

**COVENTRY ENVIRONMENTAL  
ASSOCIATES, INC.**

*PERMA-FILL NORTHEAST Division*

PO Box 224

St. Peters • Pennsylvania 19470

(610) 469-6540

December 2, 2019

Mr. Kevin Wachter  
United Tire Service  
4094 Chestnut Street  
Emmaus, PA 18049

**RE: Third Environmental Characterization Progress Report  
United Tire Service  
4094 Chestnut Street  
Emmaus, Pennsylvania**

Dear Mr. Wachter:

This third environmental characterization progress report details the site investigative methods/findings implemented at the subject property during the months of October and November, 2019 in order to perform an environmental characterization pursuant to PA code Chapter 245.

## **1.0 ADDITIONAL SOIL BORING AND MONITORING WELL INSTALLATION**

In order to evaluate soil and groundwater quality at the site a total of four additional soil boreholes were advanced using the auger/split spoon drilling method in November, 2019. Four monitoring wells were installed (MW-9, MW-10, MW-11, MW-12) to total depths of 70 feet bgs (Figure 1). Soil samples were collected by split spoon during installation of monitoring wells MW-10, MW-11 and MW-12. The soil samples were field scanned with a photoionization detector (PID) and soil samples were selected based on field observation, preserved and submitted to ALS laboratories (ALS) for analysis of PADEP UST parameters for unleaded gasoline. The drilling logs are provided in Appendix A.

## **2.0 YOCCOS RESTAURANT TREATMENT SYSTEM**

EARTHRES was contracted in early November, 2019 to prepare the DEP public water supply (pws) permit application for the treatment system modification for removal of volatile organic compounds (VOCs) at the Yoccos Restaurant (4042 Chestnut Street). CEA, Earthres and S&G Water Conditioning, Inc. (S&G) conducted a site inspection on November 12, 2019 and performed additional water analysis per engineer specifications. Sampling of the facility supply well (raw) on this date indicated the presence of 3.4 ppb of MTBE and a dissolved lead concentration of 24.1 ppb (lab filtered, see Appendix B). Pursuant to DEP request, a second sample of water will be collected and field filtered for laboratory analysis of lead.

### **3.0 ADDITIONAL INVESTIGATION**

Pursuant to B & B site review, a total of eleven additional soil borings and four additional monitoring wells as shown on Figure 2.0 will be installed utilizing the auger/split spoon drilling method. A professional survey of the site was performed by Bursich, Inc. provided in Appendix C. Soil samples from each boring will be collected for laboratory analysis based on field observation and will be submitted for laboratory analysis of PADEP unleaded gasoline parameters. Boring depth will be limited to 60 feet unless PID readings indicate that the boring needs to be advanced deeper. CEA will install the monitoring wells to a total anticipated depth of 70 feet below grade surface (bgs) to provide further contaminant plume definition. One well is proposed to be installed off-site across Chestnut Street and will require permission from the property owner (V&C). The four inch diameter wells are anticipated to be constructed with 40 feet of solid riser, 30 feet of screen and surface flush manways. The wells will be professionally surveyed for relative elevation and the water table depth in each well will be measured and the direction of groundwater flow will be evaluated.

Following well installation, three well volumes of water will be purged from all monitoring wells and a groundwater sample will be collected within the upper two feet of the water column from each well utilizing new, dedicated polyethylene bailers for submittal to a state certified laboratory to be analyzed for the PADEP-UST required parameters for unleaded gasoline. Based on the findings of the groundwater flow and quality investigation, additional wells will be installed in order to provide the necessary plume definition, if warranted.

Following completion of the groundwater and soil quality assessment, an investigation into the deeper bedrock aquifer is warranted and will require the installation of wells into the bedrock. Furthermore, hydraulic testing may be warranted to evaluate site hydrogeology, contaminant migration and remedial technologies.

### **4.0 SCHEDULE**

CEA anticipates the proposed program can be completed within five months, as follows. Assuming no additional investigative activities are required other than those proposed, the site characterization report is anticipated to be completed by April 30, 2020.

December, 2019:

- Obtain V & C off-site access agreement.
- Sample groundwater monitoring wells.
- Well elevation survey, water level measurement and groundwater flow direction.
- Installation of additional soil borings and monitoring wells (dependent on well driller schedule).
- Installation of treatment system at Yoccas restaurant and re-sampling (dependent of DEP review schedule).
- Continue to pursue sampling of private wells.
- PADEP file review of Speedway service station and Buckeye pipeline facility (geology/hydrogeologic data of general area).
- 

January, 2020:

- Installation of additional soil borings and monitoring wells.
- Sampling of the site monitoring wells and data evaluation.



February, 2020:

- Possible installation of additional soil borings and monitoring wells.
- Installation of bedrock aquifer monitoring wells.
- Possible vapor intrusion assessment, though available data indicates limited concern for indoor air quality.

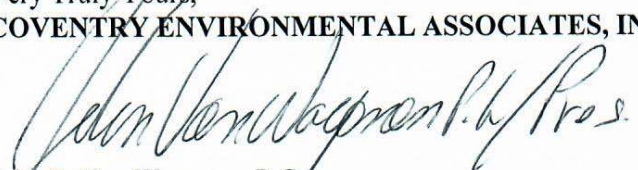
March, 2020:

- Sampling of site monitoring wells and data analysis.
- Possible hydraulic testing/data analysis.

April, 2020:

- Data analysis and SCR preparation.

Very Truly Yours,  
**COVENTRY ENVIRONMENTAL ASSOCIATES, INC.**

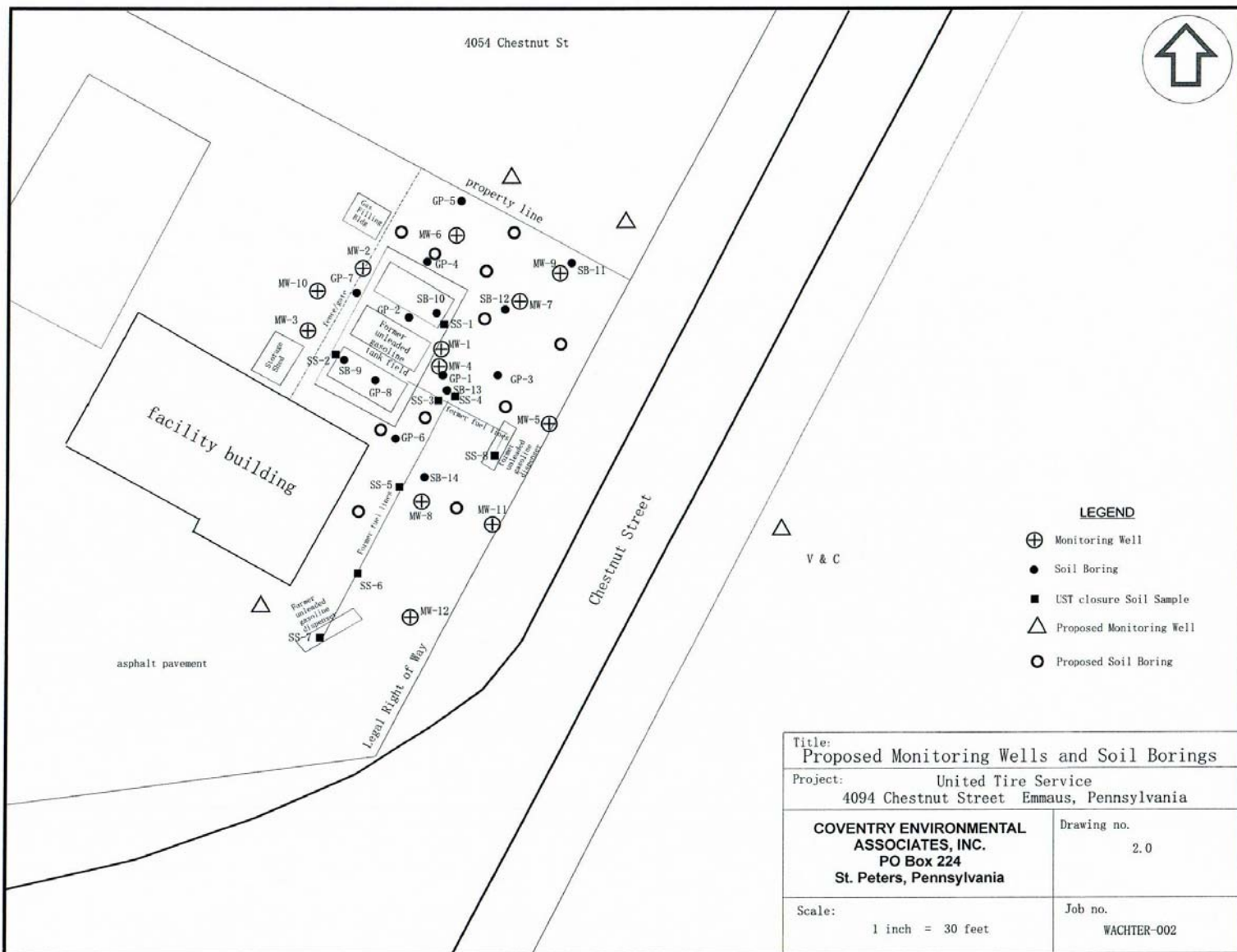


John F. Van Wagenen, P.G.  
Principal Hydrogeologist/President

cc. A. Mabus (DEP), M. Bedle (B&B), J. Ferro (ICF)

## FIGURES





**APPENDIX A**  
**DRILLING LOGS**

## COVENTRY ENVIRONMENTAL ASSOCIATES, INC.

BORING NO:  
mw-9

## DRILLING LOG

PROJECT no: UTS-02	DATE: 11/18/19	DRILLING METHOD: Auger
PROJECT TITLE: United Tire Service	DRILLING COMPANY: Garber well drilling	
PROJECT LOCATION: United Tire Service 4094 Chestnut St Emmaus, PA	BOREHOLE DIAMETER (IN): 8	WATER LEVEL (FT):
	WEATHER CONDITIONS: dry, cold	LOGGED BY: jvw

DEPTH (FT)	LITHOLOGIC DESCRIPTION	well design	PID	COMMENTS
0	tan, silty clay, dry		0	no petroleum odor
—			0	PID readings from auger cuttings
10			0	
—			0	no petroleum odor
20			0	
—	same lithology, moist, some dolomite gravel		0	No petroleum odor
30			0	
-----			1.3	
40			2.3	
—			0.9	No petroleum odor
50	- same lithology, moist		11.3	
—			17.9	
60			10.2	
—			10.4	No Petroleum odor
70	- end boring @ 70 feet.			
—				well consruction: 70 feet total well depth surface flush manhole 4 inch diameter 40 feet solid casing (tremie grout) 30 feet 0.02" screen
80				
—				
90				
—				
100				



## COVENTRY ENVIRONMENTAL ASSOCIATES, INC.

BORING NO:  
mw-10

## DRILLING LOG

PROJECT no: UTS-02		DATE: 11/19/19	DRILLING METHOD: Auger	
PROJECT TITLE: United Tire Service			DRILLING COMPANY: Garber well drilling	
PROJECT LOCATION:  United Tire Service 4094 Chestnut St Emmaus, PA			BOREHOLE DIAMETER (IN): 8	WATER LEVEL (FT):
			WEATHER CONDITIONS: dry, cold	LOGGED BY: jvw
DEPTH (FT)	LITHOLOGIC DESCRIPTION	well design	PID	COMMENTS
0	tan, silty clay, dry		0	no petroleum odor
-			0	PID readings from auger cuttings
10			0	
-			0	no petroleum odor
20			2	spoon 20 - 22'
-	same lithology, moist, some dolomite gravel		47	no recovery, gravel blockage
			44	spoons 22-26"
			178 @ 24'	Slight petroleum odor
			13.7	
	6.2		no petroleum odor	
	13 @ 26'			
30		8.8	spoon 30-32'	
-		4	no petroleum odor	
		10.5		
----	semi-competent unit, augers penetrated	0.4	PID readings from auger cuttings	
		4.7		
40		8.5		
-	- same lithology	0.6		
		0	No petroleum odor	
		0		
		0	spoon 45 -47'	
50		0 @ 47"	no petroleum odor	
-		0		
		0		
60		0		
-		0	No Petroleum odor	
		0		
70	- end boring @ 70 feet.			
-				well consnction: 70 feet total well depth surface flush manhole 4 inch diameter 40 feet solid casing (tremie grout) 30 feet 0.02" screen
80				
-				
90				
-				
100				

## COVENTRY ENVIRONMENTAL ASSOCIATES, INC.

## DRILLING LOG

BORING NO:  
mw-11

PROJECT no: UTS-02	DATE: 11/20/19	DRILLING METHOD: Auger
PROJECT TITLE: United Tire Service	DRILLING COMPANY: Garber well drilling	
PROJECT LOCATION: United Tire Service 4094 Chestnut St Emmaus, PA	BOREHOLE DIAMETER (IN): 8	WATER LEVEL (FT):
	WEATHER CONDITIONS: dry, cold	LOGGED BY: jvw

DEPTH (FT)	LITHOLOGIC DESCRIPTION	well design	PID	COMMENTS
0	tan, silty clay, dry		0	no petroleum odor
-			0	PID readings from auger cuttings
10			0	
-			0	no petroleum odor
20			0	
-	same lithology, moist, some dolomite gravel		0	no petroleum odor
30			0	
----			0	
40			0	no petroleum odor
-	- same lithology		0	
50			0	
-			0 @ 55'	spoon 55 -57'
60			0	limited recovery, semi competent
-			0	no petroleum odor
70	- end boring @ 70 feet.			
-				well construction: 70 feet total well depth surface flush manhole 4 inch diameter 40 feet solid casing (tremie grout) 30 feet 0.02" screen
80				
-				
90				
-				
100				

## COVENTRY ENVIRONMENTAL ASSOCIATES, INC.

BORING NO:  
mw-12

## DRILLING LOG

PROJECT no: UTS-02	DATE: 11/21/19, 11/22/19	DRILLING METHOD: Auger
PROJECT TITLE: United Tire Service	DRILLING COMPANY: Garber well drilling	
PROJECT LOCATION: United Tire Service 4094 Chestnut St Emmaus, PA	BOREHOLE DIAMETER (IN): 8	WATER LEVEL (FT):
	WEATHER CONDITIONS: dry, cold	LOGGED BY: jvw

DEPTH (FT)	LITHOLOGIC DESCRIPTION	well design	PID	COMMENTS
0	tan, silty clay, dry		0	no petroleum odor
-			0	PID readings from auger cuttings
10			0	
-			0	no petroleum odor
20			17.1 1200 @ 18' 123 161 89	spoon 18-20 strong petroleum odor spoon 20-22 poor recovery moderate petroleum odor spoon 22-24 no recovery spoon 24-28 strong petroleum odor
-	same lithology, moist, some dolomite gravel		236 386 308 1125 @ 26' 227 556 950 1744	spoon 28-30' no recovery spoon 30-38' strong petroleum odor
30			962 2119 @ 31' 1983 120 744 561 306 681 @ 36' 525 530 559	spoon 40-42' moderate petroleum odor
40			269 275 521 616 @ 41' 249	
-	- same lithology			
50			114 186 568 @ 54' 210	spoon 53-55' slight to moderate petroleum odor
60				refusal, center rod damaged, air rotary and open auger well installation to 70
70	- end boring @ 70 feet.			
80				well construction: 70 feet total well depth surface flush manhole 4 inch diameter 40 feet solid casing (tremie grout) 30 feet 0.02" screen
90				
100				

**APPENDIX B**

**LABORATORY DATA SHEETS**





Environment Testing  
TestAmerica

1  
2  
3  
4  
5  
6  
7

## ANALYTICAL REPORT

Eurofins TestAmerica, Edison  
777 New Durham Road  
Edison, NJ 08817  
Tel: (732)549-3900

Laboratory Job ID: 460-196304-1  
Client Project/Site: 4042 Chest

For:  
Coventry Environmental Associates Inc  
PO BOX 224  
Saint Peters, Pennsylvania 19470

Attn: John Van Wagenen

Authorized for release by:  
11/18/2019 2:04:58 PM

Jill Miller, Senior Project Manager  
(484)685-0871  
jill.miller@testamericainc.com

### LINKS

Review your project  
results through  
**Total Access**

Have a Question?



Visit us at:  
[www.testamericainc.com](http://www.testamericainc.com)

*The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.*

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

## Case Narrative

Client: Coventry Environmental Associates Inc  
Project/Site: 4042 Chest

Job ID: 460-196304-1

**Job ID: 460-196304-1**

**Laboratory: Eurofins TestAmerica, Edison**

### Narrative

**Job Narrative**  
**460-196304-1**

### Comments

No additional comments.

### Receipt

The samples were received on 11/12/2019 3:54 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 4.6° C.

### GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### GC Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

## Sample Summary

Client: Coventry Environmental Associates Inc  
Project/Site: 4042 Chest

Job ID: 460-196304-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
460-196304-1	4042 Chest-RAW	Water	11/12/19 10:30	11/12/19 15:54	
460-196304-2	Trip Blank	Water	11/12/19 10:30	11/12/19 15:54	

1  
2  
3  
4  
5  
6  
7



# Client Sample Results

Client: Coventry Environmental Associates Inc  
Project/Site: 4042 Chest

Job ID: 460-196304-1

Client Sample ID: 4042 Chest-RAW

Lab Sample ID: 460-196304-1

Date Collected: 11/12/19 10:30

Matrix: Water

Date Received: 11/12/19 15:54

## Method: 524.2 - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Analyzed	Dil Fac	Analyst
1,2,4-Trimethylbenzene	0.10	U	0.50	0.10	ug/L		11/15/19 12:11	1	SZD
1,2-Dichloroethane	0.11	U	0.50	0.11	ug/L		11/15/19 12:11	1	SZD
1,3,5-Trimethylbenzene	0.12	U	0.50	0.12	ug/L		11/15/19 12:11	1	SZD
Benzene	0.11	U	0.50	0.11	ug/L		11/15/19 12:11	1	SZD
Ethylbenzene	0.090	U	0.50	0.090	ug/L		11/15/19 12:11	1	SZD
Isopropylbenzene	0.14	U	0.50	0.14	ug/L		11/15/19 12:11	1	SZD
Methyl t-butyl ether	3.4		0.50	0.090	ug/L		11/15/19 12:11	1	SZD
Naphthalene	0.080	U	0.50	0.080	ug/L		11/15/19 12:11	1	SZD
Toluene	0.11	U	0.50	0.11	ug/L		11/15/19 12:11	1	SZD
Xylenes, Total	0.32	U	0.50	0.32	ug/L		11/15/19 12:11	1	SZD
Surrogate	%Recovery	Qualifier	Limits				Analyzed	Dil Fac	Analyst
1,2-Dichlorobenzene-d4	92		70 - 130				11/15/19 12:11	1	SZD
Bromofluorobenzene	93		70 - 130				11/15/19 12:11	1	SZD

## Method: 504.1 LL - EDB, DBCP and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Analyzed	Dil Fac	Analyst
1,2-Dibromoethane	0.0022	U	0.0088	0.0022	ug/L		11/15/19 19:52	1	JCK
Surrogate	%Recovery	Qualifier	Limits				Analyzed	Dil Fac	Analyst
Pentachloroethane	104		70 - 130				11/15/19 19:52	1	JCK

## Method: 200.8 - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Analyzed	Dil Fac	Analyst
Lead	24.1		2.0	0.053	ug/L		11/15/19 20:47	1	DLE

Client Sample ID: Trip Blank

Lab Sample ID: 460-196304-2

Date Collected: 11/12/19 10:30

Matrix: Water

Date Received: 11/12/19 15:54

## Method: 524.2 - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Analyzed	Dil Fac	Analyst
1,2,4-Trimethylbenzene	0.10	U	0.50	0.10	ug/L		11/15/19 10:15	1	SZD
1,2-Dichloroethane	0.11	U	0.50	0.11	ug/L		11/15/19 10:15	1	SZD
1,3,5-Trimethylbenzene	0.12	U	0.50	0.12	ug/L		11/15/19 10:15	1	SZD
Benzene	0.11	U	0.50	0.11	ug/L		11/15/19 10:15	1	SZD
Ethylbenzene	0.090	U	0.50	0.090	ug/L		11/15/19 10:15	1	SZD
Isopropylbenzene	0.14	U	0.50	0.14	ug/L		11/15/19 10:15	1	SZD
Methyl t-butyl ether	0.090	U	0.50	0.090	ug/L		11/15/19 10:15	1	SZD
Naphthalene	0.080	U	0.50	0.080	ug/L		11/15/19 10:15	1	SZD
Toluene	0.11	U	0.50	0.11	ug/L		11/15/19 10:15	1	SZD
Xylenes, Total	0.32	U	0.50	0.32	ug/L		11/15/19 10:15	1	SZD
Surrogate	%Recovery	Qualifier	Limits				Analyzed	Dil Fac	Analyst
1,2-Dichlorobenzene-d4	95		70 - 130				11/15/19 10:15	1	SZD
Bromofluorobenzene	95		70 - 130				11/15/19 10:15	1	SZD

## Method: 504.1 LL - EDB, DBCP and 1,2,3-TCP (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Analyzed	Dil Fac	Analyst
1,2-Dibromoethane	0.0022	U	0.0088	0.0022	ug/L		11/15/19 20:02	1	JCK

Eurofins TestAmerica, Edison



## Client Sample Results

Client: Coventry Environmental Associates Inc  
Project/Site: 4042 Chest

Job ID: 460-196304-1

**Client Sample ID: Trip Blank**

**Date Collected: 11/12/19 10:30**

**Date Received: 11/12/19 15:54**

**Lab Sample ID: 460-196304-2**

**Matrix: Water**

Surrogate	%Recovery	Qualifier	Limits	Analyzed	Dil Fac	Analyst
Pentachloroethane	110		70 - 130	11/15/19 20:02	1	JCK

Eurofins TestAmerica, Edison

Address:

PWS permit # 3390817

364448 🍷eurofins

## Chain of Custody Records



**Environment Testing  
TestAmerica**

4.6 - Kop-2

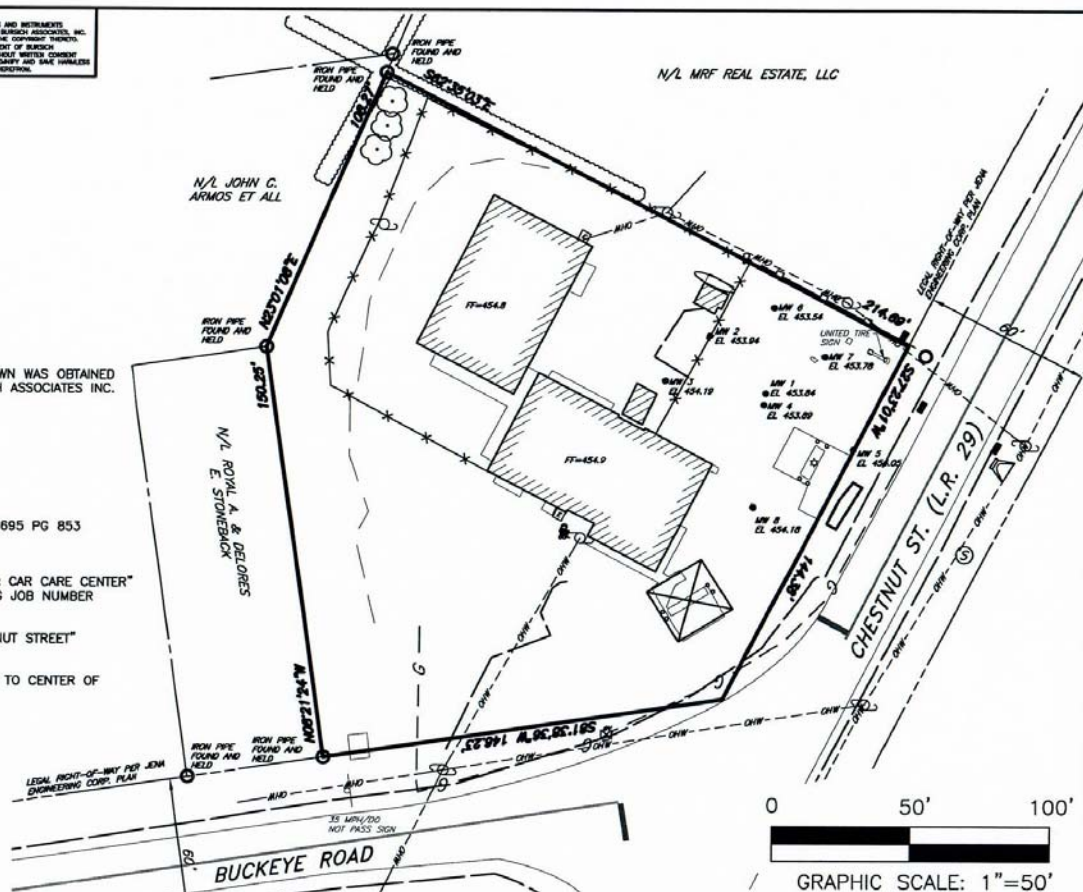
TAL-8210

<b>Company Name:</b> Country Env Assoc. <b>Address:</b> PO Box 224 <b>City/State/Zip:</b> St. Peters PA 19470 <b>Phone:</b> 610-469-1654 <b>Fax:</b> <b>Project Name:</b> 4042 chest <b>Site:</b> <b>PO #</b>		<b>Client Contact</b> <b>Project Manager:</b> John Van Wyck <b>Tel/Email:</b> JVANWYCK@802EPA.ORG <b>Analysis Turnaround Time</b> 30 days <input checked="" type="checkbox"/> CALENDAR DAYS <input type="checkbox"/> WORKING DAYS TAT 7 different from Below <input type="checkbox"/> 2 weeks <input type="checkbox"/> 1 week <input type="checkbox"/> 2 days <input type="checkbox"/> 1 day		<b>Site Contact:</b> <b>Lab Contact:</b> <b>Carrier:</b> <b>Date:</b>		<b>COC No.:</b> _____ of _____ COCs <b>Sampler:</b> _____ <b>For Lab Use Only:</b> Walk-in Client: _____ Lab Sampling: _____ <b>Job / SDG No.:</b> 196304 <b>Sample Specific Notes:</b>	
<b>Sample Identification</b> 4042 chest - RAW Trip blank		<b>Sample</b> <b>Date</b> 4/12/19 10:30 <b>Time</b> 6 <b>Type</b> G-Grab <b>Matrix</b> G <b># of Cont.</b> 7		<b>Filtered Sample (Y/N)</b> X <b>Perform MS/MSD (Y/N)</b> X		<b>Chain of Custody</b> 460-196304 Chain of Custody	
<b>Possible Hazard Identification:</b> Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in the Comments Section if the lab is to dispose of the sample.		<b>Special Instructions/QC Requirements &amp; Comments:</b> LAB Filter - Lead		<input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown		<b>Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)</b> <input type="checkbox"/> Return to Client <input checked="" type="checkbox"/> Disposal by Lab <input type="checkbox"/> Archive for _____ Months	
<b>Custody Seal No.:</b> _____ <b>Relinquished by:</b> John Van Wyck <b>Relinquished by:</b> [Signature] <b>Relinquished by:</b> [Signature]		<b>Custody Seal No.:</b> _____ <b>Company:</b> TA-KOP <b>Company:</b> EPA <b>Company:</b> EPA		<b>Received by:</b> [Signature] <b>Received by:</b> [Signature] <b>Received by:</b> [Signature]		<b>Therm ID No.:</b> _____ <b>Date/Time:</b> 11/12/19 1554 <b>Date/Time:</b> 11/12/19 1810 <b>Date/Time:</b> 11/12/19 2000	

**APPENDIX C**  
**SITE SURVEY PLANS**



1. BOUNDARY AND TOPOGRAPHY INFORMATION SHOWN WAS OBTAINED FROM A FIELD SURVEY PERFORMED BY BURSICH ASSOCIATES INC. ON OCTOBER 21, 2019.
2. HORIZONTAL DATUM IS NAD 83.
3. VERTICAL DATUM IS NAVD 88.
4. RECORD OWNER: AT DATE OF SURVEY  
KEVIN M. WACHTER
5. TAX PIN NO.: 548379879583 DEED BOOK: 1695 PG 853
6. REFERENCE PLANS:  
  
PLANS ENTITLED "SITE PLAN-EAST PENN TIRE & CAR CARE CENTER  
PREPARED BY JENA ENGINEERING CORP., HAVING JOB NUMBER  
122702, DATED 1-08-2003.  
  
PLAN ENTITLED "FULMERS TEXACO-4049 CHESTNUT STREET"  
PREPARED BY BOYKO PETROLEUM SERVICE
7. MONITORING WELL ELEVATIONS ARE REFERENCED TO CENTER OF  
WELL CAP.

[illegible]

**BURSICH**  
**ASSOCIATES**  
ENGINEERS, LAND SURVEYORS, LANDSCAPE ARCHITECTS  
2129 EAST HIGH STREET  
POTTSTOWN, PA 19464  
610.323.4040

[www.bursich.com](http://www.bursich.com)

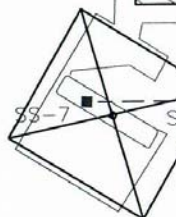
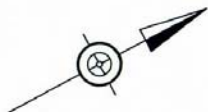
CLIENT  
COVENTRY  
ENVIRONMENTAL  
PO BOX 224  
ST. PETERS, PA 19470

SCALE: 1"=50'	REV: -
DATE: 10/29/2019	DRWN BY: T.L.
JOB NO.: 19B050.00	CHKD BY: MDP
DWG NO.: B0198050	SHEET: 1 OF 1

4094  
CHESTNUT ST

UPPER MILFORD TOWNSHIP  
LEHIGH COUNTY  
PENNSYLVANIA



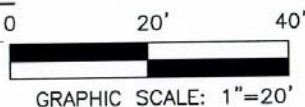
$$FF=454.9$$


LEGAL RIGHT-OF-WAY PER JENA  
ENGINEERING CORP. PLAN

144.38'

CHESTNUT ST. (L.R. 29)

MONITORING WELL  
SOIL BORING  
UST CLOSURE SOIL SAMPLE  
PROPOSED MONITORING WELL  
PROPOSED SOIL BORING



NO.	REVISION	DATE	BY



**BURSICH**  
**ASSOCIATES**  
ENGINEERS, LAND SURVEYORS, LANDSCAPE ARCHITECTS  
2129 EAST HIGH STREET  
POTTSTOWN, PA 19464  
610.323.4040

[www.bursich.com](http://www.bursich.com)

CLIENT  
COVENTRY  
ENVIRONMENTAL  
PO BOX 224  
ST. PETERS, PA 19470

SCALE: 1"=20'	REV: -
DATE: 11/07/2019	DRWN BY: T.L.
JOB NO.: 198050.00	CHKD BY: MDP
DWG NO.: 80198050	SHEET: 1 OF 1

BOUNDARY PLAN

4094  
CHESTNUT ST

UPPER MILFORD TOWNSHIP  
LEHIGH COUNTY  
PENNSYLVANIA