	892
	05/07/2009	98.14	5.40	92.74	-	-	92.74	143	ND<10	1,110	1,590	ND<10	80.5	531	1,600	550
	08/04/2009	98.14	5.81	92.33	-	-	92.33	246	ND<10	1,460	515	ND<10	116	1,140	1,880	716
	12/02/2009	98.14	5.88	92.26	-	-	92.26	278	ND<5.0	914	591	ND<5.0	89.7	574	1,740	360
	03/02/2010	98.14	4.75	93.39	-	-	93.39	140	ND<20	1,900	3,420	ND<20	133	890	3,240	746
	06/01/2010	98.14	5.52	92.62	-	-	92.62	186	ND<20	2,020	2,340	ND<20	141	976	2,430	627
	09/10/2010	98.14	7.80	90.34	-	-	90.34	722	7.4	1,080	204	ND<5.0	96.3	472	873	117
	12/01/2010	98.14	7.66	90.48	-	-	90.48	420	ND<10	1,310	247	ND<10	106	475	1,350	162
	02/03/2011	98.14	6.71	91.43	-	-	91.43	279	ND<10	1,140	432	ND<10	108	354	1,410	255
	06/01/2011	98.14	5.50	92.64	-	-	92.64	115	ND<10	1,470	2,410	ND<10	110	784	1,850	640
	08/02/2011	98.14	6.69	91.45	-	-	91.45	248	ND<10	1,440	768	ND<10	117	1,080	921	241
	11/04/2011	98.14	5.22	92.92	-	-	92.92	292	9.8	1,620	1,100	ND<5.0	153	766	964	276
	03/21/2012	98.14	5.61	92.53	-	-	92.53	275	10.7	1,300	1,130	ND<5.0	119	885	713	269
	06/14/2012	98.14	5.82	92.32	-	-	92.32	378	12.6	1,530	783	ND<10	127	934	374	122
	09/11/2012	98.14	7.15	90.99	-	-	90.99	232	ND<10	1,190	482	ND<10	95.6	704	216	101
	12/14/2012	98.14	7.31	90.83	-	-	90.83	292	ND<10	1,420	692	ND<10	103	397	124	107
	03/26/2013	98.14	5.68	92.46	-	-	92.46	273	ND<10	1,610	1,020	ND<10	145	990	349	191
	05/30/2013	98.14	6.41	91.73	-	-	91.73	149	5.0	1,330	607	ND<5.0	98.1	831	152	139
	09/05/2013	98.14	6.06	92.08	-	-	92.08	148	ND<10	1,510	343	ND<10	134	1,270	20.4	54.8
	11/13/2013	98.14	7.37	90.77	-	-	90.77	370	14.2	1,270	414	ND<10	106	723	51.1	58.4
	03/03/2014	98.14	5.11	93.03	-	-	93.03	107	ND<10	1,890	1,180	ND<10	171	848	810	273
	06/27/2014	98.14	6.02	92.12	-	-	92.12	253	13.0	1,670	1,100	ND<10	176	811	392	207
	08/25/2014	98.14	6.52	91.62	-	-	91.62	157	7.3	1,500	310	ND<5.0	131	951	10.6	16.7
	12/15/2014	98.14	6.47	91.67	-	-	91.67	517	13.6	1,190	343	ND<10	159	1,060	ND<20	ND<20
	03/10/2015	98.14	5.31	92.83	-	-	92.83	92.7	ND<10	1,590	885	ND<10	148	865	323	88.6
	05/15/2015	98.14	5.85	92.29	-	-	92.29	237	10.4	1,420	1,030	ND<10	180	1,030	527	193
	08/05/2015	98.14	6.85	91.29	-	-	91.29	107	3.6	662	217	ND<2.0	117	782	ND<4.0	ND<4.0
	11/06/2015	98.14	7.39	90.75	-	-	90.75	447	12.2	346	160	ND<5.0	97.1	911	12.4	ND<10
	02/25/2016	98.14	5.56	92.58	-	-	92.58	319	11.0	764	306	ND<5.0	184			

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropylbenzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	1,2,4-Trimethylbenzene ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
IW-1 (continued)	06/29/2020	98.14	6.65	91.49	-	-	91.49	95.3	6.0	37.1	118	ND<2.0	115	596 B	ND<4.0	ND<4.0
	09/11/2020	98.14	7.04	91.10	-	-	91.10	158	7.3	100	91.6	ND<2.0	123	432 B	ND<4.0	ND<4.0
	12/02/2020	98.14	6.16	91.98	-	-	91.98	358	20.2	125	82.4	ND<2.5	139	371	ND<5.0	ND<5.0
	03/12/2021	98.14	5.25	92.89	-	-	92.89	61.5	3.3	167	52.5	ND<1.0	122	454 A	3.1	ND<2.0
	05/28/2021	98.14	6.31	91.83	-	-	91.83	112	5.3	89.3	160	ND<1.0	142	286 A	2.5	ND<2.0
	08/03/2021	98.14	5.73	92.41	-	-	92.41	25.7	1.6	35.0	33.9	ND<1.0	92.0	314 A	ND<2.0	ND<2.0
	10/14/2021	98.14	5.94	92.20	-	-	92.20	50.6	2.6	78.0	42.6	ND<1.0	96.1 B	230 B	ND<1.0	ND<1.0
	03/17/2022	98.14	6.05	92.09	-	-	92.09	129	6.7	237 A	91.4	ND<1.0	166	356 A	ND<2.0	ND<2.0
	06/21/2022	98.14	6.00	92.14	-	-	92.14	107	6.8	79.2	104	ND<1.0	138	249 A	ND<2.0	ND<2.0
	09/23/2022	98.14	7.52	90.62	-	-	90.62	260 A	11.1	188	101	ND<1.0	142	106	ND<2.0	ND<2.0
	12/05/2022	98.14	6.85	91.29	-	-	91.29	278 A	11.9	137	67.9	ND<1.0	113	290 A	ND<2.0	ND<2.0
	02/28/2023	98.14	6.17	91.97	-	-	91.97	180	8.7	220 A	106	ND<1.0	189	442 A	ND<2.0	ND<2.0
	05/17/2023	98.14	5.74	92.40	-	-	92.40	107	6.9	88.3	105	ND<1.0	130	366 A	ND<2.0	ND<2.0
	08/03/2023	98.14	6.68	91.46	-	-	91.46	156	9.5	68.8	80.4	ND<1.0	144	274 A	ND<2.0	ND<2.0
	10/31/2023	98.14	6.78	91.36	-	-	91.36	284 A	16.6	95.5	68.4	ND<1.0	140	161	ND<2.0	ND<2.0
	02/05/2024	98.14	5.04	93.10	-	-	93.10	96.5	5.6	105	39.5	ND<1.0	182	357 A	ND<2.0	ND<2.0
	04/24/2024	98.14	4.99	93.15	-	-	93.15	42.1	3.0	103	73.1	ND<1.0	171	376 A	4.4	2.9
IW-2	12/07/2005	98.74	6.13	92.61	-	-	92.61	45.1	ND<10	651	2,950	ND<10	64.5	325	NA	NA
	02/01/2006	98.74	5.20	93.54	-	-	93.54	30.2	3.7	506	1,780	ND<2.5	124	503	NA	NA
	05/19/2006	98.74	6.16	92.58	-	-	92.58	ND<5.0	ND<5.0	369	1,310	ND<5.0	136	393	NA	NA
	08/21/2006	98.74	6.82	91.92	-	-	91.92	25.2	2.3	603	1,860	10.7	218	563	NA	NA
	09/27/2006	98.74	6.56	92.18	-	-	92.18	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	11/07/2006	98.74	6.29	92.45	-	-	92.45	2.6	ND<1.0	3.4	6.4	ND<1.0	2.9	5.6	NA	NA
	02/15/2007	98.74	5.88	92.86	-	-	92.86	1.1	ND<1.0	21.5	155	ND<1.0	21.5	77.5	NA	NA
	05/16/2007	98.74	5.20	93.54	-	-	93.54	3.6	ND<2.0	52.8	709	ND<2.0	70.4	311	NA	NA
	08/20/2007	98.74	7.47	91.27	-	-	91.27	ND<1.0	ND<1.0	ND<1.0	1.3	9.6	ND<2.0	ND<5.0	NA	NA
	11/14/2007	98.74	7.90	90.84	-	-	90.84	5.3	ND<1.0	38.9	22.1	ND<1.0	11.9	ND<5.0	NA	NA
	01/30/2008	98.74	6.57	92.17	-	-	92.17	18.0	ND<1.3	70.5	200	ND<1.3	20.2	4.3	54.2	29.5
	04/30/2008	98.74	5.94	92.8	-	-	92.80	5.4	ND<5.0	175	671	ND<5.0	62.0	85.1	1,710	552
	07/31/2008	98.74	7.13	91.61	-	-	91.61	5.2	ND<2.0	174	651	ND<2.0	88.0	108	1,990	655
	10/28/2008	98.74	8.12	90.62	-	-	90.62	27.2	ND<2.0	374	1,330	ND<2.0	114	181	1,790	559
	02/16/2009	98.74	6.28	92.46	-	-	92.46	15.7	ND<1.0	148	289	ND<1.0	90.4	78.9	2,010	589
	05/07/2009	98.74	6.04	92.7	-	-	92.70	6.1	ND<2.0	198	493	ND<2.0	82.2	135	2,120	649
	08/04/2009	98.74	6.21	92.53	-	-	92.53	ND<10	ND<10	129	398	ND<10	57.1	107	1,960	550
	12/02/2009	98.74	6.29	92.45	-	-	92.45	ND<5.0	ND<5.0	123	305	ND<5.0	63.1	89.5	1,460	461
	03/02/2010	98.74	4.96	93.78	-	-	93.78	ND<5.0	ND<5.0	183	271	ND<5.0	75.5	189	2,310	599
	06/01/2010	98.74	5.88	92.86	-	-	92.86	ND<10	ND<10	139	166	ND<10	68.8	232	2,080	600
	09/10/2010	98.74	8.27	90.47	-	-	90.47	ND<10	ND<10	256	166	ND<10	103	266	1,490	259
	12/01/2010	98.74	8.18	90.56	-	-	90.56	37.7	ND<10	223	182	ND<10	79.4	183	1,480	166
	02/03/2011	98.74	7.34	91.4	-	-	91.40	13.8	ND<1.0	62.2	30.4	ND<1.0	57.3	70.5	376	29.2
	06/01/2011	98.74	5.84	92.9	-	-	92.90	ND<10	ND<10	64.3	61.2	ND<10	45.4	79.2	1,290	173
	08/02/2011	98.74	7.04	91.7	-	-	91.70	ND<10	ND<10	77.9	28.2	ND<10				

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene ($\mu\text{g}/\text{L}$)	Toluene ($\mu\text{g}/\text{L}$)	Ethylbenzene ($\mu\text{g}/\text{L}$)	Total Xylenes ($\mu\text{g}/\text{L}$)	MTBE ($\mu\text{g}/\text{L}$)	Isopropylbenzene ($\mu\text{g}/\text{L}$)	Naphthalene ($\mu\text{g}/\text{L}$)	1,2,4-Trimethylbenzene ($\mu\text{g}/\text{L}$)	1,3,5-Trimethylbenzene ($\mu\text{g}/\text{L}$)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
IW-2 (continued)	02/25/2016	98.74	5.90	92.84	-	-	92.84	12.3	ND<10	74.8	81.7	ND<10	50.1	69.3	1,310	340
	05/13/2016	98.74	6.68	92.06	-	-	92.06	3.3	ND<2.5	31.3	11.5	ND<2.5	33.9	41.5	1,020	212
	08/03/2016	98.74	7.04	91.70	-	-	91.70	14.9	ND<5.0	24.8	11.3	ND<5.0	27.4	30.0	943	184
	11/11/2016	98.74	8.13	90.61	-	-	90.61	40.4	ND<5.0	130	101	ND<5.0	66.3	157	1,770	406
	02/24/2017	98.74	7.14	91.60	-	-	91.60	47.2	ND<10	105	76.7	ND<10	67.7	115	1,500	376
	05/08/2017	98.74	6.46	92.28	-	-	92.28	15.4	ND<1.0	53.6	34.5	ND<1.0	52.7	53.1	972	187
	07/28/2017	98.74	7.04	91.70	-	-	91.70	8.8	ND<5.0	67.0	33.5	ND<5.0	52.6	96.8	1,180	186
	11/02/2017	98.74	7.56	91.18	-	-	91.18	26.7	ND<5.0	75.7	48.5	ND<5.0	64.9	103	1,640	158
	01/26/2018	98.74	7.55	91.19	-	-	91.19	41.5	ND<10	77.5	49.3	ND<10	65.8	65.0	1,540	165
	05/23/2018	98.74	5.64	93.10	-	-	93.10	ND<2.0	ND<4.0	20.2	19.7	ND<4.0	25.2	31.0	592	10.7
	08/23/2018	98.74	6.95	91.79	-	-	91.79	5.9	ND<4.0	14.9	ND<4.0	ND<4.0	25.4	37.2	779	ND<8.0
	12/13/2018	98.74	5.27	93.47	-	-	93.47	0.71	ND<1.0	38.4	41.9	ND<1.0	34.5	57.0	788	76.1
	03/11/2019	98.74	4.98	93.76	-	-	93.76	ND<1.3	ND<2.5	4.5	5.8	ND<2.5	13.6	14.3	415	44.3
	06/09/2019	98.74	5.27	93.47	-	-	93.47	ND<0.50	ND<1.0	17.7	37.4	ND<1.0	20.7	30.7	502 A	79.6
	09/06/2019	98.74	6.67	92.07	-	-	92.07	1.2	ND<1.0	9.1	13.7	ND<1.0	11.0	14.0	351 A	18.7
	11/20/2019	98.74	7.17	91.57	-	-	91.57	12.3	ND<2.0	16.5	9.0	ND<2.0	16.5	18.3	399	30.4
	03/23/2020	98.74	6.33	92.41	-	-	92.41	ND<0.50	ND<1.0	15.0	10.3	ND<1.0	15.2	15.1	351 A	26.5
	06/29/2020	98.74	7.02	91.72	-	-	91.72	4.6	ND<1.0	1.4	ND<1.0	ND<1.0	3.1	ND<5.0	65.6	ND<2.0
	09/11/2020	98.74	7.51	91.23	-	-	91.23	6.5	ND<1.0	37.3	75.2	ND<1.0	40.7	53.0	982 A	170
	12/02/2020	98.74	6.56	92.18	-	-	92.18	11.7	ND<5.0	25.1	26.2	ND<5.0	29.9	ND<25	606	75.2
	03/12/2021	98.74	5.38	93.36	-	-	93.36	0.55	ND<1.0	12.9	15.4	ND<1.0	16.3	14.0	183	26.9
	05/28/2021	98.74	6.64	92.10	-	-	92.10	0.55	ND<1.0	8.1	13.2	ND<1.0	14.7	12.2	182	28.7
	08/03/2021	98.74	6.09	92.65	-	-	92.65	1.6	ND<1.0	ND<1.0	ND<1.0	ND<1.0	2.7	ND<5.0	13.4	ND<2.0
	10/14/2021	98.74	6.36	92.38	-	-	92.38	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	3.2	ND<5.0	ND<1.0	ND<1.0
	03/17/2022	98.74	6.43	92.31	-	-	92.31	3.5	ND<1.0	6.0	6.9	ND<1.0	17.4	8.3	225 A	70.1
	06/21/2022	98.74	6.42	92.32	-	-	92.32	0.72	ND<1.0	16.2	14.3	ND<1.0	32.6	16.9	355 A	120
	09/23/2022	98.74	7.98	90.76	-	-	90.76	7.4	ND<4.0	32.4	50.9	ND<4.0	73.7	39.8	1,110 B	318
	12/05/2022	98.74	7.33	91.41	-	-	91.41	21.6	ND<1.0	13.2	11.1	ND<1.0	50.6	9.7	525 A	102
	02/28/2023	98.74	6.59	92.15	-	-	92.15	3.2	ND<1.0	6.6	7.3	ND<1.0	26.7	7.3	325 A	92.0
	05/17/2023	98.74	6.10	92.64	-	-	92.64	2.8	ND<1.0	4.8	5.8	ND<1.0	13.5	6.0	169	41.7
	08/03/2023	98.74	7.10	91.64	-	-	91.64	9.0	ND<1.0	6.0	9.50	ND<1.0	21.7	8.9	316 A	96.7
	10/31/2023	98.74	7.19	91.55	-	-	91.55	7.5	ND<1.0	5.6	11.4	ND<1.0	27.7	12.3	372 A	126
	02/05/2024	98.74	5.39	93.35	-	-	93.35	1.2	ND<1.0	6.0	7.0	ND<1.0	13.8	6.2	125	24.6
	04/24/2024	98.74	5.06	93.68	-	-	93.68	ND<0.50	ND<1.0	15.1	14.4	ND<1.0	20.5	10.2	141 A	25.8
IW-3	08/21/2006	98.33	6.56	91.77	-	-	91.77	22.8	19.1	9.0	568	ND<1.0	3.1	9.7	NA	NA
	09/27/2006	98.33	6.26	92.07	-	-	92.07	33.6	12.5	40.1	513	ND<1.0	11.9	299	NA	NA
	11/07/2006	98.33	5.76	92.57	-	-	92.57	233	51.1	303	1,390	ND<1.0	34.9	201	NA	NA
	02/15/2007	98.33	5.64	92.69	-	-	92.69	435	193	1,340	6,860	ND<20	97.2	ND<100	NA	NA
	05/16/2007	98.33	5.01	93.32	-	-	93.32	498	117	2,570	10,100	ND<20	141	1,090	NA	NA
	08/20/2007	98.33	7.02	91.31	-	-	91.31	96.9	6.7	247	507	ND<2.0	21.3	123	NA	NA
	11/14/2007	98.33	7.45	90.88												

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Isopropylbenzene	Naphthalene (µg/L)	1,2,4-Trimethylbenzene (µg/L)	1,3,5-Trimethylbenzene (µg/L)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
IW-3 (continued)	09/11/2012	98.33	7.21	91.12	-	-	91.12	142	7.8	510	864	ND<5.0	50.2	255	927	229
	12/14/2012	98.33	7.32	91.01	-	-	91.01	147	10.2	629	1,140	ND<5.0	54.7	380	768	252
	03/26/2013	98.33	5.32	93.01	-	-	93.01	45.9	3.0	117	336	ND<1.0	10.8	32.3	329	110
	05/30/2013	98.33	6.33	92.00	-	-	92.00	111	10.8	647	673	ND<1.0	61.1	199	604	41.7
	09/05/2013	98.33	6.16	92.17	-	-	92.17	86.3	4.8	481	258	ND<2.0	41.5	222	618	56.1
	11/13/2013	98.33	7.40	90.93	-	-	90.93	52.0	2.3	318	119	ND<2.0	33.0	34.5	224	27.8
	03/03/2014	98.33	5.28	93.05	-	-	93.05	92.7	8.7	680	1,140	ND<5.0	72.4	351	1,490	260
	06/27/2014	98.33	6.01	92.32	-	-	92.32	114	11.8	988	1,250	ND<10	143	395	1,390	562
	08/25/2014	98.33	6.40	91.93	-	-	91.93	56.2	4.1	414	174	ND<1.0	55.3	122	80.9	24.7
	12/15/2014	98.33	6.27	92.06	-	-	92.06	85.7	5.3	455	390	ND<5.0	57.1	208	534	170
	03/10/2015	98.33	4.84	93.49	-	-	93.49	2.5	ND<1.0	32.6	23.8	ND<1.0	5.3	13.4	43.9	10.4
	05/15/2015	98.33	5.77	92.56	-	-	92.56	135	11.3	921	1,580	ND<10	137	553	1,750	570
	08/05/2015	98.33	6.95	91.38	-	-	91.38	68.7	ND<2.0	231	272	ND<2.0	56.1	83.1	311	74.7
	11/06/2015	98.33	7.35	90.98	-	-	90.98	48.8	1.4	44.6	58.8	ND<1.0	51.2	165	64.0	28.8
	02/25/2016	98.33	5.73	92.60	-	-	92.60	70.9	5.0	316	280	ND<1.0	70.8	162	183	73.6
	05/13/2016	98.33	6.33	92.00	-	-	92.00	85.4	3.9	196	320	ND<1.0	92.3	241	219	83.4
	08/03/2016	98.33	6.61	91.72	-	-	91.72	101	2.4	21.9	25.2	ND<1.0	56.7	119	6.0	6.5
	11/11/2016	98.33	7.68	90.65	-	-	90.65	55.6	1.1	21.4	28.7	ND<1.0	43.9	135	7.5	16.9
	02/24/2017	98.33	6.73	91.60	-	-	91.60	53.7	2.2	166	46.8	ND<1.0	49.7	53.9	7.8	10.8
	05/08/2017	98.33	6.13	92.20	-	-	92.20	90.0	3.0	174	125	ND<1.0	63.4	142	95.1	53.9
	07/28/2017	98.33	6.68	91.65	-	-	91.65	36.6	ND<1.0	7.3	5.5	ND<1.0	41.6	10.7	ND<2.0	2.1
	11/02/2017	98.33	7.10	91.23	-	-	91.23	45.8	ND<1.0	50.9	41.9	ND<1.0	28.1	9.9	54.8	25.8
	01/26/2018	98.33	7.08	91.25	-	-	91.25	48.6	ND<1.0	12.4	10.2	ND<1.0	37.4	22.8	9.0	5.4
	05/23/2018	98.33	5.48	92.85	-	-	92.85	83.5	2.0	341 A	343	ND<1.0	103	191 A	969 A	213 A
	08/23/2018	98.33	6.57	91.76	-	-	91.76	35.3	ND<1.0	23.7	5.0	ND<1.0	51.5	21.5	3.0	ND<2.0
	12/13/2018	98.33	5.13	93.2	-	-	93.20	94.1	ND<5.0	323	371	ND<5.0	88.5	500	952	362
	03/11/2019	98.33	4.82	93.51	-	-	93.51	95.0	ND<4.0	313	366	ND<4.0	89.7	355	790 B	348
	06/19/2019	98.33	5.06	93.27	-	-	93.27	58.6	ND<5.0	95.5	165	ND<5.0	102	348	798	353
	09/06/2019	98.33	6.34	91.99	-	-	91.99	35.5	ND<1.0	8.7	7.1	ND<1.0	71.1	56.7	4.8	5.7
	11/20/2019	98.33	7.79	90.54	-	-	90.54	44.5	1.0	21.3	27.3	ND<1.0	44.5	63.9	27.1	17.3
	03/23/2020	98.33	6.01	92.32	-	-	92.32	44.4	1.2	94.1	119	ND<1.0	73.2	156	118	69.5
	06/29/2020	98.33	6.68	91.65	-	-	91.65	21.6	ND<1.0	11.5	13.7	ND<1.0	66.4	54.8	2.0	6.1
	09/11/2020	98.33	7.12	91.21	-	-	91.21	10.4	ND<1.0	4.6	6.2	ND<1.0	19.5	19.7	4.3	4.9
	12/02/2020	98.33	6.08	92.25	-	-	92.25	21.7	ND<1.0	24.0	12.4	ND<1.0	31.2	19.8	9.7	8.1
	03/12/2021	98.33	5.31	93.02	-	-	93.02	59.6	1.5	322 A	127	ND<1.0	86.4	220 A	103	108
	05/28/2021	98.33	6.26	92.07	-	-	92.07	69.6	1.3	106	109	ND<1.0	103	175	61.5	58.0
	08/03/2021	98.33	5.73	92.60	-	-	92.60	13.6	ND<1.0	5.7	3.5	ND<1.0	48.9	ND<5.0	ND<2.0	ND<2.0
	10/14/2021	98.33	5.86	92.47	-	-	92.47	24.1	ND<1.0	6.5	6.6	ND<1.0	54.0	21.4	1.4	1.9
	03/17/2022	98.33	6.00	92.33	-	-	92.33	17.2	ND<1.0	19.3	13.1	ND<1.0	41.5	ND<5.0	ND<2.0	ND<2.0
	06/21/2022	98.33	6.01	92.32	-	-	92.32	13.1	ND<1.0	8.0	10.3	ND<1.0	41.2	7.6	9.0	2.4
	09/23/2022	98.33	7.55	90.78	-	-	90.78	24.4	ND<1.0	6.3	7.1	ND<1.0	35.0	ND<5.0	ND<2.0	ND<2.0
	12/05/2022	98.33	6.90	91.43	-	-	91.43	28.1	ND<1.0	25.1	11.3	ND<1.0	45.7	16.4	ND<2.0	ND<2.0
	02/28/2023	98.33	6.19	92												

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene ($\mu\text{g}/\text{L}$)	Toluene ($\mu\text{g}/\text{L}$)	Ethylbenzene ($\mu\text{g}/\text{L}$)	Total Xylenes ($\mu\text{g}/\text{L}$)	MTBE ($\mu\text{g}/\text{L}$)	Isopropylbenzene ($\mu\text{g}/\text{L}$)	Naphthalene ($\mu\text{g}/\text{L}$)	1,2,4-Trimethylbenzene ($\mu\text{g}/\text{L}$)	1,3,5-Trimethylbenzene ($\mu\text{g}/\text{L}$)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
IW-4 (continued)	02/16/2009	98.28	5.26	93.02	-	-	93.02	149	1.1	159	27.1	ND<1.0	25.4	45.6	642	259
	05/07/2009	98.28	5.53	92.75	-	-	92.75	1,520	ND<10	1,150	211	ND<10	67.7	409	1,540	550
	08/04/2009	98.28	5.79	92.49	-	-	92.49	2,200	ND<20	1,420	85.1	ND<20	81.9	242	1,620	751
	12/02/2009	98.28	5.85	92.43	-	-	92.43	2,050	ND<5.0	1,150	194	ND<5.0	91.4	169	571	583
	03/02/2010	98.28	4.30	93.98	-	-	93.98	188	ND<5.0	635	321	ND<5.0	53.3	241	1,480	383
	06/01/2010	98.28	5.29	92.99	-	-	92.99	784	ND<5.0	725	7.5	ND<5.0	46.4	ND<25	333	ND<25
	09/10/2010	98.28	7.82	90.46	-	-	90.46	1,390	6.0	683	227	ND<5.0	58.8	38.6	415	125
	12/01/2010	98.28	7.68	90.60	-	-	90.60	698	3.3	205	256	ND<2.5	19.4	18.8	539	352
	02/03/2011	98.28	6.87	91.41	-	-	91.41	1,790	12.1	785	622	ND<10	64.7	66.4	1,180	466
	06/01/2011	98.28	5.46	92.82	-	-	92.82	1,250	6.8	838	649	ND<5.0	54.0	401	1,180	345
	08/02/2011	98.28	6.68	91.60	-	-	91.60	1,360	7.3	707	485	ND<5.0	46.6	417	936	88.5
	11/04/2011	98.28	4.79	93.49	-	-	93.49	113	ND<1.0	73.1	57.9	ND<1.0	4.5	30.2	94.2	31.7
	03/21/2012	98.28	5.12	93.16	-	-	93.16	671	7.0	546	470	ND<1.0	48.1	306	766	265
	06/14/2012	98.28	5.92	92.36	-	-	92.36	1,440	10.0	891	665	ND<5.0	47.8	479	1,240	346
	09/11/2012	98.28	7.20	91.08	-	-	91.08	2,060	17.1	1,020	772	ND<5.0	68.3	410	1,080	307
	12/14/2012	98.28	7.35	90.93	-	-	90.93	1,830	17.1	1,100	1,060	ND<5.0	80.9	225	1,100	453
	03/26/2013	98.28	5.80	92.48	-	-	92.48	2,020	30.8	1,380	1,230	ND<10	82.5	477	1,540	609
	05/30/2013	98.28	5.85	92.43	-	-	92.43	1,800	15.6	1,330	1,090	ND<5.0	80.6	577	1,440	638
	09/05/2013	98.28	5.77	92.51	-	-	92.51	170	2.5	186	123	ND<1.0	12.2	114	138	86.6
	11/13/2013	98.28	7.35	90.93	-	-	90.93	1,870	23.6	1,120	969	ND<1.0	89.2	523	691	469
	03/03/2014	98.28	4.93	93.35	-	-	93.35	193	2.3	170	140	ND<1.0	13.3	142	146	119
	06/27/2014	98.28	5.58	92.70	-	-	92.70	1,220	18.5	588	578	ND<1.0	86.4	537	384	346
	08/25/2014	98.28	6.24	92.04	-	-	92.04	1,500	14.1	252	266	ND<10	72.7	465	51.3	39.8
	12/15/2014	98.28	6.29	91.99	-	-	91.99	1,760	16.9	105	193	ND<10	68.9	324	37.2	212
	03/10/2015	98.28	3.97	94.31	-	-	94.31	97.6	1.7	184	118	ND<1.0	30.5	161	41.7	163
	05/15/2015	98.28	5.58	92.70	-	-	92.70	1,700	20.5	543	655	ND<10	91.7	769	193	319
	08/05/2015	98.28	7.03	91.25	-	-	91.25	1,810	13.7	122	209	ND<10	79.9	459	46.5	25.2
	11/06/2015	98.28	7.25	91.03	-	-	91.03	1,520	12.2	23.1	63.7	ND<10	59.8	449	ND<20	105
	02/25/2016	98.28	5.77	92.51	-	-	92.51	1,660	13.0	12.9	73.2	ND<10	66.0	290	ND<20	85.4
	05/13/2016	98.28	6.04	92.24	-	-	92.24	925	7.1	9.5	36.6	ND<5.0	54.6	348	ND<10	35.6
	08/03/2016	98.28	6.55	91.73	-	-	91.73	1,480	10.5	20.7	40.2	ND<5.0	67.8	410	ND<10	21.9
	11/11/2016	98.28	7.67	90.61	-	-	90.61	1,920	15.3	60.4	58.9	ND<5.0	83.3	414	ND<10	27.3
	02/24/2017	98.28	6.27	92.01	-	-	92.01	665	5.8	39.2	58.0	ND<1.0	63.9	216	4.6	74.3
	05/08/2017	98.28	6.07	92.21	-	-	92.21	1,110	9.3	32.0	58.9	ND<1.0	52.2	309	2.0	30.7
	07/28/2017	98.28	6.61	91.67	-	-	91.67	1,320	15.9	28.9	41.7	ND<5.0	76.3	503	ND<10	19.6
	11/02/2017	98.28	7.18	91.10	-	-	91.10	1,820	14.0	48.5	42.2	ND<10	82.0	451	ND<20	ND<20
	01/26/2018	98.28	7.09	91.19	-	-	91.19	1,470	12.7	72.8	65.5	ND<10	77.6	202	ND<20	ND<20
	05/23/2018	98.28	4.91	93.37	-	-	93.37	332 A	2.7	14.2	19.5	ND<1.0	22.7	196	ND<2.0	5.3
	08/23/2018	98.28	6.14	92.14	-	-	92.14	753 A	5.9	25.2	24.5	ND<1.0	43.8	358 A	3.7	5.8
	12/13/2018	98.28	4.67	93.61	-	-	93.61	748	6.2	22.0	18.9	ND<5.0	30.4	293	ND<10	ND<10
	03/11/2019	98.28	4.63	93.65	-	-	93.65	1,350	ND<10	57.2	37.1	ND<10	74.6	517</td		

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Isopropylbenzene (µg/L)	Naphthalene (µg/L)	1,2,4-Trimethylbenzene (µg/L)	1,3,5-Trimethylbenzene (µg/L)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
IW-5	08/21/2006	98.41	6.55	91.86	-	-	91.86	1,010	66.2	1,610	2,420	ND<5.0	117	698	NA	NA
	09/27/2006	98.41	6.31	92.10	-	-	92.10	13.1	ND<1.0	1.4	ND<1.0	ND<1.0	ND<2.0	7.2	NA	NA
	11/07/2006	98.41	5.87	92.54	-	-	92.54	46.1	2.4	88.3	12.2	ND<1.0	8.0	86.0	NA	NA
	02/15/2007	98.41	5.54	92.87	-	-	92.87	339	6.2	725	78.4	ND<5.0	69.5	573	NA	NA
	05/16/2007	98.41	4.75	93.66	-	-	93.66	406	ND<10	1,360	92.0	ND<10	95.3	932	NA	NA
	08/20/2007	98.41	7.03	91.38	-	-	91.38	7.2	ND<1.0	22.4	2.2	ND<1.0	2.9	ND<5.0	NA	NA
	11/14/2007	98.41	7.55	90.86	-	-	90.86	351	2.8	46.3	8.7	ND<2.0	10.9	67.0	NA	NA
	01/30/2008	98.41	6.19	92.22	-	-	92.22	671	ND<13	93.8	ND<13	ND<13	13.8	125	ND<13	ND<13
	04/30/2008	98.41	5.71	92.70	-	-	92.70	1,130	8.6	257	46.2	ND<5.0	36.0	299	29.7	26.9
	07/31/2008	98.41	6.76	91.65	-	-	91.65	799	4.9	187	ND<2.5	ND<2.5	31.5	164	20.9	ND<13
	10/28/2008	98.41	7.72	90.69	-	-	90.69	360	4.8	113	5.00	ND<2.5	12.9	93.1	ND<13	ND<13
	02/16/2009	98.41	5.85	92.56	-	-	92.56	576	6.1	179	69.5	ND<2.5	27.4	177	51.4	ND<13
	05/07/2009	98.41	5.65	92.76	-	-	92.76	918	23.9	626	103	ND<5.0	56.9	368	43.1	ND<25
	08/04/2009	98.41	5.82	92.59	-	-	92.59	664	14.8	457	16.4	ND<5.0	49.3	62.7	ND<25	ND<25
	12/02/2009	98.41	5.82	92.59	-	-	92.59	857	24.1	591	45.9	ND<5.0	58.2	173	ND<25	ND<25
	03/02/2010	98.41	4.41	94.00	-	-	94.00	507	15.0	525	65.0	ND<5.0	56.7	330	25.7	29.2
	06/01/2010	98.41	5.50	92.91	-	-	92.91	546	17.2	633	129	ND<5.0	69.5	471	43.6	32.9
	09/10/2010	98.41	7.87	90.54	-	-	90.54	764	29.4	616	95.7	ND<5.0	65.7	693	ND<25	ND<25
	12/01/2010	98.41	7.80	90.61	-	-	90.61	817	25.9	555	78.2	ND<5.0	54.0	615	ND<25	ND<25
	02/03/2011	98.41	6.99	91.42	-	-	91.42	379	10.7	166	59.1	ND<1.0	24.4	11.0	9.2	ND<5.0
	06/01/2011	98.41	5.51	92.90	-	-	92.90	567	20.7	485	46.3	ND<5.0	37.1	267	ND<25	ND<25
	08/02/2011	98.41	6.65	91.76	-	-	91.76	851	33.1	793	87.0	ND<5.0	68.0	788	ND<25	ND<25
	11/04/2011	98.41	5.22	93.19	-	-	93.19	912	31.9	843	124	ND<5.0	82.4	559	ND<25	ND<25
	03/21/2012	98.41	5.64	92.77	-	-	92.77	403	14.1	369	89.3	ND<1.0	46.3	320	6.1	8.5
	06/14/2012	98.41	6.05	92.36	-	-	92.36	554	23.2	687	93.3	ND<5.0	65.7	635	ND<10	ND<10
	09/11/2012	98.41	7.31	91.10	-	-	91.10	954	41.2	960	138	ND<5.0	108	789	11.4	ND<10
	12/14/2012	98.41	7.45	90.96	-	-	90.96	983	39.8	978	118	ND<5.0	88.7	681	ND<10	ND<10
	03/26/2013	98.41	5.73	92.68	-	-	92.68	160	9.0	161	23.7	ND<1.0	24.3	103	ND<2.0	ND<2.0
	05/30/2013	98.41	6.36	92.05	-	-	92.05	1,250	30.4	1,410	1,220	ND<10	70.8	493	514	248
	09/05/2013	98.41	6.15	92.26	-	-	92.26	869	38.1	793	101	ND<5.0	93.9	823	ND<10	ND<10
	11/13/2013	98.41	7.47	90.94	-	-	90.94	1,030	49.8	579	120	ND<5.0	110	895	ND<10	ND<10
	03/03/2014	98.41	4.90	93.51	-	-	93.51	243	11.5	253	41.0	ND<1.0	16.3	48.2	3.4	ND<2.0
	06/27/2014	98.41	5.94	92.47	-	-	92.47	556	32.2	610	123	ND<2.0	123	847	7.5	ND<4.0
	08/25/2014	98.41	6.89	91.52	-	-	91.52	580	31.9	226	109	ND<5.0	111	870	ND<10	ND<10
	12/15/2014	98.41	6.18	92.23	-	-	92.23	432	20.4	55.1	82.4	ND<5.0	72.3	578	ND<10	ND<10
	03/10/2015	98.41	3.89	94.52	-	-	94.52	310	15.8	379	135	ND<5.0	73.5	504	ND<10	ND<10
	05/15/2015	98.41	5.76	92.65	-	-	92.65	416	23.1	339	136	ND<5.0	105	786	10.1	ND<10
	08/05/2015	98.41	7.00	91.41	-	-	91.41	426	21.2	60.1	97.2	ND<2.5	91.0	587	5.3	ND<5.0
	11/06/2015	98.41	7.40	91.01	-	-	91.01	395	18.3	29.6	83.7	ND<2.0	73.4	769	ND<4.0	ND<4.0
	02/25/2016	98.41	5.41	93.00	-	-	93.00	343	16.4	250	85.2	ND<5.0	91.4	557	ND<10	ND<10
	05/13/2016	98.41	6.29	92.12	-	-	92.12	307	15.4	186	116	ND<1.0	74.7	477	3.3	2.6
	08/03/2016	98.41	6.67	91.74	-	-	91.74	265	11.5	19.7	135	ND<5.0	72.8	514	ND<10	ND<10
	11/11/2016	98.41	7.75	90.66	-	-	9									

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropylbenzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	1,2,4-Trimethylbenzene ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
IW-5 (continued)	10/14/2021	98.41	6.00	92.41	-	-	92.41	147 B	12.1	18.9	60.7	ND<1.0	91.7	510 B	ND<1.0	1.4
	03/17/2022	98.41	6.00	92.41	-	-	92.41	186	14.2	24.0	59.3	ND<4.0	101	731	ND<8.0	ND<8.0
	06/21/2022	98.41	5.87	92.54	-	-	92.54	187	15.1	29.0	66.3	ND<2.5	112	388	ND<5.0	ND<5.0
	09/23/2022	98.41	7.61	90.80	-	-	90.80	237	16.3	19.6	73.1	ND<2.0	88.3	118	ND<4.0	ND<4.0
	12/05/2022	98.41	6.98	91.43	-	-	91.43	137	9.9	9.6	55.2	ND<1.0	56.8	27.3	ND<2.0	ND<2.0
	02/28/2023	98.41	6.08	92.33	-	-	92.33	191	16.5	30.2	65.7	ND<1.0	100	392 A	ND<2.0	ND<2.0
	05/17/2023	98.41	5.72	92.69	-	-	92.69	208 A	13.7	26.7	55.4	ND<1.0	102	418 A	ND<2.0	ND<2.0
	08/03/2023	98.41	6.73	91.68	-	-	91.68	233 A	14.5	22.3	62.0	ND<1.0	96.1	88.8	ND<2.0	ND<2.0
	10/31/2023	98.41	6.85	91.56	-	-	91.56	272 A	14.5	19.9	51.5	ND<1.0	97.1	49.4	ND<2.0	ND<2.0
	02/05/2024	98.41	4.73	93.68	-	-	93.68	172	15.4	27.3	49.9	ND<1.0	83.7	297 A	ND<2.0	ND<2.0
	04/24/2024	98.41	4.60	93.81	-	-	93.81	201 A	17.5	40.6	65.4	ND<1.0	123	357 A	2.2	ND<2.0
MW-1	11/16/1999	98.52	6.50	92.02	-	-	92.02	BDL<5	BDL<5	BDL<5	BDL<5	BDL<5	BDL<5	BDL<5	NA	NA
	02/11/2000	98.52	5.83	92.69	-	-	92.69	BDL<1	BDL<1.2	BDL<1.5	BDL<3.2	BDL<1	ND	ND	NA	NA
	05/30/2000	98.52	5.90	92.62	-	-	92.62	ND	ND	ND	ND	ND	ND	ND	NA	NA
	09/19/2000	98.52	6.31	92.21	-	-	92.21	ND	ND	ND	ND	450	ND	ND	NA	NA
	12/19/2000	98.52	6.45	92.07	-	-	92.07	ND	ND	ND	ND	680	ND	ND	NA	NA
	03/22/2001	98.52	6.31	92.21	-	-	92.21	ND<2	ND<2	ND<2	ND<10	750	ND<4	ND<10	NA	NA
	06/12/2001	98.52	6.10	92.42	-	-	92.42	ND<1	ND<1	ND<1	ND<5	29.4	ND<2	ND<5	NA	NA
	09/26/2001	98.52	7.40	91.12	-	-	91.12	ND<1	ND<1	ND<1	ND<1	8.7	ND<2	ND<5	NA	NA
	12/21/2001	98.52	8.23	90.29	-	-	90.29	ND<1	ND<1	ND<1	ND<1	4.7	ND<2	ND<5	NA	NA
	03/04/2002	98.52	7.65	90.87	-	-	90.87	ND<1	ND<1	ND<1	ND<1	3.3	ND<2	ND<5	NA	NA
	06/13/2002	98.52	6.82	91.70	-	-	91.70	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	09/19/2002	98.52	8.21	90.31	-	-	90.31	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	11/15/2002	98.52	7.00	91.52	-	-	91.52	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	03/06/2003	98.52	4.98	93.54	-	-	93.54	ND<1.0	ND<1.0	ND<1.0	ND<1.0	1.3	ND<2.0	ND<5.0	NA	NA
	06/25/2003	98.52	5.44	93.08	-	-	93.08	ND<1.0	ND<1.0	ND<1.0	ND<1.0	1.6	ND<2.0	ND<5.0	NA	NA
	09/29/2003	98.52	6.15	92.37	-	-	92.37	ND<1.0	ND<1.0	ND<1.0	ND<1.0	1.2	ND<2.0	ND<5.0	NA	NA
	12/17/2003	98.52	6.18	92.34	-	-	92.34	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	06/21/2004	98.52	6.48	92.04	-	-	92.04	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	09/20/2004	98.52	7.92	90.60	-	-	90.60	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	12/03/2004	98.52	6.03	92.49	-	-	92.49	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	03/07/2005	98.52	5.42	93.10	-	-	93.10	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	06/15/2005	98.52	6.00	92.52	-	-	92.52	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	09/14/2005	98.52	7.19	91.33	-	-	91.33	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	12/07/2005	98.52	6.11	92.41	-	-	92.41	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	02/01/2006	98.52	6.41	92.11	-	-	92.11	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	05/19/2006	98.52	6.13	92.39	-	-	92.39	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	08/21/2006	98.52	6.76	91.76	-	-	91.76	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	09/27/2006	98.52	6.52	92.00	-	-	92.00	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	11/07/2006	98.52	5.97	92.55	-	-	92.55	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	02/15/2007	98.52	5.95	92.57	-	-	92.57	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	05/16/2007	98.52	5.30	93.22	-</											

Table 1

Historical Groundwater Analytical Data Summary

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Isopropylbenzene	Naphthalene (µg/L)	1,2,4-Trimethylbenzene (µg/L)	1,3,5-Trimethylbenzene (µg/L)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
MW-2	11/16/1999	98.29	6.30	91.99	-	-	91.99	870	1,200	640	2,800	BDL<25	BDL<25	370	NA	NA
	02/11/2000	98.29	6.00	92.29	-	-	92.29	2,900	3,900	2,100	9,700	BDL<1	BDL<50	730	NA	NA
	05/30/2000	98.29	5.74	92.55	-	-	92.55	4,500	7,900	8,800	64,000	ND	ND	3,700	NA	NA
	09/19/2000	98.29	6.15	92.14	-	-	92.14	17,000	12,000	4,900	66,000	ND	ND	3,200	NA	NA
	12/19/2000	98.29	6.24	92.05	-	-	92.05	1,700	1,300	1,400	12,300	ND	140	2,300	NA	NA
	03/22/2001	98.29	6.15	92.14	-	-	92.14	2,160	1,670	1,040	7,010	3,360	70.9	795	NA	NA
	06/12/2001	98.29	5.90	92.39	5.88	0.02	92.41	SPH	SPH	SPH	SPH	SPH	SPH	SPH	NA	NA
	09/26/2001	98.29	7.25	91.04	-	-	91.04	214	54.3	250	1,890	104	19.4	261	NA	NA
	12/21/2001	98.29	8.03	90.26	-	-	90.26	436	89.5	473	2,540	484	39.4	585	NA	NA
	03/04/2002	98.29	5.56	92.73	5.4	0.16	92.85	SPH	SPH	SPH	SPH	SPH	SPH	SPH	NA	NA
	06/13/2002	98.29	6.71	91.58	-	-	91.58	332	220	404	1,240	317	ND<4.0	ND<10	NA	NA
	09/19/2002	98.29	8.08	90.21	8.06	0.02	90.23	SPH	SPH	SPH	SPH	SPH	SPH	SPH	NA	NA
	11/15/2002	98.29	6.81	91.48	-	-	91.48	421	215	556	5,060	264	44.5	512	NA	NA
	03/06/2003	98.29	5.07	93.22	-	-	93.22	249	219	174	1,700	71.5	15.9	161	NA	NA
	06/25/2003	98.29	5.28	93.01	5.27	0.01	93.02	SPH	SPH	SPH	SPH	SPH	SPH	SPH	NA	NA
	09/29/2003	98.29	5.85	92.44	-	-	92.44	1,450	767	781	6,560	41.9	42.0	462	NA	NA
	12/17/2003	98.29	5.07	93.22	-	-	93.22	1,050	421	444	5,850	31.0	29.1	344	NA	NA
	06/21/2004	98.29	5.47	92.82	5.42	0.05	92.86	SPH	SPH	SPH	SPH	SPH	SPH	SPH	NA	NA
	09/20/2004	98.29	6.74	91.55	6.71	0.03	91.57	SPH	SPH	SPH	SPH	SPH	SPH	SPH	NA	NA
	12/03/2004	98.29	5.85	92.44	5.83	0.02	92.46	SPH	SPH	SPH	SPH	SPH	SPH	SPH	NA	NA
	03/07/2005	98.29	5.21	93.08	-	-	93.08	2,590	691	1,070	9,710	ND<20	52.2	573	NA	NA
	06/15/2005	98.29	6.78	91.51	-	-	91.51	502	117	368	1,720	ND<2.5	21.7	198	NA	NA
	09/14/2005	98.29	6.99	91.30	6.94	0.05	91.34	SPH	SPH	SPH	SPH	SPH	SPH	SPH	NA	NA
	12/07/2005	98.29	5.97	92.32	-	-	92.32	489	59.7	259	1,450	ND<5.0	14.1	152	NA	NA
	02/01/2006	98.29	5.33	92.96	-	-	92.96	513	95.7	367	1,030	ND<2.0	20.5	165	NA	NA
	05/19/2006	98.29	6.02	92.27	-	-	92.27	752	233	339	3,120	ND<5.0	14.8	222	NA	NA
	08/21/2006	98.29	6.70	91.59	-	-	91.59	364	29.5	297	582	ND<1.0	21.2	93.4	NA	NA
	09/27/2006	98.29	6.35	91.94	-	-	91.94	527	145	355	4,830	ND<10	29.8	618	NA	NA
	11/07/2006	98.29	5.88	92.41	-	-	92.41	78.1	6.3	33.4	172	ND<1.0	3.1	64.6	NA	NA
	02/15/2007	98.29	5.86	92.43	-	-	92.43	567	63.9	247	1,780	ND<5.0	12.8	255	NA	NA
	05/16/2007	98.29	5.18	93.11	-	-	93.11	1,250	129	678	2,070	ND<10	33.6	422	NA	NA
	08/20/2007	98.29	7.15	91.14	-	-	91.14	86.2	2.7	36.3	190	1.6	4.1	101	NA	NA
	11/14/2007	98.29	7.57	90.72	-	-	90.72	84.3	2.1	28.0	287	4.5	4.6	83.1	NA	NA
	01/30/2008	98.29	6.26	92.03	-	-	92.03	84.6	3.5	40.8	175	4.4	4.6	56.0	149	70.3
	04/30/2008	98.29	5.96	92.33	-	-	92.33	108	2.5	33.1	223	ND<1.0	5.2	53.7	168	95.4
	07/31/2008	98.29	6.80	91.49	-	-	91.49	143	1.7	27.1	199	ND<1.0	2.7	33.6	135	62.8
	10/28/2008	98.29	7.76	90.53	-	-	90.53	55.6	ND<1.0	10.1	87.3	ND<1.0	ND<2.0	14.0	46.2	39.2
	02/16/2009	98.29	5.95	92.34	-	-	92.34	294	6.2	40.9	1,040	ND<2.5	ND<5.0	114	395	378
	05/07/2009	98.29	5.56	92.73	-	-	92.73	110	3.0	19.6	323	ND<1.0	2.3	55.8	189	114
	08/04/2009	98.29	6.00	92.29	-	-	92.29	142	2.3	20.6	144	ND<1.0	ND<2.0	50.3	67.6	44.9
	12/02/2009	98.29	6.08	92.21	-	-	92.21	77.2	1.6	20.5	173	ND<1.0	ND<2.0	30.6	66.0	48.2
	03/02/2010	98.29	4.86	93.43	-	-	93.43	511	170	408	831	ND<5.0	21.5	134	231	127
	06/01/2010	98.29	5.77	92.52	-	-	92.52	292	24.3	170	653	ND<1.0	9.6	105	210	131
	09/10/2010	98.29	7.95	90.34	-	-	90.34	290	6.6	91.1	206	ND<1.0	5.5	62.8	69.6	42.9
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Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Isopropylbenzene (µg/L)	Naphthalene (µg/L)	1,2,4-Trimethylbenzene (µg/L)	1,3,5-Trimethylbenzene (µg/L)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
MW-2 (continued)	05/15/2015	98.29	6.08	92.21	-	-	92.21	113	4.4	82.9	158	ND<1.0	9.3	29.4	80.2	80.0
	08/05/2015	98.29	7.15	91.14	-	-	91.14	300	3.9	120	335	ND<2.0	4.4	75.0	172	85.8
	11/06/2015	98.29	7.46	90.83	-	-	90.83	252	3.1	20.0	19.4	ND<1.0	7.9	21.6	3.4	5.0
	02/25/2016	98.29	5.67	92.62	-	-	92.62	75.7	1.5	39.0	44.2	ND<1.0	3.6	20.0	26.2	33.0
	05/13/2016	98.29	6.55	91.74	-	-	91.74	212	4.7	145	183	ND<1.0	11.0	65.4	82.2	101
	08/03/2016	98.29	6.87	91.42	-	-	91.42	180	2.3	29.0	60.7	ND<1.0	6.4	12.6	17.2	24.4
	11/11/2016	98.29	7.84	90.45	-	-	90.45	289	3.3	21.3	29.0	ND<1.0	6.4	9.9	10.9	11.6
	02/24/2017	98.29	6.94	91.35	-	-	91.35	335	4.4	72.0	42.2	ND<1.0	13.6	36.6	26.4	31.4
	05/08/2017	98.29	6.33	91.96	-	-	91.96	177	5.3	86.9	60.4	ND<1.0	14.3	49.3	65.7	82.8
	07/28/2017	98.29	6.86	91.43	-	-	91.43	296	4.5	45.3	63.5	ND<1.0	18.2	21.4	23.3	29.0
	11/02/2017	98.29	7.29	91.00	-	-	91.00	539	6.2	92.9	91.3	ND<1.0	20.6	30.2	47.6	49.2
	01/26/2018	98.29	7.26	91.03	-	-	91.03	120	1.8	30.1	18.2	ND<1.0	6.6	9.0	7.0	7.0
	05/23/2018	98.29	5.71	92.58	-	-	92.58	105	4.1	113	176	ND<1.0	10.6	27.5	66.8	92.6
	08/23/2018	98.29	6.83	91.46	-	-	91.46	197	3.2	79.1	224	ND<1.0	9.6	43.1	76.6	81.4
	12/13/2018	98.29	5.39	92.90	-	-	92.90	197	4.7	162	381	ND<1.0	16.4	97.1	144	84.3
	03/11/2019	98.29	5.08	93.21	-	-	93.21	138	3.2	176	397	ND<1.0	13.6	86.1	145	71.6
	06/19/2019	98.29	5.36	92.93	-	-	92.93	117	2.2	193 A	418 A	ND<1.0	9.0	158	285 A	128
	09/06/2019	98.29	6.02	92.27	-	-	92.27	175	2.9	288 A	586 A	ND<1.0	6.2	192 A	366 A	106
	11/20/2019	98.29	7.02	91.27	-	-	91.27	99.4	1.7	75.1	87.3	ND<1.0	7.9	48.5	49.7	21.0
	03/23/2020	98.29	6.27	92.02	-	-	92.02	86.2	2.1	127	120	ND<1.0	12.2	48.9	167	67.7
	06/29/2020	98.29	6.89	91.40	-	-	91.40	84.8	1.9	159	235	ND<1.0	2.6	59.3	116	40.4
	09/11/2020	98.29	7.33	90.96	-	-	90.96	84.5	1.1	8.7	10.6	ND<1.0	5.2	ND<5.0	ND<2.0	ND<2.0
	12/02/2020	98.29	6.18	92.11	-	-	92.11	77.0	1.2	50.9	30.5	ND<1.0	7.4	16.1	11.7	8.8
	03/12/2021	98.29	5.54	92.75	-	-	92.75	43.0	1.1	30.0	55.3	ND<1.0	ND<1.0	12.8	32.4	24.8
	05/28/2021	98.29	6.52	91.77	-	-	91.77	103	2.4	168	172	ND<1.0	21.0	76.3	49.7	32.0
	08/03/2021	98.29	6.04	92.25	-	-	92.25	156	2.8	276 A	283	ND<1.0	13.4	159	102	47.0
	10/14/2021	98.29	6.30	91.99	-	-	91.99	94.4 B	1.7	118 B	118	ND<1.0	11.1	59.0	44.6	21.8
	03/17/2022	98.29	6.23	92.06	-	-	92.06	49.4	1.1	73.6	53.1	ND<1.0	9.0	59.7	38.0	21.3
	06/21/2022	98.29	6.27	92.02	-	-	92.02	89.5	2.6	115	121	ND<1.0	16.4	58.0	54.8	38.3
	09/23/2022	98.29	7.69	90.60	-	-	90.60	177	3.1	11.2	18.3	ND<1.0	14.9	ND<5.0	3.2	2.5
	12/05/2022	98.29	7.08	91.21	-	-	91.21	162	2.8	10.6	14.4	ND<1.0	27.9	5.1	3.6	4.6
	02/28/2023	98.29	6.37	91.92	-	-	91.92	73.6	1.5	17.9	21.3	ND<1.0	22.4	15.5	28.1	31.3
	05/17/2023	98.29	5.99	92.30	-	-	92.30	55.0	1.2	43.7	42.8	ND<1.0	10.0	12.0	9.4	20.6
	08/03/2023	98.29	6.91	91.38	-	-	91.38	132	2.3	77.8	54.1	ND<1.0	10.7	31.5	4.4	15.7
	10/31/2023	98.29	7.03	91.26	-	-	91.26	70.6	ND<1.0	25.5	21.3	ND<1.0	6.5	20.0	ND<2.0	5.9
	02/05/2024	98.29	5.35	92.94	-	-	92.94	51.4	1.1	38.0	30.8	ND<1.0	14.8	24.4	4.3	7.4
	04/24/2024	98.29	5.34	92.95	-	-	92.95	135	6.1	282 A	222	ND<1.0	18.8	92.3	34.5	31.8
MW-3	11/16/1999	97.74	5.80	91.94	-	-	91.94	3,800	730	1,900	3,700	BDL<250	BDL<250	890	NA	NA
	02/11/2000	97.74	5.46	92.28	-	-	92.28	2,800	1,800	3,300	14,200	BDL<1	BDL<50	910	NA	NA
	05/30/2000	97.74	5.13	92.61	-	-	92.61	3,100	950	2,200	9,000	ND	400	810	NA	NA
	09/19/2000	97.74	5.73	92.01	-	-	92.01	20,000	3,500	11,000	42,000	ND	400	2,700	NA	NA
	12/19/2000	97.74	5.55	92.19	-	-	92.19	1,500	180	1,200	3,580	ND	54	290	NA	NA
	03/22/2001	97.74	5.73	92.01	-	-	92.01	1,900								

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropylbenzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	1,2,4-Trimethylbenzene ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
MW-3 (continued)	02/01/2006	97.74	4.38	93.36	-	-	93.36	502	128	2,220	3,400	ND<10	123	875	NA	NA
	05/19/2006	97.74	5.46	92.28	-	-	92.28	781	185	2,560	4,960	ND<20	112	843	NA	NA
	08/21/2006	97.74	6.14	91.60	-	-	91.60	881	104	1,600	1,890	ND<5.0	103	790	NA	NA
	09/27/2006	97.74	5.85	91.89	-	-	91.89	451	65.4	891	3,000	ND<10	86.9	690	NA	NA
	11/07/2006	97.74	5.32	92.42	-	-	92.42	514	80.6	848	2,230	ND<5.0	79.4	587	NA	NA
	02/15/2007	97.74	5.27	92.47	-	-	92.47	565	346	2,570	5,370	ND<20	203	1,310	NA	NA
	05/16/2007	97.74	4.45	93.29	-	-	93.29	173	128	1,050	2,210	ND<10	56.8	382	NA	NA
	08/20/2007	97.74	6.57	91.17	-	-	91.17	444	141	1,470	2,950	ND<5.0	96.7	746	NA	NA
	11/14/2007	97.74	7.08	90.66	-	-	90.66	409	138	1,350	2,250	ND<10	106	744	NA	NA
	01/30/2008	97.74	5.73	92.01	-	-	92.01	414	110	1,470	2,300	ND<25	77.4	473	948	268
	04/30/2008	97.74	5.32	92.42	-	-	92.42	604	146	1,760	2,650	ND<10	111	683	1,400	371
	07/31/2008	97.74	6.27	91.47	-	-	91.47	631	187	2,540	3,590	ND<10	146	1,010	2,160	521
	10/28/2008	97.74	7.13	90.61	-	-	90.61	551	132	1,890	2,120	ND<10	118	671	1,130	288
	02/16/2009	97.74	5.39	92.35	-	-	92.35	342	125	1,790	2,750	ND<10	93.7	840	1,620	398
	05/07/2009	97.74	4.90	92.84	-	-	92.84	310	48.8	778	814	ND<5.0	45.4	396	417	75.0
	08/04/2009	97.74	5.38	92.36	-	-	92.36	455	66.9	1,060	1,140	ND<10	69.2	618	659	143
	12/02/2009	97.74	5.52	92.22	-	-	92.22	414	134	2,750	2,480	ND<10	112	769	1,610	387
	03/02/2010	97.74	3.99	93.75	-	-	93.75	280	119	2,120	2,730	ND<20	115	596	1,220	275
	06/01/2010	97.74	5.10	92.64	-	-	92.64	313	103	1,460	1,950	ND<10	93.7	609	1,040	233
	09/10/2010	97.74	7.46	90.28	-	-	90.28	525	136	1,740	1,870	ND<10	133	995	1,340	282
	12/01/2010	97.74	7.25	90.49	-	-	90.49	589	96.6	1,160	1,340	ND<10	108	982	946	239
	02/03/2011	97.74	6.27	91.47	-	-	91.47	273	57.0	610	849	ND<4.0	90.2	614	557	150
	06/01/2011	97.74	5.07	92.67	-	-	92.67	401	125	1,900	2,530	ND<10	114	1,050	1,620	327
	08/02/2011	97.74	6.31	91.43	-	-	91.43	191	35.5	244	546	ND<5.0	50.5	763	468	110
	11/04/2011	97.74	4.79	92.95	-	-	92.95	35.2	10.7	131	176	ND<1.0	11.6	116	111	26.7
	03/21/2012	97.74	5.30	92.44	-	-	92.44	176	68.0	653	847	ND<1.0	92.7	574	432	133
	06/14/2012	97.74	5.60	92.14	-	-	92.14	244	74.4	775	1,120	ND<5.0	76.2	921	667	141
	09/11/2012	97.74	6.82	90.92	-	-	90.92	369	79.6	976	1,200	ND<5.0	129	1,020	829	199
	12/14/2012	97.74	6.94	90.80	-	-	90.80	322	63.3	746	828	ND<5.0	119	813	529	115
	03/26/2013	97.74	5.22	92.52	-	-	92.52	332	67.3	889	1,030	ND<5.0	101	692	381	105
	05/30/2013	97.74	5.92	91.82	-	-	91.82	300	61.4	863	1,250	ND<5.0	101	971	639	155
	09/05/2013	97.74	5.79	91.95	-	-	91.95	188	52.6	965	779	ND<5.0	76.5	1,280	686	215
	11/13/2013	97.74	7.02	90.72	-	-	90.72	268	62.6	809	1,140	ND<5.0	115	1,010	548	133
	03/03/2014	97.74	4.63	93.11	-	-	93.11	166	50.4	1,450	1,090	ND<5.0	80.1	764	422	94.9
	06/27/2014	97.74	5.59	92.15	-	-	92.15	299	69.4	1,350	1,570	ND<10	141	881	794	193
	08/25/2014	97.74	6.13	91.61	-	-	91.61	302	68.9	1,740	1,560	ND<10	144	1,260	705	166
	12/15/2014	97.74	5.76	91.98	-	-	91.98	173	38.7	295	539	ND<1.0	104	819	226	76.0
	03/10/2015	97.74	4.72	93.02	-	-	93.02	60.9	18.6	669	486	ND<5.0	59.9	636	222	76.7
	05/15/2015	97.74	5.41	92.33	-	-	92.33	231	47.7	903	1,270	ND<5.0	125	822	569	137
	08/05/2015	97.74	6.57	91.17	-	-	91.17	259	47.6	1,540	1,410	ND<10	144	1,380	608	142
	11/06/2015	97.74	6.95	90.79	-	-	90.79	124	22.3	118	283	ND<2.0	90.4	959	144	48.1
	02/25/2016	97.74	4.92	92.82	-	-	92.82	181	33.2	410	556	ND<5.0	101	809	191	55.6

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Isopropylbenzene (µg/L)	Naphthalene (µg/L)	1,2,4-Trimethylbenzene (µg/L)	1,3,5-Trimethylbenzene (µg/L)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
MW-3 (continued)	05/28/2021	97.74	5.90	91.84	-	-	91.84	110	19.7	373	513	ND<5.0	148	959	47.1	59.8
	08/03/2021	97.74	5.42	92.32	-	-	92.32	96.2	16.6	123	278	ND<5.0	130	1,160 B	16.7	50.0
	10/14/2021	97.74	5.70	92.04	-	-	92.04	101 C	16.4	90.3	161	ND<1.0	124 C	998 D	2.7	30.2
	03/17/2022	97.74	5.64	92.10	-	-	92.10	52.8	8.4	52.1	128	ND<5.0	96.1	776	ND<10	10.1
	06/21/2022	97.74	5.66	92.08	-	-	92.08	111	15.8	148	345	ND<5.0	162	943	ND<10	46.1
	09/23/2022	97.74	7.18	90.56	-	-	90.56	99.4	14.7	91.0	120	ND<5.0	175	1,110 B	ND<10	15.9
	12/05/2022	97.74	6.53	91.21	-	-	91.21	80.5	13.5	101	106	ND<4.0	165	1,040 B	ND<8.0	11.8
	02/28/2023	97.74	5.76	91.98	-	-	91.98	111	14.1	130	161	ND<5.0	152	961 B	ND<10	12.0
	05/17/2023	97.74	5.36	92.38	-	-	92.38	99.4	11.6	147	203	ND<5.0	120	740	ND<10	17.8
	08/03/2023	97.74	6.36	91.38	-	-	91.38	112	13.4	135	181	ND<5.0	147	945 B	ND<10	25.4
	10/31/2023	97.74	6.45	91.29	-	-	91.29	64.1	9.7	68.0	82.4	ND<5.0	145	822 B	ND<10	11.2
	02/05/2024	97.74	4.50	93.24	-	-	93.24	78.0	11.1	108	128	ND<1.0	152	597 A	ND<2.0	14.2
	04/24/2024	97.74	4.64	93.10	-	-	93.10	106	15.9	349	369	ND<5.0	180	924	11.9	44.1
MW-4	11/16/1999	98.12	6.08	92.04	-	-	92.04	BDL<5	BDL<5	BDL<5	BDL<5	BDL<5	BDL<5	BDL<5	NA	NA
	02/11/2000	98.12	6.40	91.72	-	-	91.72	BDL<1	BDL<1.2	BDL<1.5	BDL<3.2	BDL<1	2	BDL<1	NA	NA
	05/30/2000	98.12	5.24	92.88	-	-	92.88	ND	ND	ND	ND	ND	11	ND	NA	NA
	09/19/2000	98.12	5.80	92.32	-	-	92.32	ND	ND	ND	ND	ND	ND	ND	NA	NA
	12/19/2000	98.12	5.87	92.25	-	-	92.25	ND	ND	ND	ND	ND	4	ND	NA	NA
	03/22/2001	98.12	5.80	92.32	-	-	92.32	ND<1	ND<1	2.9	ND<5	ND<1	6.7	ND<5	NA	NA
	06/12/2001	98.12	5.49	92.63	-	-	92.63	ND<1	ND<1	2.6	ND<5	ND<1	3.8	ND<5	NA	NA
	09/26/2001	98.12	7.00	91.12	-	-	91.12	ND<1	ND<1	1.5	5.2	5.5	2.6	ND<5	NA	NA
	12/21/2001	98.12	7.79	90.33	-	-	90.33	ND<1	ND<1	1.1	ND<1	1.5	ND<2	ND<5	NA	NA
	03/04/2002	98.12	7.29	90.83	-	-	90.83	ND<1	ND<1	ND<1	ND<1	17.7	ND<2	ND<5	NA	NA
	06/13/2002	98.12	6.46	91.66	-	-	91.66	2.4	1.4	16.9	11.1	55.5	13.5	ND<5.0	NA	NA
	09/19/2002	98.12	7.82	90.30	-	-	90.30	ND<1.0	ND<1.0	ND<1.0	ND<1.0	8.8	ND<2.0	ND<5.0	NA	NA
	11/15/2002	98.12	6.57	91.55	-	-	91.55	1.7	ND<1.0	7.8	15.7	8.9	12.0	8.7	NA	NA
	03/06/2003	98.12	4.16	93.96	-	-	93.96	1.0	ND<1.0	3.6	5.6	ND<1.0	15.7	ND<5.0	NA	NA
	06/25/2003	98.12	4.41	93.71	-	-	93.71	ND<1.0	ND<1.0	1.2	1.4	ND<1.0	5.2	ND<5.0	NA	NA
	09/29/2003	98.12	5.61	92.51	-	-	92.51	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	2.7	ND<5.0	NA	NA
	12/17/2003	98.12	4.13	93.99	-	-	93.99	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	2.8	ND<5.0	NA	NA
	06/21/2004	98.12	5.65	92.47	-	-	92.47	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	2.0	ND<5.0	NA	NA
	09/20/2004	98.12	6.37	91.75	-	-	91.75	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	12/03/2004	98.12	5.71	92.41	-	-	92.41	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	03/07/2005	98.12	4.45	93.67	-	-	93.67	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	1.2	ND<5.0	NA	NA
	06/15/2005	98.12	5.25	92.87	-	-	92.87	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	09/14/2005	98.12	6.78	91.34	-	-	91.34	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	12/07/2005	98.12	5.59	92.53	-	-	92.53	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	02/01/2006	98.12	4.50	93.62	-	-	93.62	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	05/19/2006	98.12	5.96	92.16	-	-	92.16	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	08/21/2006	98.12	6.35	91.77	-	-	91.77	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	09/27/2006	98.12	6.02	92.10	-	-	92.10	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	11/07/2006	98.12	5.48	92.64	-	-	92.64	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	02/15/2007	98.12	5.44	92.68	-											

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropylbenzene	Naphthalene ($\mu\text{g/L}$)	1,2,4-Trimethylbenzene ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
MW-4 (continued)	12/01/2010	98.12	5.57	92.55	-	-	92.55	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	02/03/2011	98.12	6.67	91.45	-	-	91.45	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	06/01/2011	98.12	5.19	92.93	-	-	92.93	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	2.9	ND<5.0	ND<5.0	ND<5.0
	08/02/2011	98.12	6.52	91.60	-	-	91.60	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	11/04/2011	98.12	4.64	93.48	-	-	93.48	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	03/21/2012	98.12	5.32	92.80	-	-	92.80	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	06/14/2012	98.12	5.76	92.36	-	-	92.36	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	5.4	ND<2.0	ND<2.0
	09/11/2012	98.12	6.30	91.82	-	-	91.82	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	12/14/2012	98.12	7.26	90.86	-	-	90.86	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	03/26/2013	98.12	5.40	92.72	-	-	92.72	ND<1.0	ND<1.0	ND<1.0	1.0	ND<1.0	3.3	ND<5.0	ND<2.0	ND<2.0
	05/30/2013	98.12	6.09	92.03	-	-	92.03	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	09/05/2013	98.12	5.86	92.26	-	-	92.26	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	11/13/2013	98.12	7.22	90.90	-	-	90.90	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	03/03/2014	98.12	4.45	93.67	-	-	93.67	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	06/27/2014	98.12	5.62	92.50	-	-	92.50	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	08/25/2014	98.12	6.08	92.04	-	-	92.04	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	12/15/2014	98.12	5.89	92.23	-	-	92.23	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	03/10/2015	98.12	3.87	94.25	-	-	94.25	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	1.2	ND<5.0	ND<2.0	ND<2.0
	05/15/2015	98.12	5.19	92.93	-	-	92.93	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	08/05/2015	98.12	6.71	91.41	-	-	91.41	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	11/06/2015	98.12	7.16	90.96	-	-	90.96	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	02/25/2016	98.12	5.25	92.87	-	-	92.87	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	05/13/2016	98.12	5.99	92.13	-	-	92.13	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	08/03/2016	98.12	6.37	91.75	-	-	91.75	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	11/11/2016	98.12	7.55	90.57	-	-	90.57	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	02/24/2017	98.12	6.46	91.66	-	-	91.66	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	05/08/2017	98.12	5.62	92.50	-	-	92.50	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	07/28/2017	98.12	6.39	91.73	-	-	91.73	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	11/02/2017	98.12	6.93	91.19	-	-	91.19	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	01/26/2018	98.12	6.86	91.26	-	-	91.26	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	05/23/2018	98.12	4.95	93.17	-	-	93.17	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	08/23/2018	98.12	6.02	92.10	-	-	92.10	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	12/13/2018	98.12	4.52	93.60	-	-	93.60	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	03/11/2019	98.12	4.03	94.09	-	-	94.09	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	06/19/2019	98.12	4.44	93.68	-	-	93.68	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	09/06/2019	98.12	6.09	92.03	-	-	92.03	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	11/20/2019	98.12	6.54	91.58	-	-	91.58	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	03/23/2020	98.1														

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Isopropylbenzene (µg/L)	Naphthalene (µg/L)	1,2,4-Trimethylbenzene (µg/L)	1,3,5-Trimethylbenzene (µg/L)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
MW-5	11/16/1999	98.83	6.72	92.11	-	-	92.11	460	350	4,000	8,400	BDL<250	BDL<250	1,200	NA	NA
	02/11/2000	98.83	6.52	92.31	-	-	92.31	290	180	2,500	7,600	BDL<1	26	730	NA	NA
	05/30/2000	98.83	5.98	92.85	-	-	92.85	190	ND	7,100	7,100	ND	430	820	NA	NA
	09/19/2000	98.83	6.49	92.34	-	-	92.34	58	35	930	3,040	ND	46	250	NA	NA
	12/19/2000	98.83	6.70	92.13	-	-	92.13	170	78	1,800	5,340	ND	100	670	NA	NA
	03/22/2001	98.83	6.49	92.34	-	-	92.34	117	71.5	2,010	5,730	ND<10	130	644	NA	NA
	06/12/2001	98.83	6.21	92.62	-	-	92.62	97.6	61.1	1,850	6,180	ND<5	121	913	NA	NA
	09/26/2001	98.83	7.64	91.19	-	-	91.19	151	39.1	1,340	3,900	ND<10	94.5	581	NA	NA
	12/21/2001	98.83	8.59	90.24	-	-	90.24	46.4	28.6	1,080	2,780	ND<5	98.0	706	NA	NA
	03/04/2002	98.83	7.99	90.84	-	-	90.84	36.8	22.0	898	2,030	ND<5	77.1	426	NA	NA
	06/13/2002	98.83	7.08	91.75	-	-	91.75	199	25.4	805	1,760	ND<5.0	81.0	482	NA	NA
	09/19/2002	98.83	8.49	90.34	-	-	90.34	75.4	23.8	644	1,500	ND<2.0	61.4	371	NA	NA
	11/15/2002	98.83	7.33	91.50	-	-	91.50	96.5	15.9	534	1,160	ND<1.0	80.8	468	NA	NA
	03/06/2003	98.83	5.13	93.70	-	-	93.70	230	96.6	1,530	4,880	ND<2.5	90.8	549	NA	NA
	06/25/2003	98.83	5.32	93.51	-	-	93.51	141	57.3	1,750	3,430	ND<10	113	663	NA	NA
	09/29/2003	98.83	6.53	92.30	-	-	92.30	61.8	26.9	1,240	3,230	ND<5.0	79.1	620	NA	NA
	12/17/2003	98.83	5.09	93.74	-	-	93.74	81.7	41.6	1,480	3,660	ND<1.1	109	471	NA	NA
	06/21/2004	98.83	6.43	92.40	-	-	92.40	64.6	ND<20	1,390	3,770	ND<20	99.0	597	NA	NA
	09/20/2004	98.83	7.09	91.74	-	-	91.74	50.7	17.4	1,420	3,890	ND<10	97.9	641	NA	NA
	12/03/2004	98.83	5.92	92.91	-	-	92.91	81.5	22.4	1,560	4,060	ND<10	118	665	NA	NA
	03/07/2005	98.83	5.45	93.38	-	-	93.38	91.1	25.1	1,670	4,500	ND<10	149	717	NA	NA
	06/15/2005	98.83	6.10	92.73	-	-	92.73	63.1	21.5	1,500	3,920	ND<5.0	127	785	NA	NA
	09/14/2005	98.83	7.34	91.49	-	-	91.49	60.7	16.1	1,380	3,470	ND<5.0	133	688	NA	NA
	12/07/2005	98.83	6.28	92.55	-	-	92.55	80.8	17.2	1,380	3,790	ND<10	96.6	680	NA	NA
	02/01/2006	98.83	5.35	93.48	-	-	93.48	66.0	18.4	1,240	3,310	ND<5.0	121	684	NA	NA
	05/19/2006	98.83	6.32	92.51	-	-	92.51	38.1	13.6	1,240	3,630	ND<10	111	549	NA	NA
	08/21/2006	98.83	6.96	91.87	-	-	91.87	45.9	ND<20	1,260	3,420	ND<20	139	638	NA	NA
	09/27/2006	98.83	6.68	92.15	-	-	92.15	28.8	5.2	363	1,750	ND<5.0	54.6	431	NA	NA
	11/07/2006	98.83	6.12	92.71	-	-	92.71	17.9	3.6	507	1,630	ND<2.5	79.0	459	NA	NA
	02/15/2007	98.83	6.10	92.73	-	-	92.73	21.9	ND<5.0	640	1,300	ND<5.0	140	470	NA	NA
	05/16/2007	98.83	5.20	93.63	-	-	93.63	12.8	ND<5.0	778	1,610	7.9	152	503	NA	NA
	08/20/2007	98.83	7.50	91.33	-	-	91.33	14.8	ND<5.0	521	795	10.4	124	459	NA	NA
	11/14/2007	98.83	7.98	90.85	-	-	90.85	22.9	2.6	419	586	8.4	86.3	303	NA	NA
	01/30/2008	98.83	6.58	92.25	-	-	92.25	35.3	ND<10	430	651	ND<10	53.7	256	1,170	607
	04/30/2008	98.83	6.18	92.65	-	-	92.65	56.1	5.9	485	894	ND<5.0	92.1	336	1,790	677
	07/31/2008	98.83	7.19	91.64	-	-	91.64	25.8	3.3	589	541	ND<2.0	122	322	2,330	364
	10/28/2008	98.83	8.26	90.57	-	-	90.57	26.0	ND<10	485	506	ND<10	94.9	256	1,670	535
	02/16/2009	98.83	6.21	92.62	-	-	92.62	52.8	3.3	265	177	ND<2.0	68.0	185	1,370	424
	05/07/2009	98.83	5.91	92.92	-	-	92.92	39.4	2.5	304	247	ND<2.0	70.6	186	1,500	180
	08/04/2009	98.83	6.29	92.54	-	-	92.54	25.3	ND<25	537	916	ND<25	113	320	2,900	529
	12/02/2009	98.83	6.36	92.47	-	-	92.47	30.0	ND<10	574	687	ND<10	120	292	3,070	475
	03/02/2010	98.83	4.75	94.08	-	-	94.08	16.8	ND<5.0	435	588	ND<5.0	109	164	2,620	330
	06/01/2010	98.83	5.94	92.89	-	-	92.89	ND<25	ND<25	507	659	ND<25	123	286	2,860	539
	09/10/2010	98.83	8.33	90.50	-	-	90.50	14.0	ND<5.0	359	478	ND<5.0	116	172	1,940	379
	12/01/2010	98.83	8.27													

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropylbenzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	1,2,4-Trimethylbenzene ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
MW-5 (continued)	12/15/2014	98.83	6.64	92.19	-	-	92.19	21.9	ND<4.0	415	326	ND<4.0	89.0	224	599	159
	03/10/2015	98.83	5.07	93.76	-	-	93.76	26.1	ND<4.0	330	342	ND<4.0	75.3	165	1,030	219
	05/15/2015	98.83	6.13	92.70	-	-	92.70	23.4	ND<10	345	373	ND<10	111	262	1,350	327
	08/05/2015	98.83	7.42	91.41	-	-	91.41	26.2	ND<5.0	500	506	ND<5.0	109	360	1,430	319
	11/06/2015	98.83	7.61	91.22	-	-	91.22	4.1	ND<1.0	173	109	ND<1.0	82.8	237	139	48.1
	02/25/2016	98.83	5.84	92.99	-	-	92.99	30.1	2.1	239	214	ND<1.0	89.3	180	420	168
	05/13/2016	98.83	6.69	92.14	-	-	92.14	29.3	1.8	126	150	ND<1.0	77.3	170	404	142
	08/03/2016	98.83	7.08	91.75	-	-	91.75	37.2	1.7	76.3	130	ND<1.0	96.2	240	231	146
	11/11/2016	98.83	8.20	90.63	-	-	90.63	28.1	1.6	49.5	74.5	ND<1.0	95.3	258	157	94.4
	02/24/2017	98.83	7.15	91.68	-	-	91.68	30.5	1.5	104	99.5	ND<1.0	62.8	214	95.0	61.6
	05/08/2017	98.83	6.52	92.31	-	-	92.31	44.2	1.8	107	136	ND<1.0	85.7	197	187	120
	07/28/2017	98.83	7.21	91.62	-	-	91.62	46.9	1.8	61.6	100	ND<1.0	112	260	106	105
	11/02/2017	98.83	7.65	91.18	-	-	91.18	32.1	1.3	57.4	57.0	ND<1.0	103	200	91.6	61.4
	01/26/2018	98.83	7.59	91.24	-	-	91.24	19.9	1.4	35.2	30.3	ND<1.0	68.4	153	49.7	55.3
	05/23/2018	98.83	5.77	93.06	-	-	93.06	31.0	1.4	89.4	100	ND<1.0	103	183	251 A	166
	08/23/2018	98.83	7.03	91.80	-	-	91.80	26.4	1.5	51.4	32.5	ND<1.0	83.4	200	52.6	79.8
	12/13/2018	98.83	5.29	93.54	-	-	93.54	19.1	1.1	88.5	52.6	ND<1.0	91.1	195	121	91.4
	03/11/2019	98.83	4.94	93.89	-	-	93.89	13.4	1.4	64.3	53.4	ND<1.0	81.1	166	99.8	74.3
	06/19/2019	98.83	5.26	93.57	-	-	93.57	5.4	2.3	57.2	72.0	ND<1.0	85.9	175	86.6	109
	09/06/2019	98.83	6.72	92.11	-	-	92.11	7.4	1.3	29.8	13.8	ND<1.0	69.4	170	33.8	48.3
	11/20/2019	98.83	7.24	91.59	-	-	91.59	13.0	1.5	49.6	17.6	ND<1.0	106	231 A	42.9	39.3
	03/23/2020	98.83	6.41	92.42	-	-	92.42	23.1	1.1	52.1	21.7	ND<1.0	80.0	141	35.7	25.6
	06/29/2020	98.83	7.09	91.74	-	-	91.74	15.5	ND<1.0	17.1	7.0	ND<1.0	34.4	89.7	12.7	5.8
	09/11/2020	98.83	7.54	91.29	-	-	91.29	18.8	ND<1.0	35.8	7.6	ND<1.0	81.6	182	5.8	7.9
	12/02/2020	98.83	6.49	92.34	-	-	92.34	22.2	1.3	57.8	14.0	ND<1.0	106	219 A	23.0	15.0
	03/12/2021	98.83	5.42	93.41	-	-	93.41	21.1	ND<1.0	9.9	4.4	ND<1.0	14.9	63.8	6.7	4.0
	05/28/2021	98.83	6.61	92.22	-	-	92.22	21.2	1.4	63.5	29.8	ND<1.0	96.7	157	43.1	39.4
	08/03/2021	98.83	6.09	92.74	-	-	92.74	19.4	1.1	41.3	16.0	ND<1.0	114	181 A	47.6	36.7
	10/14/2021	98.83	6.40	92.43	-	-	92.43	8.4	1.0	30.0	12.1	ND<1.0	89.0	138 B	16.5	10.1
	03/17/2022	98.83	6.39	92.44	-	-	92.44	16.3	1.1	43.1	13.4	ND<1.0	87.7	141	13.2	8.1
	06/21/2022	98.83	6.40	92.43	-	-	92.43	16.9	1.1	31.7	13.0	ND<1.0	82.4	113	13.6	9.2
	09/23/2022	98.83	8.06	90.77	-	-	90.77	24.5	ND<1.0	27.7	4.2	ND<1.0	90.8	41.4	ND<2.0	ND<2.0
	12/05/2022	98.83	7.41	91.42	-	-	91.42	15.5	ND<1.0	25.2	5.9	ND<1.0	50.3	63.0	7.5	ND<2.0
	02/28/2023	98.83	6.53	92.30	-	-	92.30	26.5	ND<1.0	41.6	8.2	ND<1.0	61.8	73.2	14.0	6.0
	05/17/2023	98.83	6.04	92.79	-	-	92.79	12.8	1.1	37.4	8.8	ND<1.0	67.1	103	23.3	10.8
	08/03/2023	98.83	7.12	91.71	-	-	91.71	20.9	ND<1.0	27.3	9.0	ND<1.0	74.9	40.0	7.2	5.8
	10/31/2023	98.83	7.24	91.59	-	-	91.59	22.6	1.0	42.3	13.9	ND<1.0	98.3	76.8	17.0	7.3
	02/05/2024	98.83	5.21	93.62	-	-	93.62	18.0	1.1	32.9	7.7	ND<1.0	62.8	72.6	25.5	7.2
	04/24/2024	98.83	5.25	93.58	-	-	93.58	10.3	1.1	55.2	12.5	ND<1.0	83.5	72.7	36.3	13.7

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropylbenzene	Naphthalene ($\mu\text{g/L}$)	1,2,4-Trimethylbenzene ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
MW-6	06/22/2007	95.97	4.21	91.76	-	-	91.76	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	08/20/2007	95.97	4.97	91.00	-	-	91.00	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	11/14/2007	95.97	5.35	90.62	-	-	90.62	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	01/30/2008	95.97	4.21	91.76	-	-	91.76	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	04/30/2008	95.97	4.03	91.94	-	-	91.94	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	07/31/2008	95.97	4.88	91.09	-	-	91.09	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	10/28/2008	95.97	5.42	90.55	-	-	90.55	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	02/16/2009	95.97	4.16	91.81	-	-	91.81	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	05/07/2009	95.97	3.66	92.31	-	-	92.31	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	08/04/2009	95.97	4.10	91.87	-	-	91.87	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	12/02/2009	95.97	4.10	91.87	-	-	91.87	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	03/02/2010	95.97	3.57	92.40	-	-	92.40	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	06/01/2010	95.97	3.98	91.99	-	-	91.99	19.2	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	09/10/2010	95.97	6.01	89.96	-	-	89.96	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	12/01/2010	95.97	5.39	90.58	-	-	90.58	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	02/03/2011	95.97	4.39	91.58	-	-	91.58	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	06/01/2011	95.97	3.96	92.01	-	-	92.01	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	08/02/2011	95.97	4.95	91.02	-	-	91.02	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	11/04/2011	95.97	3.72	92.25	-	-	92.25	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	03/21/2012	95.97	4.05	91.92	-	-	91.92	4.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	06/14/2012	95.97	4.33	91.64	-	-	91.64	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	09/11/2012	95.97	5.25	90.72	-	-	90.72	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	12/14/2012	95.97	5.22	90.75	-	-	90.75	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	03/26/2013	95.97	4.04	91.93	-	-	91.93	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	05/30/2013	95.97	4.78	91.19	-	-	91.19	ND<1.0	ND<1.0	ND<1.0	ND<1.0	5.6	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	09/05/2013	95.97	4.91	91.06	-	-	91.06	ND<1.0	ND<1.0	ND<1.0	ND<1.0	1.3	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	11/13/2013	95.97	5.64	90.33	-	-	90.33	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	03/03/2014	95.97	4.30	91.67	-	-	91.67	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<2.0	ND<2.0
	06/27/2014	95.97	5.26	90.71	-	-	90.71	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	08/25/2014	95.97	5.11	90.86	-	-	90.86	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	12/15/2014	95.97	4.81	91.16	-	-	91.16	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	03/10/2015	95.97	4.87	91.10	-	-	91.10	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	05/15/2015	95.97	4.79	91.18	-	-	91.18	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	08/05/2015	95.97	5.38	90.59	-	-	90.59	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	11/06/2015	95.97	5.55	90.42	-	-	90.42	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	02/25/2016	95.97	4.27	91.70	-	-	91.70	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	05/13/2016	95.97	4.99	90.98	-	-	90.98	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	08/03/2016	95.97	5.15	90.82	-	-										

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropylbenzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	1,2,4-Trimethylbenzene ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
MW-6 (continued)	09/11/2020	95.97	5.38	90.59	-	-	90.59	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	12/02/2020	95.97	4.48	91.49	-	-	91.49	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	03/12/2021	95.97	4.44	91.53	-	-	91.53	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	05/28/2021	95.97	4.89	91.08	-	-	91.08	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	08/03/2021	95.97	4.54	91.43	-	-	91.43	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	10/14/2021	95.97	4.63	91.34	-	-	91.34	ND<1.0	ND<1.0	ND<1.0	ND<3.0	ND<1.0	ND<1.0	ND<5.0	ND<1.0	ND<1.0
	03/17/2022	95.97	NM	NM	-	-	NM	NS	NS	NS	NS	NS	NS	NS	NS	NS
	06/21/2022	95.97	4.67	91.30	-	-	91.30	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	09/23/2022	95.97	5.65	90.32	-	-	90.32	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	12/05/2022	95.97	5.06	90.91	-	-	90.91	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	02/28/2023	95.97	4.67	91.30	-	-	91.30	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	05/17/2023	95.97	4.50	91.47	-	-	91.47	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	08/03/2023	95.97	5.08	90.89	-	-	90.89	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	10/31/2023	95.97	5.14	90.83	-	-	90.83	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	02/05/2024	95.97	4.23	91.74	-	-	91.74	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	04/24/2024	95.97	4.28	91.69	-	-	91.69	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
MW-7	06/22/2007	100.05	7.80	92.25	-	-	92.25	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	08/20/2007	100.05	8.94	91.11	-	-	91.11	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	11/14/2007	100.05	9.35	90.70	-	-	90.70	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	NA	NA
	01/30/2008	100.05	8.05	92.00	-	-	92.00	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	04/30/2008	100.05	7.85	92.20	-	-	92.20	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	07/31/2008	100.05	8.71	91.34	-	-	91.34	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	10/28/2008	100.05	9.42	90.63	-	-	90.63	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	02/16/2009	100.05	8.62	91.43	-	-	91.43	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	05/07/2009	100.05	7.60	92.45	-	-	92.45	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	08/04/2009	100.05	7.90	92.15	-	-	92.15	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	12/02/2009	100.05	7.95	92.10	-	-	92.10	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	03/02/2010	100.05	7.11	92.94	-	-	92.94	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	06/01/2010	100.05	7.71	92.34	-	-	92.34	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	09/10/2010	100.05	9.82	90.23	-	-	90.23	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	12/01/2010	100.05	9.59	90.46	-	-	90.46	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	02/03/2011	100.05	8.60	91.45	-	-	91.45	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	06/01/2011	100.05	7.70	92.35	-	-	92.35	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	08/02/2011	100.05	8.80	91.25	-	-	91.25	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	11/04/2011	100.05	7.51	92.54	-	-	92.54	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	03/21/2012	100.05	7.61	92.44	-	-	92.44	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	06/14/2012	100.05	8.15	91.90	-	-	91.90	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<5.0	ND<5.0	ND<5.0
	09/11/2012	100.05	9.20													

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropylbenzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	1,2,4-Trimethylbenzene ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
MW-7 (continued)	08/23/2018	100.05	8.68	91.37	-	-	91.37	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	12/13/2018	100.05	7.81	92.24	-	-	92.24	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	03/11/2019	100.05	7.24	92.81	-	-	92.81	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	06/19/2019	100.05	7.39	92.66	-	-	92.66	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	09/06/2019	100.05	8.47	91.58	-	-	91.58	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	11/20/2019	100.05	8.76	91.29	-	-	91.29	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	03/23/2020	100.05	8.15	91.90	-	-	91.90	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	06/29/2020	100.05	8.69	91.36	-	-	91.36	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	09/11/2020	100.05	9.00	91.05	-	-	91.05	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	12/02/2020	100.05	8.18	91.87	-	-	91.87	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	03/12/2021	100.05	8.00	92.05	-	-	92.05	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	05/28/2021	100.05	8.46	91.59	-	-	91.59	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	08/03/2021	100.05	7.85	92.20	-	-	92.20	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	10/14/2021	100.05	8.14	91.91	-	-	91.91	ND<1.0	ND<1.0	ND<1.0	ND<3.0	ND<1.0	ND<1.0	ND<5.0	ND<1.0	ND<1.0
	03/17/2022	100.05	8.04	92.01	-	-	92.01	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	06/21/2022	100.05	8.10	91.95	-	-	91.95	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	09/23/2022	100.05	9.52	90.53	-	-	90.53	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	12/05/2022	100.05	8.86	91.19	-	-	91.19	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	02/28/2023	100.05	8.20	91.85	-	-	91.85	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	05/17/2023	100.05	7.86	92.19	-	-	92.19	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	08/03/2023	100.05	8.77	91.28	-	-	91.28	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	10/31/2023	100.05	8.83	91.22	-	-	91.22	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	02/05/2024	100.05	7.57	92.48	-	-	92.48	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
	04/24/2024	100.05	7.65	92.40	-	-	92.40	ND<0.50	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<5.0	ND<2.0	ND<2.0
SVE-1	12/07/2005	98.29	5.93	92.36	-	-	92.36	1,760	380	2,580	8,620	ND<10	120	659	NA	NA
	02/01/2006	98.29	5.42	92.87	-	-	92.87	409	95.8	556	2,710	ND<5.0	52.7	281	NA	NA
	05/19/2006	98.29	5.90	92.39	-	-	92.39	1,330	241	1,690	3,820	ND<10	86.9	454	NA	NA
	08/21/2006	98.29	6.63	91.66	-	-	91.66	1,810	55.6	1,540	1,590	ND<10	94.2	452	NA	NA
	09/27/2006	98.29	6.34	91.95	-	-	91.95	1,160	64.9	484	4,420	ND<10	46.9	475	NA	NA
	11/07/2006	98.29	5.81	92.48	-	-	92.48	496	19.6	280	561	ND<2.0	29.2	13.8	NA	NA
	02/15/2007	98.29	5.78	92.51	-	-	92.51	1,120	115	668	2,420	ND<10	71.2	310	NA	NA
	05/16/2007	98.29	5.10	93.19	-	-	93.19	1,530	46.7	1,270	2,400	ND<10	123	534	NA	NA
	08/20/2007	98.29	7.10	91.19	-	-	91.19	65.8	2.1	25.8	235	ND<1.0	2.8	10.3	NA	NA
	11/14/2007	98.29	7.57	90.72	-	-	90.72	638	7.4	337	930	ND<5.0	31.1	129	NA	NA
	01/30/2008	98.29	6.29	92.00	-	-	92.00	880	ND<13	864	1,890	ND<13	53.0	176	878	257
	04/30/2008	98.29	5.84	92.45	-	-	92.45	893	6.5	618	922	ND<5.0	69.4	207	632	211
	07/31/2008	98.29	6.83	91.46	-	-	91.46	1,890	22.5	977	2,360	ND<10	69.0	357	1,040	305
	10/28/2008	98.29	7.74	90.55	-	-	90.55	733	19.6	896						

Table 1

Historical Groundwater Analytical Data Summary

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Isopropylbenzene (µg/L)	Naphthalene (µg/L)	1,2,4-Trimethylbenzene (µg/L)	1,3,5-Trimethylbenzene (µg/L)
MSCs for Used, Non-Res. Aquifer								5	1,000	700	10,000	20	3,500	100	530	530
SVE-1 (continued)	03/10/2015	98.29	5.41	92.88	-	-	92.88	480	13.3	1,310	1,090	ND<5.0	71.0	362	661	299
	05/15/2015	98.29	5.99	92.30	-	-	92.30	737	23.5	1,580	1,430	ND<10	129	523	623	221
	08/05/2015	98.29	7.11	91.18	-	-	91.18	948	24.0	1,260	1,320	ND<10	121	826	466	245
	11/06/2015	98.29	7.47	90.82	-	-	90.82	322	9.1	65.7	214	ND<2.0	108	986	105	86.5
	02/25/2016	98.29	5.56	92.73	-	-	92.73	414	12.2	234	308	ND<1.0	49.3	443	180	116
	05/13/2016	98.29	6.43	91.86	-	-	91.86	556	13.5	487	633	ND<1.0	70.9	485	330	121
	08/03/2016	98.29	6.77	91.52	-	-	91.52	772	19.1	199	552	ND<5.0	91.8	578	241	142
	11/11/2016	98.29	7.76	90.53	-	-	90.53	181	4.1	41.4	151	ND<4.0	38.9	503	34.8	44.1
	02/24/2017	98.29	6.87	91.42	-	-	91.42	271	7.3	59.1	103	ND<4.0	37.9	499	26.1	43.9
	05/08/2017	98.29	6.28	92.01	-	-	92.01	283	8.0	185	300	ND<1.0	58.1	343	172	114
	07/28/2017	98.29	6.79	91.50	-	-	91.50	348	11.3	219	594	ND<1.0	112	541	284	149
	11/02/2017	98.29	7.21	91.08	-	-	91.08	117	3.3	269	486	ND<1.0	26.7	111	251	199
	01/26/2018	98.29	7.23	91.06	-	-	91.06	125	3.9	4.9	104	ND<1.0	9.0	172	35.3	57.3
	05/23/2018	98.29	5.63	92.66	-	-	92.66	200 A	5.3	263 A	587 A	ND<1.0	37.3	137	353 A	135
	08/23/2018	98.29	6.72	91.57	-	-	91.57	342 A	6.8	85.8	285	ND<1.0	29.1	188	262 A	135
	12/13/2018	98.29	5.39	92.90	-	-	92.90	120	3.2	217	226	ND<1.0	66.8	91.8	51.5	20.3
	03/11/2019	98.29	4.94	93.35	-	-	93.35	110	2.5	182	321	ND<1.0	38.0	52.7	135	44.5
	06/19/2019	98.29	5.18	93.11	-	-	93.11	144	3.4	183	300	ND<1.0	79.4	156	166	63.9
	09/06/2019	98.29	6.46	91.83	-	-	91.83	194	3.7	141	187	ND<2.5	77.7	456	148	20.4
	11/20/2019	98.29	7.12	91.17	-	-	91.17	131	2.4	23.5	49.8	ND<1.0	37.5	137	17.3	7.5
	03/23/2020	98.29	6.20	92.09	-	-	92.09	89.9	2.2	130	182	ND<1.0	61.4	185 A	118	12.4
	06/29/2020	98.29	6.74	91.55	-	-	91.55	120	2.6	117	204	ND<1.0	29.4	90.7	140	26.5
	09/11/2020	98.29	7.20	91.09	-	-	91.09	187	2.9	34.2	69.3	ND<1.0	68.0	79.5	75.0	38.5
	12/02/2020	98.29	6.15	92.14	-	-	92.14	87.8	1.7	57.5	77.7	ND<1.0	11.8	19.5	35.5	13.5
	03/12/2021	98.29	5.37	92.92	-	-	92.92	41.1	2.5	59.2	119	ND<1.0	3.8	29.6	86.5	22.0
	05/28/2021	98.29	6.39	91.90	-	-	91.90	307 A	6.8	195	177	ND<1.0	124	137	56.5	23.8
	08/03/2021	98.29	5.88	92.41	-	-	92.41	209 A	4.4	71.7	120	ND<1.0	66.6	92.6	62.5	29.9
	10/14/2021	98.29	6.21	92.08	-	-	92.08	163 B	3.4	163 B	195	ND<1.0	50.6	115 B	153 B	47.2
	03/17/2022	98.29	6.22	92.07	-	-	92.07	99.4	2.7	31.2	29.6	ND<1.0	92.5	24.1	7.5	5.4
	06/21/2022	98.29	6.13	92.16	-	-	92.16	165	3.8	84.2	96.7	ND<1.0	54.9	54.2	56.4	20.4
	09/23/2022	98.29	7.63	90.66	-	-	90.66	183	4.1	76.8	110	ND<1.0	86.5	27.4	54.8	34.2
	12/05/2022	98.29	7.03	91.26	-	-	91.26	82.8	1.5	20.4	35	ND<1.0	27.9	12.9	21.0	7.0
	02/28/2023	98.29	6.24	92.05	-	-	92.05	83.4	2.4	54.3	63.1	ND<1.0	32.9	26.1	22.3	17.6
	05/17/2023	98.29	5.84	92.45	-	-	92.45	101	2.6	62.1	66.6	ND<1.0	64.8	19.9	36.5	10.7
	08/03/2023	98.29	6.92	91.37	-	-	91.37	153	3.1	65.6	105	ND<1.0	157	7.9	113	66.6
	10/31/2023	98.29	6.89	91.40	-	-	91.40	105	2.0	33.6	27.1	ND<1.0	129	11.2	8.6	15.1
	02/05/2024	98.29	5.18	93.11	-	-	93.11	77.7	1.9	39.9	31.2	ND<1.0	50.5	21.0	13.9	8.6
	04/24/2024	98.29	5.29	93.00	-	-	93.00	185	3.9	203 A	184	ND<1.0	54.3	85.1	71.5	51.8

µg/L = Microgram/Liter
 A, B, or C = Result is from run #2
 D = Result is from run #3
 BDL = Below Detection Limit (# is method detection limit)
 BTEX = Benzene, toluene, ethylbenzene, xylenes
 mg/L = Milligram/Liter
 MTBE = Methyl Tertiary Butyl Ether
 NA = Not Available or Not Analyzed for that specific compound
 ND = Not Detected (# is method detection limit)
 NM = Not Measured
 NS = Not Sampled
 SPH = Separate Phase Hydrocarbons
 MSCs = Medium-Specific Concentrations, per Chapter 250 of the Pennsylvania Department of Environmental Protection Administration of the Land Recycling Program, Table 1, August 27, 2016.
Bold Exceeds regulatory limit MSCs for Used, Non-Res. Aquifer.
 On March 10, 2015, MW-2 was not sampled because it was under ice.
 On May 23, 2018, MW-1 gauging data was not recorded due to sampler error.
 On March 17, 2022, MW-6 was not gauged or sampled because it could not be located.



TABLE 2
HYDROCARBON TREND ANALYSIS

**FORMER CITGO STATION CC# 0137-982
7039 MILL CREEK ROAD
LEVITTOWN, PA**

A Mann-Kendall statistical analysis was performed for the September 2022 through April 2024 groundwater sampling events on each of the constituents-of-concern (COC) that have exceeded the DEP SHS more than once over the last eight quarters in order to examine concentration trends. The results of the Mann-Kendall statistical trend tests are presented in the following table:

Well ID	Benzene	Naphthalene
IW-1	Probably Decreasing	No Trend
IW-2	Probably Decreasing	-
IW-3	No Trend	No Trend
IW-4	Stable	-
IW-5	No Trend	No Trend
MW-2	Probably Decreasing	-
MW-3	Stable	Decreasing
MW-5	Stable	-
SVE-1	No Trend	-

- = No statistical analysis was performed for this COC

A “No Trend” result is due to a statistically low confidence factor, either considerable variability in concentrations over time, or little changes in concentrations over time.

Appendix A – Groundwater Laboratory Analytical Data and Chain-of-Custody Documentation

The results set forth herein are provided by SGS North America Inc.

e-Hardcopy 2.0
Automated Report

Technical Report for

Groundwater & Environmental Services

Former Citgo, 7039 Mill Creek Road, Levittown, PA

02-00070-06-04-XX

SGS Job Number: JD87258

Sampling Date: 04/24/24



Report to:

**Groundwater & Environmental Services
440 Creamery Way Suite 500
Exton, PA 19341
labreportspa@gesonline.com; dsivco@gesonline.com
ATTN: Dan Sivco**

Total number of pages in report: 24



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable unless noted in the narrative, comments or footnotes.

**David Chastain
General Manager**

Client Service contact: Marie Meidhof 732-329-0200
Certifications: NJ(12129), NY(10983), CA, CO, CT, FL, HI, IL, IN, KY, LA (120428), MA, MD, ME, MN, NC, NH, NV, AK (UST-103), AZ (AZ0786), PA (68-00408), RI, SC, TX (T104704234), UT, VA, WA, WV

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Test results relate only to samples analyzed.

SGS North America Inc. • 2235 Route 130 • Dayton, NJ 08810 • tel: 732-329-0200 •

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Sample Summary

Groundwater & Environmental Services

Job No: JD87258

Former Citgo, 7039 Mill Creek Road, Levittown, PA
Project No: 02-00070-06-04-XX

Sample Number	Collected Date	Time By	Matrix Received	Code Type	Client Sample ID
---------------	----------------	---------	-----------------	-----------	------------------

This report contains results reported as ND = Not detected. The following applies:
Organics ND = Not detected above the RL

JD87258-1	04/24/24	09:45 JS	04/25/24	AQ	Ground Water	MW-1
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JD87258-2	04/24/24	10:00 JS	04/25/24	AQ	Ground Water	MW-2
-----------	----------	----------	----------	----	--------------	------

JD87258-3	04/24/24	11:30 JS	04/25/24	AQ	Ground Water	MW-3
-----------	----------	----------	----------	----	--------------	------

JD87258-4	04/24/24	11:40 JS	04/25/24	AQ	Ground Water	MW-4
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JD87258-5	04/24/24	10:40 JS	04/25/24	AQ	Ground Water	MW-5
-----------	----------	----------	----------	----	--------------	------

JD87258-6	04/24/24	12:10 JS	04/25/24	AQ	Ground Water	MW-6
-----------	----------	----------	----------	----	--------------	------

JD87258-7	04/24/24	11:55 JS	04/25/24	AQ	Ground Water	MW-7
-----------	----------	----------	----------	----	--------------	------

JD87258-8	04/24/24	11:00 JS	04/25/24	AQ	Ground Water	IW-1
-----------	----------	----------	----------	----	--------------	------

JD87258-9	04/24/24	10:30 JS	04/25/24	AQ	Ground Water	IW-2
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JD87258-10	04/24/24	10:20 JS	04/25/24	AQ	Ground Water	IW-3
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JD87258-11	04/24/24	10:50 JS	04/25/24	AQ	Ground Water	IW-4
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JD87258-12	04/24/24	11:15 JS	04/25/24	AQ	Ground Water	IW-5
------------	----------	----------	----------	----	--------------	------

Sample Summary
(continued)

Groundwater & Environmental Services

Job No: JD87258Former Citgo, 7039 Mill Creek Road, Levittown, PA
Project No: 02-00070-06-04-XX

Sample Number	Collected Date	Time By	Matrix Received	Code Type	Client Sample ID
JD87258-13	04/24/24	10:10 JS	04/25/24	AQ	Ground Water SVE-1



Summary of Hits

Job Number: JD87258

Account: Groundwater & Environmental Services

Project: Former Citgo, 7039 Mill Creek Road, Levittown, PA

Collected: 04/24/24

Lab Sample ID Analyte	Client Sample ID Qual	Result/ RL	MDL	Units	Method
--------------------------	--------------------------	---------------	-----	-------	--------

JD87258-1 MW-1

No hits reported in this sample.

JD87258-2 MW-2

Benzene	135	0.50	ug/l	SW846 8260D
Toluene	6.1	1.0	ug/l	SW846 8260D
Ethylbenzene	282	10	ug/l	SW846 8260D
Xylene (total)	222	1.0	ug/l	SW846 8260D
Naphthalene	92.3	5.0	ug/l	SW846 8260D
Isopropylbenzene	18.8	1.0	ug/l	SW846 8260D
1,2,4-Trimethylbenzene	34.5	2.0	ug/l	SW846 8260D
1,3,5-Trimethylbenzene	31.8	2.0	ug/l	SW846 8260D

JD87258-3 MW-3

Benzene ^a	106	2.5	ug/l	SW846 8260D
Toluene ^a	15.9	5.0	ug/l	SW846 8260D
Ethylbenzene ^a	349	5.0	ug/l	SW846 8260D
Xylene (total) ^a	369	5.0	ug/l	SW846 8260D
Naphthalene ^a	924	25	ug/l	SW846 8260D
Isopropylbenzene ^a	180	5.0	ug/l	SW846 8260D
1,2,4-Trimethylbenzene ^a	11.9	10	ug/l	SW846 8260D
1,3,5-Trimethylbenzene ^a	44.1	10	ug/l	SW846 8260D

JD87258-4 MW-4

No hits reported in this sample.

JD87258-5 MW-5

Benzene	10.3	0.50	ug/l	SW846 8260D
Toluene	1.1	1.0	ug/l	SW846 8260D
Ethylbenzene	55.2	1.0	ug/l	SW846 8260D
Xylene (total)	12.5	1.0	ug/l	SW846 8260D
Naphthalene	72.7	5.0	ug/l	SW846 8260D
Isopropylbenzene	83.5	1.0	ug/l	SW846 8260D
1,2,4-Trimethylbenzene	36.3	2.0	ug/l	SW846 8260D
1,3,5-Trimethylbenzene	13.7	2.0	ug/l	SW846 8260D

JD87258-6 MW-6

No hits reported in this sample.

Summary of Hits

Job Number: JD87258

Account: Groundwater & Environmental Services

Project: Former Citgo, 7039 Mill Creek Road, Levittown, PA

Collected: 04/24/24

Lab Sample ID Analyte	Client Sample ID Qual	Result/ RL	MDL	Units	Method
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JD87258-7 MW-7

No hits reported in this sample.

JD87258-8 IW-1

Benzene	42.1	0.50	ug/l	SW846 8260D
Toluene	3.0	1.0	ug/l	SW846 8260D
Ethylbenzene	103	1.0	ug/l	SW846 8260D
Xylene (total)	73.1	1.0	ug/l	SW846 8260D
Naphthalene	376	50	ug/l	SW846 8260D
Isopropylbenzene	171	1.0	ug/l	SW846 8260D
1,2,4-Trimethylbenzene	4.4	2.0	ug/l	SW846 8260D
1,3,5-Trimethylbenzene	2.9	2.0	ug/l	SW846 8260D

JD87258-9 IW-2

Ethylbenzene	15.1	1.0	ug/l	SW846 8260D
Xylene (total)	14.4	1.0	ug/l	SW846 8260D
Naphthalene	10.2	5.0	ug/l	SW846 8260D
Isopropylbenzene	20.5	1.0	ug/l	SW846 8260D
1,2,4-Trimethylbenzene	141	20	ug/l	SW846 8260D
1,3,5-Trimethylbenzene	25.8	2.0	ug/l	SW846 8260D

JD87258-10 IW-3

Benzene	95.5	0.50	ug/l	SW846 8260D
Toluene	1.4	1.0	ug/l	SW846 8260D
Ethylbenzene	179	1.0	ug/l	SW846 8260D
Xylene (total)	74.0	1.0	ug/l	SW846 8260D
Naphthalene	546	50	ug/l	SW846 8260D
Isopropylbenzene	133	1.0	ug/l	SW846 8260D
1,2,4-Trimethylbenzene	24.2	2.0	ug/l	SW846 8260D
1,3,5-Trimethylbenzene	21.7	2.0	ug/l	SW846 8260D

JD87258-11 IW-4

Benzene ^a	1310	5.0	ug/l	SW846 8260D
Toluene ^a	11.7	10	ug/l	SW846 8260D
Ethylbenzene ^a	60.9	10	ug/l	SW846 8260D
Xylene (total) ^a	39.2	10	ug/l	SW846 8260D
Isopropylbenzene ^a	115	10	ug/l	SW846 8260D

Summary of Hits

Job Number: JD87258

Account: Groundwater & Environmental Services

Project: Former Citgo, 7039 Mill Creek Road, Levittown, PA

Collected: 04/24/24

Lab Sample ID Analyte	Client Sample ID Qual	Result/ RL	MDL	Units	Method
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JD87258-12 IW-5

Benzene	201	5.0		ug/l	SW846 8260D
Toluene	17.5	1.0		ug/l	SW846 8260D
Ethylbenzene	40.6	1.0		ug/l	SW846 8260D
Xylene (total)	65.4	1.0		ug/l	SW846 8260D
Naphthalene	357	50		ug/l	SW846 8260D
Isopropylbenzene	123	1.0		ug/l	SW846 8260D
1,2,4-Trimethylbenzene	2.2	2.0		ug/l	SW846 8260D

JD87258-13 SVE-1

Benzene	185	0.50		ug/l	SW846 8260D
Toluene	3.9	1.0		ug/l	SW846 8260D
Ethylbenzene	203	10		ug/l	SW846 8260D
Xylene (total)	184	1.0		ug/l	SW846 8260D
Naphthalene	85.1	5.0		ug/l	SW846 8260D
Isopropylbenzene	54.3	1.0		ug/l	SW846 8260D
1,2,4-Trimethylbenzene	71.5	2.0		ug/l	SW846 8260D
1,3,5-Trimethylbenzene	51.8	2.0		ug/l	SW846 8260D

(a) Dilution required due to high concentration of target compound.

Sample Results

Report of Analysis

Report of Analysis

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Client Sample ID:	MW-1	Date Sampled:	04/24/24
Lab Sample ID:	JD87258-1	Date Received:	04/25/24
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260D		
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	1N11012.D	1	04/30/24 05:17	ED	n/a	n/a	V1N271
Run #2							

Purge Volume	
Run #1	5.0 ml
Run #2	

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	ND	0.50	ug/l	
108-88-3	Toluene	ND	1.0	ug/l	
100-41-4	Ethylbenzene	ND	1.0	ug/l	
1330-20-7	Xylene (total)	ND	1.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	ug/l	
91-20-3	Naphthalene	ND	5.0	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		80-120%
17060-07-0	1,2-Dichloroethane-D4	108%		80-120%
2037-26-5	Toluene-D8	101%		80-120%
460-00-4	4-Bromofluorobenzene	103%		82-114%

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-2	Date Sampled:	04/24/24		
Lab Sample ID:	JD87258-2	Date Received:	04/25/24		
Matrix:	AQ - Ground Water	Percent Solids:	n/a		
Method:	SW846 8260D				
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA				
File ID	DF	Analyzed By	Prep Date	Prep Batch	Analytical Batch
Run #1 2N10991.D	1	04/30/24 00:24 ED	n/a	n/a	V2N271
Run #2 2N10997.D	10	04/30/24 01:48 ED	n/a	n/a	V2N271
Purge Volume					
Run #1	5.0 ml				
Run #2	5.0 ml				

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	135	0.50	ug/l	
108-88-3	Toluene	6.1	1.0	ug/l	
100-41-4	Ethylbenzene	282 ^a	10	ug/l	
1330-20-7	Xylene (total)	222	1.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	ug/l	
91-20-3	Naphthalene	92.3	5.0	ug/l	
98-82-8	Isopropylbenzene	18.8	1.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	34.5	2.0	ug/l	
108-67-8	1,3,5-Trimethylbenzene	31.8	2.0	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits	
1868-53-7	Dibromofluoromethane	95%	100%	80-120%	
17060-07-0	1,2-Dichloroethane-D4	105%	106%	80-120%	
2037-26-5	Toluene-D8	103%	100%	80-120%	
460-00-4	4-Bromofluorobenzene	101%	101%	82-114%	

(a) Result is from Run# 2

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	MW-3	Date Sampled:	04/24/24
Lab Sample ID:	JD87258-3	Date Received:	04/25/24
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260D		
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	2N10989.D	5	04/29/24 23:56	ED	n/a	n/a	V2N271
Run #2							

Purge Volume	
Run #1	5.0 ml
Run #2	

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	106	2.5	ug/l	
108-88-3	Toluene	15.9	5.0	ug/l	
100-41-4	Ethylbenzene	349	5.0	ug/l	
1330-20-7	Xylene (total)	369	5.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	5.0	ug/l	
91-20-3	Naphthalene	924	25	ug/l	
98-82-8	Isopropylbenzene	180	5.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	11.9	10	ug/l	
108-67-8	1,3,5-Trimethylbenzene	44.1	10	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		80-120%
17060-07-0	1,2-Dichloroethane-D4	109%		80-120%
2037-26-5	Toluene-D8	102%		80-120%
460-00-4	4-Bromofluorobenzene	103%		82-114%

(a) Dilution required due to high concentration of target compound.

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Report of Analysis

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3

Client Sample ID:	MW-4	Date Sampled:	04/24/24
Lab Sample ID:	JD87258-4	Date Received:	04/25/24
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260D		
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	2N11013.D	1	04/30/24 05:30	ED	n/a	n/a	V2N271
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	ND	0.50	ug/l	
108-88-3	Toluene	ND	1.0	ug/l	
100-41-4	Ethylbenzene	ND	1.0	ug/l	
1330-20-7	Xylene (total)	ND	1.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	ug/l	
91-20-3	Naphthalene	ND	5.0	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		80-120%
17060-07-0	1,2-Dichloroethane-D4	109%		80-120%
2037-26-5	Toluene-D8	101%		80-120%
460-00-4	4-Bromofluorobenzene	101%		82-114%

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-5	Date Sampled:	04/24/24
Lab Sample ID:	JD87258-5	Date Received:	04/25/24
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260D		
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	2N11017.D	1	04/30/24 06:26	ED	n/a	n/a	V2N271
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	10.3	0.50	ug/l	
108-88-3	Toluene	1.1	1.0	ug/l	
100-41-4	Ethylbenzene	55.2	1.0	ug/l	
1330-20-7	Xylene (total)	12.5	1.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	ug/l	
91-20-3	Naphthalene	72.7	5.0	ug/l	
98-82-8	Isopropylbenzene	83.5	1.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	36.3	2.0	ug/l	
108-67-8	1,3,5-Trimethylbenzene	13.7	2.0	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		80-120%
17060-07-0	1,2-Dichloroethane-D4	108%		80-120%
2037-26-5	Toluene-D8	101%		80-120%
460-00-4	4-Bromofluorobenzene	103%		82-114%

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Report of Analysis

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3.6
3

Client Sample ID:	MW-6	Date Sampled:	04/24/24
Lab Sample ID:	JD87258-6	Date Received:	04/25/24
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260D		
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	1N11014.D	1	04/30/24 05:44	ED	n/a	n/a	V1N271
Run #2							

Purge Volume	
Run #1	5.0 ml
Run #2	

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	ND	0.50	ug/l	
108-88-3	Toluene	ND	1.0	ug/l	
100-41-4	Ethylbenzene	ND	1.0	ug/l	
1330-20-7	Xylene (total)	ND	1.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	ug/l	
91-20-3	Naphthalene	ND	5.0	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		80-120%
17060-07-0	1,2-Dichloroethane-D4	109%		80-120%
2037-26-5	Toluene-D8	100%		80-120%
460-00-4	4-Bromofluorobenzene	104%		82-114%

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	MW-7	Date Sampled:	04/24/24
Lab Sample ID:	JD87258-7	Date Received:	04/25/24
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260D		
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	2N11015.D	1	04/30/24 05:58	ED	n/a	n/a	V2N271
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	ND	0.50	ug/l	
108-88-3	Toluene	ND	1.0	ug/l	
100-41-4	Ethylbenzene	ND	1.0	ug/l	
1330-20-7	Xylene (total)	ND	1.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	ug/l	
91-20-3	Naphthalene	ND	5.0	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		80-120%
17060-07-0	1,2-Dichloroethane-D4	106%		80-120%
2037-26-5	Toluene-D8	101%		80-120%
460-00-4	4-Bromofluorobenzene	102%		82-114%

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Report of Analysis

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3

Client Sample ID:	IW-1	Date Sampled:	04/24/24		
Lab Sample ID:	JD87258-8	Date Received:	04/25/24		
Matrix:	AQ - Ground Water	Percent Solids:	n/a		
Method:	SW846 8260D				
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA				
File ID	DF	Analyzed By	Prep Date	Prep Batch	Analytical Batch
Run #1 1N11018.D	1	04/30/24 06:40 ED	n/a	n/a	V1N271
Run #2 1N11041.D	10	04/30/24 13:05 ED	n/a	n/a	V1N272
Purge Volume					
Run #1	5.0 ml				
Run #2	5.0 ml				

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	42.1	0.50	ug/l	
108-88-3	Toluene	3.0	1.0	ug/l	
100-41-4	Ethylbenzene	103	1.0	ug/l	
1330-20-7	Xylene (total)	73.1	1.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	ug/l	
91-20-3	Naphthalene	376 ^a	50	ug/l	
98-82-8	Isopropylbenzene	171	1.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	4.4	2.0	ug/l	
108-67-8	1,3,5-Trimethylbenzene	2.9	2.0	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits	
1868-53-7	Dibromofluoromethane	95%	99%	80-120%	
17060-07-0	1,2-Dichloroethane-D4	112%	109%	80-120%	
2037-26-5	Toluene-D8	100%	99%	80-120%	
460-00-4	4-Bromofluorobenzene	107%	102%	82-114%	

(a) Result is from Run# 2

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	IW-2	Date Sampled:	04/24/24			
Lab Sample ID:	JD87258-9	Date Received:	04/25/24			
Matrix:	AQ - Ground Water	Percent Solids:	n/a			
Method:	SW846 8260D					
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA					
File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	1N11039.D	1	04/30/24 12:38	ED	n/a	n/a
Run #2	1N11059.D	10	04/30/24 17:17	ED	n/a	V1N272
Purge Volume						
Run #1	5.0 ml					
Run #2	5.0 ml					

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	ND	0.50	ug/l	
108-88-3	Toluene	ND	1.0	ug/l	
100-41-4	Ethylbenzene	15.1	1.0	ug/l	
1330-20-7	Xylene (total)	14.4	1.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	ug/l	
91-20-3	Naphthalene	10.2	5.0	ug/l	
98-82-8	Isopropylbenzene	20.5	1.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	141 ^a	20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	25.8	2.0	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%	101%	80-120%
17060-07-0	1,2-Dichloroethane-D4	106%	110%	80-120%
2037-26-5	Toluene-D8	100%	100%	80-120%
460-00-4	4-Bromofluorobenzene	100%	103%	82-114%

(a) Result is from Run# 2

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

SGS North America Inc.

Report of Analysis

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Client Sample ID:	IW-3	Date Sampled:	04/24/24
Lab Sample ID:	JD87258-10	Date Received:	04/25/24
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260D		
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	1N11016.D	1	04/30/24 06:12	ED	n/a	n/a	V1N271
Run #2	2N11042.D	10	04/30/24 13:19	ED	n/a	n/a	V2N272

Purge Volume	
Run #1	5.0 ml
Run #2	5.0 ml

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	95.5	0.50	ug/l	
108-88-3	Toluene	1.4	1.0	ug/l	
100-41-4	Ethylbenzene	179	1.0	ug/l	
1330-20-7	Xylene (total)	74.0	1.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	ug/l	
91-20-3	Naphthalene	546 ^a	50	ug/l	
98-82-8	Isopropylbenzene	133	1.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	24.2	2.0	ug/l	
108-67-8	1,3,5-Trimethylbenzene	21.7	2.0	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%	99%	80-120%
17060-07-0	1,2-Dichloroethane-D4	109%	105%	80-120%
2037-26-5	Toluene-D8	100%	102%	80-120%
460-00-4	4-Bromofluorobenzene	105%	100%	82-114%

(a) Result is from Run# 2

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

SGS North America Inc.

Report of Analysis

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Client Sample ID:	IW-4	Date Sampled:	04/24/24
Lab Sample ID:	JD87258-11	Date Received:	04/25/24
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260D		
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	1N10990.D	10	04/30/24 00:10	ED	n/a	n/a	V1N271
Run #2							

Purge Volume	
Run #1	5.0 ml
Run #2	

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	1310	5.0	ug/l	
108-88-3	Toluene	11.7	10	ug/l	
100-41-4	Ethylbenzene	60.9	10	ug/l	
1330-20-7	Xylene (total)	39.2	10	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	10	ug/l	
91-20-3	Naphthalene	ND	50	ug/l	
98-82-8	Isopropylbenzene	115	10	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	20	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		80-120%
17060-07-0	1,2-Dichloroethane-D4	111%		80-120%
2037-26-5	Toluene-D8	100%		80-120%
460-00-4	4-Bromofluorobenzene	102%		82-114%

(a) Dilution required due to high concentration of target compound.

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

SGS North America Inc.

Report of Analysis

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Client Sample ID:	IW-5	Date Sampled:	04/24/24
Lab Sample ID:	JD87258-12	Date Received:	04/25/24
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260D		
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	1N10992.D	1	04/30/24 00:38	ED	n/a	n/a	V1N271
Run #2	1N10998.D	10	04/30/24 02:02	ED	n/a	n/a	V1N271

Purge Volume	
Run #1	5.0 ml
Run #2	5.0 ml

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	201 ^a	5.0	ug/l	
108-88-3	Toluene	17.5	1.0	ug/l	
100-41-4	Ethylbenzene	40.6	1.0	ug/l	
1330-20-7	Xylene (total)	65.4	1.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	ug/l	
91-20-3	Naphthalene	357 ^a	50	ug/l	
98-82-8	Isopropylbenzene	123	1.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	2.2	2.0	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%	99%	80-120%
17060-07-0	1,2-Dichloroethane-D4	110%	107%	80-120%
2037-26-5	Toluene-D8	101%	99%	80-120%
460-00-4	4-Bromofluorobenzene	106%	103%	82-114%

(a) Result is from Run# 2

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

SGS North America Inc.

Report of Analysis

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Client Sample ID:	SVE-1	Date Sampled:	04/24/24
Lab Sample ID:	JD87258-13	Date Received:	04/25/24
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260D		
Project:	Former Citgo, 7039 Mill Creek Road, Levittown, PA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	1N11020.D	1	04/30/24 07:08	ED	n/a	n/a	V1N271
Run #2	1N11043.D	10	04/30/24 13:33	ED	n/a	n/a	V1N272

Purge Volume	
Run #1	5.0 ml
Run #2	5.0 ml

VOA Unleaded Gasoline with TMB List

CAS No.	Compound	Result	RL	Units	Q
71-43-2	Benzene	185	0.50	ug/l	
108-88-3	Toluene	3.9	1.0	ug/l	
100-41-4	Ethylbenzene	203 ^a	10	ug/l	
1330-20-7	Xylene (total)	184	1.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	ug/l	
91-20-3	Naphthalene	85.1	5.0	ug/l	
98-82-8	Isopropylbenzene	54.3	1.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	71.5	2.0	ug/l	
108-67-8	1,3,5-Trimethylbenzene	51.8	2.0	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%	97%	80-120%
17060-07-0	1,2-Dichloroethane-D4	107%	105%	80-120%
2037-26-5	Toluene-D8	101%	101%	80-120%
460-00-4	4-Bromofluorobenzene	103%	100%	82-114%

(a) Result is from Run# 2

ND = Not detected

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Misc. Forms**Custody Documents and Other Forms**

Includes the following where applicable:

- Chain of Custody



CHAIN OF CUSTODY

2235 Route 130, Dayton, NJ 08810
TEL. 732-329-0200 FAX: 732-329-3499/3480
www.accutest.com

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→ 87258

FED-EX Tracking #		Bottle Order Control #	
Accutest Quote #		pREM-M M-02624-51	
Accutest Job #			
		Requested Analysis	
		Matrix Codes	
		DW - Drinking Water GW - Ground Water WW - Water SW - Surface Water SO - Soil SL - Sludge OI - Oil LIQ - Other Liquid AIR - Air SOL - Other Solid WP - Wipe	
		LAB USE ONLY	
<input checked="" type="checkbox"/> NITE <input checked="" type="checkbox"/> 62624 62624 PAUG-CHAMBERLAIN <input checked="" type="checkbox"/> X TBA o NEZ <input checked="" type="checkbox"/> 82624 82624 PALG-CHAMBERLAIN 1,2,4-Trimethylbenzene & 1,3,5-Trimethylbenzene via 82626B		All reporting limits must meet the PADEP Statewide Health Standards. <i>Sample for account 13348</i> <i>Local Variation</i>	
		Comments / Remarks	
EQEDD Format Facility Code - 220			
Email EDD package to: ges@equisonline.com and labreports@gesonline.com			
EDD name as follows: CITGO_labnumber.220.EQEDD			

[View all posts by admin](#) | [View all posts in category](#)

Sample Custody must be documented below each time samples change possession, including courier delivery.

- Std. 15 Business Days
 - 10 Day RUSH
 - 5 Day RUSH
 - 3 Day EMERGENCY
 - 2 Day EMERGENCY
 - 1 Day EMERGENCY
 - Other

Approved By: / Date:

- | | |
|---|---|
| <input type="checkbox"/> Commercial "A" | <input type="checkbox"/> FULL CLP |
| <input type="checkbox"/> Commercial "B" | <input type="checkbox"/> NYASP Category A |
| <input type="checkbox"/> NJ Reduced | <input type="checkbox"/> NYASP Category B |
| <input type="checkbox"/> NJ Full | <input type="checkbox"/> State Forms |
| <input type="checkbox"/> Other _____ | <input checked="" type="checkbox"/> EDD Format <input type="checkbox"/> EQu |

FOEDD Format - Facility Code - 220

Email EDD package to: ges@equisonline.com and
labresportpae@gesonline.com

EDD name as follows: CITGO /labnumber 220 EOEDD

Sample Custody must be documented below each time samples change possession, including courier delivery.						
Relinquished by Sampler:	Date/Time:	Received By:	Relinquished By:	Date/Time:	Received By:	
1 <u>Chris</u>	4/24/24 13:31	603 Fridge	2 <u>Dane Tolovitz</u>	4/25/24 11:08	Marcus Turner	
Relinquished by:	Date/Time:	Received By:	Relinquished By:	Date/Time:	Received By:	
3 <u>Marcus Turner</u>	4-25-24	1000	4 <u>Emily Butler</u>	4/25/24 17:50	Receiving by:	
Relinquished by:	Date/Time:	Received By:	Custody Seal #	Preserved where applicable	On ice	Cooler Temp:
5		5		<input type="checkbox"/>	2°	3.2 IR50

Gesammelten Dichtungen

JD87258: Chain of Custody

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SGS Sample Receipt Summary

Job Number: JD87258 Client: GROUNDWATER & ENVIRONMENTAL SE Project: CITGO LEVITTOWN
 Date / Time Received: 4/25/2024 5:55:00 PM Delivery Method: SGS Airbill #'s:

Cooler Temps (Raw Measured) °C: Cooler 1: (3.2);

Cooler Temps (Corrected) °C: Cooler 1: (3.6);

<u>Cooler Security</u>	<u>Y or N</u>	<u>Y or N</u>	<u>Sample Integrity - Documentation</u>	<u>Y or N</u>
1. Custody Seals Present:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	3. COC Present:	<input checked="" type="checkbox"/>
2. Custody Seals Intact:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	4. Smpl Dates/Time OK	<input checked="" type="checkbox"/>

Cooler Temperature

	<u>Y or N</u>
1. Temp criteria achieved:	<input checked="" type="checkbox"/>
2. Cooler temp verification:	IR-50
3. Cooler media:	Ice (Bag)
4. No. Coolers:	1

Quality Control Preservation

	<u>Y or N</u>	<u>N/A</u>
1. Trip Blank present / cooler:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
2. Trip Blank listed on COC:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3. Samples preserved properly:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. VOCs headspace free:	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Sample Integrity - Documentation

1. Sample labels present on bottles:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Container labeling complete:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Sample container label / COC agree:	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Sample Integrity - Condition

1. Sample recvd within HT:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. All containers accounted for:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Condition of sample:	Intact	

Sample Integrity - Instructions

<u>Y or N</u>	<u>N/A</u>
<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input checked="" type="checkbox"/>

Test Strip Lot #s:	pH 1-12: 231619	pH 12+: 203117A	Other: (Specify)
--------------------	-----------------	-----------------	------------------

Comments

SM089-03
 Rev. Date 12/7/17

JD87258: Chain of Custody

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Appendix B – Mann-Kendall Calculation Sheets

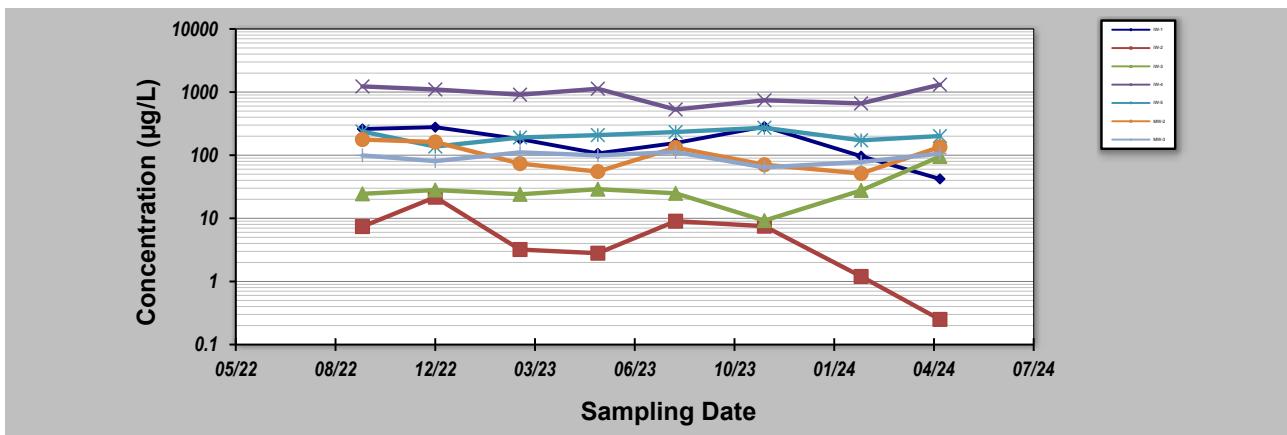
GSI MANN-KENDALL TOOLKIT

for Constituent Trend Analysis

Evaluation Date: **16-May-24**
 Facility Name: **Citgo Levittown**
 Conducted By: **Ryan Orlowski**

Job ID: **7039 Millcreek Rd**
 Constituent: **Benzene**
 Concentration Units: **µg/L**

Sampling Point ID:		IW-1	IW-2	IW-3	IW-4	IW-5	MW-2	MW-3
Sampling Event	Sampling Date	BENZENE CONCENTRATION (µg/L)						
1	09/23/2022	260	7.4	24.4	1,230	237	177	99.4
2	12/05/2022	278	21.6	28.1	1,100	137	162	80.5
3	02/28/2023	180	3.2	24.0	909	191	73.6	111
4	05/17/2023	107	2.8	29.0	1,130	208	55.0	99.4
5	08/03/2023	156	9.0	24.9	530	233	132	112
6	10/31/2023	284	7.5	9.2	742	272	70.6	64.1
7	02/05/2024	96.5	1.2	27.7	661	172	51.4	78.0
8	04/24/2024	42.1	0.25	95.5	1,310	201	135	106
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
Coefficient of Variation:	0.52	1.03	0.79	0.30	0.20	0.47	0.19	
Mann-Kendall Statistic (S):	-14	-14	6	-6	2	-12	-1	
Confidence Factor:	94.6%	94.6%	72.6%	72.6%	54.8%	91.1%	50.0%	
Concentration Trend:	Prob. Decreasing	Prob. Decreasing	No Trend	Stable	No Trend	Prob. Decreasing	Stable	



Notes:

- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
- Confidence in Trend = Confidence (in percent) that constituent concentration is increasing ($S>0$) or decreasing ($S<0$): $>95\% =$ Increasing or Decreasing; $\geq 90\% =$ Probably Increasing or Probably Decreasing; $< 90\%$ and $S>0 =$ No Trend; $< 90\%$, $S\leq 0$, and $COV \geq 1 =$ No Trend; $< 90\%$ and $COV < 1 =$ Stable.
- Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

DISCLAIMER: The GSI Mann-Kendall Toolkit is available "as is". Considerable care has been exercised in preparing this software product; however, no party, including without limitation GSI Environmental Inc., makes any representation or warranty regarding the accuracy, correctness, or completeness of the information contained herein, and no such party shall be liable for any direct, indirect, consequential, incidental or other damages resulting from the use of this product or the information contained herein. Information in this publication is subject to change without notice. GSI Environmental Inc., disclaims any responsibility or obligation to update the information contained herein.

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GSI MANN-KENDALL TOOLKIT

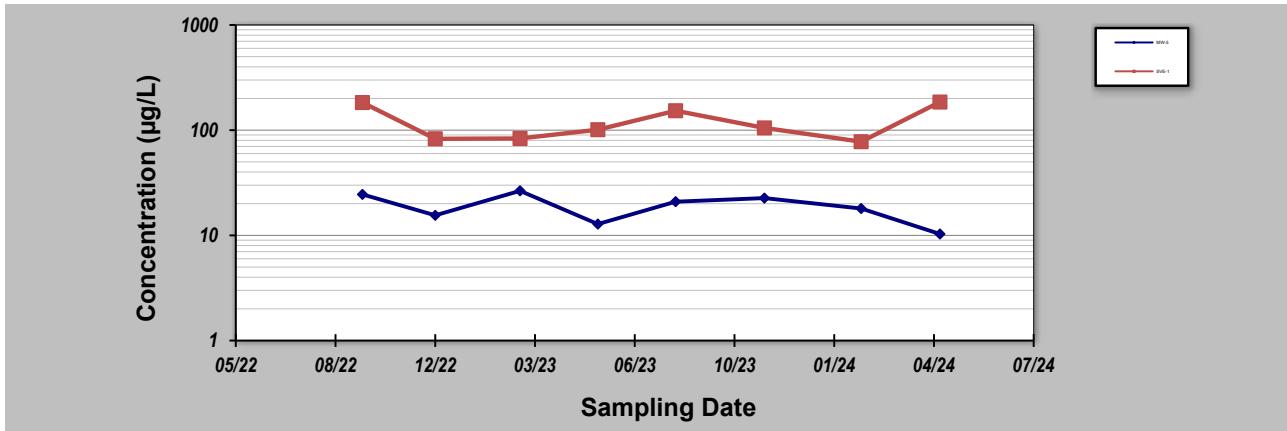
for Constituent Trend Analysis

Evaluation Date: **16-May-24**
 Facility Name: **Citgo Levittown**
 Conducted By: **Ryan Orlowski**

Job ID: **7039 Millcreek Rd**
 Constituent: **Benzene**
 Concentration Units: **µg/L**

Sampling Point ID: **MW-5** **SVE-1**

Sampling Event	Sampling Date	BENZENE CONCENTRATION (µg/L)									
1	09/23/2022	24.5	183								
2	12/05/2022	15.5	82.8								
3	02/28/2023	26.5	83.4								
4	05/17/2023	12.8	101								
5	08/03/2023	20.9	153								
6	10/31/2023	22.6	105								
7	02/05/2024	18.0	77.7								
8	04/24/2024	10.3	185								
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
Coefficient of Variation:	0.30	0.37									
Mann-Kendall Statistic (S):	-10	4									
Confidence Factor:	86.2%	64.0%									
Concentration Trend:	Stable	No Trend									



Notes:

- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
- Confidence in Trend = Confidence (in percent) that constituent concentration is increasing ($S>0$) or decreasing ($S<0$): $>95\% =$ Increasing or Decreasing; $\geq 90\% =$ Probably Increasing or Probably Decreasing; $< 90\% \text{ and } S>0 =$ No Trend; $< 90\%, S\leq 0, \text{ and } COV \geq 1 =$ No Trend; $< 90\% \text{ and } COV < 1 =$ Stable.
- Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, *Ground Water*, 41(3):355-367, 2003.

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GSI MANN-KENDALL TOOLKIT

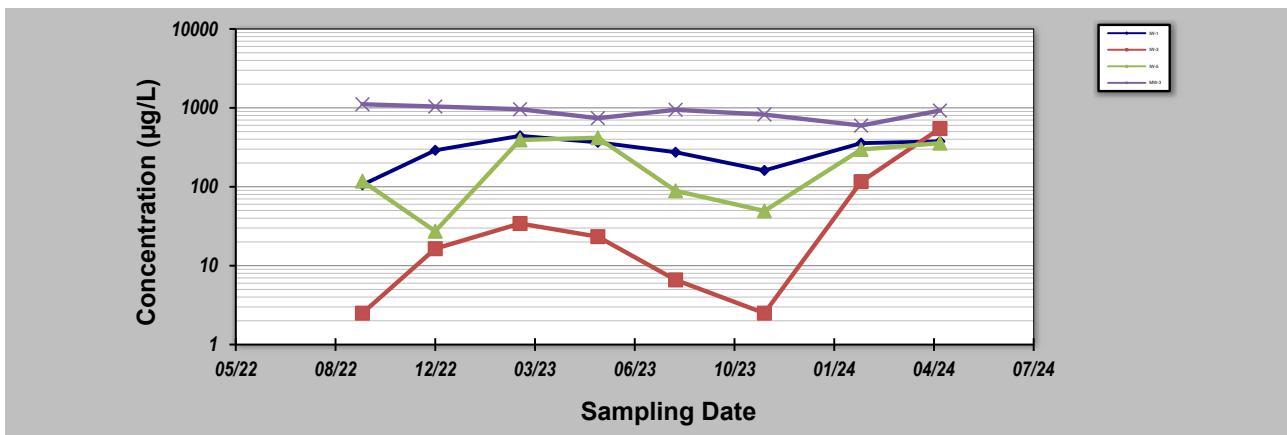
for Constituent Trend Analysis

Evaluation Date: **16-May-24**
 Facility Name: **Citgo Levittown**
 Conducted By: **Ryan Orlowski**

Job ID: **7039 Millcreek Rd**
 Constituent: **Naphthalene**
 Concentration Units: **µg/L**

Sampling Point ID: **IW-1** **IW-3** **IW-5** **MW-3**

Sampling Event	Sampling Date	NAPHTHALENE CONCENTRATION (µg/L)			
1	09/23/2022	106	2.5	118	1,110
2	12/05/2022	290	16.4	27.3	1,040
3	02/28/2023	442	34.2	392	961
4	05/17/2023	366	23.3	418	740
5	08/03/2023	274	6.6	88.8	945
6	10/31/2023	161	2.5	49.4	822
7	02/05/2024	357	116	297	597
8	04/24/2024	376	546	357	924
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
Coefficient of Variation:	0.38	2.00	0.75	0.19	
Mann-Kendall Statistic (S):	6	11	4	-18	
Confidence Factor:	72.6%	88.7%	64.0%	98.4%	
Concentration Trend:	No Trend	No Trend	No Trend	Decreasing	



Notes:

- At least four independent sampling events per well are required for calculating the trend. *Methodology is valid for 4 to 40 samples.*
- Confidence in Trend = Confidence (in percent) that constituent concentration is increasing ($S>0$) or decreasing ($S<0$): $>95\% =$ Increasing or Decreasing; $\geq 90\% =$ Probably Increasing or Probably Decreasing; $< 90\% \text{ and } S>0 =$ No Trend; $< 90\%, S\leq 0, \text{ and } COV \geq 1 =$ No Trend; $< 90\% \text{ and } COV < 1 =$ Stable.
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