Remedial Action Progress Report Fourth Quarter, 2018

Seneca Mini Mart 3390 State Route 257, Seneca, Venango County, Pennsylvania PADEP Facility ID # 61-18854 USTIF Claim # 2015-120

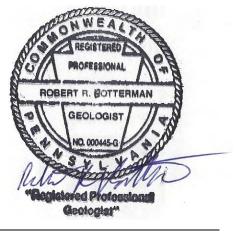
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1.0 Introduction

The Seneca Mini Mart facility (Site or Subject Property) is located at 3390 State Route 257, Seneca, Venango County, Pennsylvania. The Subject Property is located on the east side of State Route 257, approximately two hundred feet south of the intersection of State Route 257 and Bredinsburg Road/East State Road (State Route 2006). Site access is from State Route 257 along the west side of the property. A Site Location Map is provided as **Figure 1**.

The Subject Property was formerly operated as a fuel retail and convenience store facility, recently as an automobile repair facility and is currently vacant. The Seneca Mini Mart occupies the northern half of the 0.78 are parcel (Parcel ID 08-39-13), owned by Daniel Heath. The balance of the parcel was formerly occupied by Seneca Motors, a used car sales lot. Harper Oil and Heath Oil Inc. (Harper Oil's parent company) also owns several of the immediately adjoining properties to the north (Hinzeman), east (Winger) and southeast (Heath) through various subsidiaries.

The Seneca Mini Mart includes a single building of approximately 3,932 square feet and a single 576 square foot canopy with a single dispenser island. Two unleaded gasoline dispensers were formerly located under the canopy. Storm sewer, natural gas, water, and sanitary sewer underground utility lines servicing the Subject Property and the vicinity are indicated on **Figure 2**.

A separate dispenser for diesel fuel and kerosene was formerly located south of the Subject Property structure. The underground storage tanks (USTs) associated with the dispensers were buried to the southeast of the dispensers and included; Tank 001, a 6,000-gallon UST containing premium unleaded gasoline, Tank 003, a 10,000-gallon UST containing unleaded gasoline, Tank 004, a 2,000-gallon UST containing diesel fuel and Tank 005, a 1,000-gallon UST containing kerosene. Former Tank 002, a 4,000-gallon unleaded gasoline UST had been removed from the facility on February 11, 1999. Also, present at the facility was a 1,000-gallon above ground storage tank containing off-road diesel fuel equipped with a single dispenser.

These four USTs and associated dispensers were recently removed as part of the closure of the retail gasoline facility. The USTs were removed between September 14 and 17, 2015 by John Koziara of Koziara Trucking and Excavating. It is the former UST system and associated dispensers under the canopy that were removed that are the focus of the Site Characterization.

Obvious contamination was observed during the removal of the product piping and the dispensers. Impacted soil was only detected in the soil confirmation samples collected from under the dispensers and along the product lines leading from the dispensers back towards the USTs. No groundwater was encountered during the removal of the four USTs. The PADEP was notified of the release on September 14, 2015 and a Notification of Reported Release form was submitted on September 16, 2015.

Confirmatory soil samples collected from below the product dispensers and along the product line trenches indicated that naphthalene and 1,2,4-TMB exceeded their respective soil to groundwater residential used aquifer (RU) and non-residential used aquifer (NRU) Statewide Health Standard (SHS) Medium Specific Concentrations (MSCs).

As part of the UST removal, approximately 109.16 tons (Koziara estimated 350 tons) of petroleum-contaminated soil was removed from beneath the USTs, product lines and dispensers and encapsulated in 6-mil plastid pending disposal.

The impacts associated with the removed UST system are being addressed under the Title 25–Environmental Protection (25 PA Code), Chapter 245 (Administration of the Storage Tank and Spill Prevention Program). The eligibility of the funding through the UST Indemnification Fund (USTIF) for the Seneca Mini Mart facility was approved on June 6, 2016.

The site characterization investigation conducted by Cribbs & Associates included advancing 23 soil borings and installing 15 monitoring wells. Soil borings SB-1 through SB-6 were advanced on April 28, 2016 along the path of the product line and in the vicinity of the dispenser island. On June 14, 2016 Cribbs & Associates advanced eleven additional soil borings (SB-7 through SB-17) covering the area between the previous soil borings and State Route 257 at the locations shown on **Figure 2**. Cribbs & Associates installed five monitoring wells, (MW-1 through MW-5) at the locations shown on **Figure 2** on July 8, 2016. The wells were installed with MW-1 located along the former product line between the former UST basin and the dispenser island. Monitoring wells MW-2 through MW-5 were located in a line running from south to north along the western property boundary. On September 14, 2016 Cribbs & Associates advanced six additional soil borings (SB-18 through SB-20 and SB-22 through SB-24) stepping out towards the north and south of the previous soil borings along State Route 257. Monitoring wells MW-6, MW-7 and MW-9 through MW-11 were installed on October 17 and 18, 2016 in an attempt to delineate the northern, eastern and southern boundary of the groundwater impacts previously identified. Monitoring well MW-8 was installed on November 1, 2016.

After negotiating access to the Seneca Lawn & Landscape property on the west side of State Route 257, three off-site monitoring wells (MW-12 through MW-14) were installed on January 24 and 25, 2017 to delineate the western boundary of the groundwater impacts previously identified and to evaluate if the groundwater impacts are reaching the unnamed tributary to Lower Twomile Run.

Monitoring well MW-15 was installed on May 24, 2017 to delineate the eastern boundary of the groundwater impacts previously identified following the appearance of MTBE in monitoring well MW-8 in the groundwater samples collected on March 29 and April 25, 2017.

The soil cuttings generated during the soil sampling and monitoring well installation activities through July 2016 were added to the impacted soil stockpile created during the UST system removal in September 2015. Sampling of the impacted soil stockpile was conducted on June 23, 2016 and a Form FC-1 for the disposal of soil impacted with unleaded gasoline was submitted to a Waste Management's Northwest Sanitary Landfill in West Sunbury, Butler County, PA for approval. On August 24, 2016, 109.16 tons of impacted soil were transported to the Northwest Sanitary Landfill for disposal.

Soil cuttings generated during the installation of monitoring wells MW-6 through MW-15 were placed in 55-gallon DOT drums and stored on the Subject Property. Following the analysis of the soil samples obtained from these wells that documented that none of the contaminants of concern exceeded their respective residential SHS MSCs the soil cuttings were spread on-site.

On October 4, 2016, liquid phase hydrocarbons (LPH) was observed in monitoring well MW-3 and product recovery efforts were initiated. By March 7, 2017 LPH sheen had been observed in MW-1 through MW-5, although measurable thicknesses of LPH have only been recorded in MW-3 and MW-4. Adsorbent socks were placed in the wells that indicated the presence of LPH and are changed periodically.

Cribbs & Associates performed multiple groundwater sampling events at the Subject Property as part of the site characterization activities. The first of these sampling events are only partial events because the initial groundwater samples were collected from wells MW-1 through MW-5 after they were installed. Monitoring wells, MW-1, through MW-5 were initially sampled on July 12, 2016. On October 4, 2016 monitoring wells MW-1 through MW-5 were each sampled for the second time. Monitoring wells MW-8, MW-9 and MW-10 were sampled for the first time on December 6, 2016. Monitoring wells MW-6, and MW-7 were delayed because a car under repair and a pile of firewood blocked access to these wells. MW-6 and MW-7 were sampled for the first time on January 17, 2017. Monitoring well MW-11 was slow to make water, as evidently clay material in the well had become smeared across the water bearing zone during the drilling operations and did not allow for a sufficient volume of water to be sampled until February 22, 2017. The off-site monitoring wells MW-12 through MW-14 were initially sampled on February 1, 2017. The first sampling event to include all fourteen monitoring wells in one sampling event was conducted on March 28 and 29, 2017. Monitoring well MW-15 was initially sampled on June 12, 2017 and the follow up sampling was conducted on July 31, 2017.

The early sampling events, July 12, 2016 and October 4, 2016, with only the initial five monitoring wells present indicates that shallow groundwater flow direction was generally to the west, influenced primarily by the surface topography with flow generally towards the unnamed tributary to Lower Twomile Run located on the opposite side of State Route 257.

The later groundwater flow maps based on the January 17/February 1, 2017, March 28-29, 2017 and June 12, 2017 sampling events, with fourteen and fifteen monitoring wells present indicates

that shallow groundwater flow is a radial pattern centered on the dispenser islands and also slopes generally to the west, influenced by the surface topography with flow generally towards the unnamed tributary to Lower Twomile Run.

The groundwater elevations observed in monitoring wells MW-1 through MW-5 in the vicinity of the dispenser islands indicate that the fill material beneath the dispenser islands is likely acting as a "bathtub" holding perched groundwater in the fill material with the less conductive native materials keeping the perched groundwater in place. The removal of the dispensers allowed the precipitation draining from the canopy to infiltrate the "bathtub" creating significant mounding in the area containing fill material.

Benzene, ethylbenzene, total xylenes, MTBE naphthalene, 1,2,4-TMB and 1,3,5-TMB were observed at concentrations that exceeded their respective RU SHS MSCs in one or more wells. Monitoring wells MW-1 through MW-5 typically indicated the highest concentrations of the contaminants of concern. The highest concentrations of benzene (17,800 μg/l, October 4, 2016), ethylbenzene (4,410 μg/l, March 29, 2017), toluene (10,500 μg/l, July 12, 2016), total xylenes (23,900 μg/l March 29, 2017), 1,2,4-TMB (4,920 μg/l, March 29, 2016) and 1,3,5-TMB 1,590 μg/l, March 29, 2017) were observed in MW-3. The highest concentration naphthalene (4,470 μg/l, June 13, 2017) was observed in MW-5.

MTBE was observed in MW-8 ranging from <5.0 μ g/l (December 6, 2016) to 520 μ g/l (June 12, 2017) and was the driving factor for the installation of MW-15 in May 2017 to complete the delineation to the east.

Benzene, MTBE and 1,2,4-TMB have also been observed in MW-10 at concentrations exceeding their respective SHS MSCs, with decreasing concentrations of benzene and 1,2,4-TMB observed over four sampling events and a single exceedance for the MTBE in that well.

None of the contaminants of concern have been detected above the laboratory method detection limits in the off-site monitoring wells (MW-12, MW-13 and MW-14) or the stream samples collected from the unnamed tributary to Lower Twomile Run

Two soil vapor points (VP-1 and VP-2) were installed adjoining the Site structure as indicated on **Figure 2**. Each soil vapor point was sampled on October 4, 2016 and May 3, 2017. Analytical results of the soil vapor sampling indicated that minor concentrations of benzene, ethylbenzene, toluene, total xylenes, MTBE, naphthalene, 1,2,4-TMB and 1,3,5-TMB were detected; however, none of the soil vapor samples exhibited concentrations in excess of their respective, most stringent of the screening values (SSS non-residential sub-slab).

Slug tests were conducted on monitoring wells MW-1, MW-2 and MW-4 on September 1, 2016 to provide hydrogeologic data for contaminant migration evaluation during fate and transport modeling. Because these initial slug tests were all conducted on monitoring wells located near the dispenser islands and, therefore, in predominantly fill material, additional slug tests were

conducted on September 7, 2017 on monitoring wells MW-10 and MW-11 to evaluate the hydraulic conductivity of the wells installed in mostly natural unconsolidated soils. Both falling head and rising head tests were conducted on the selected monitoring wells, although the falling head test for MW-10 was not successful. The geometric mean of the derived hydraulic conductivities for the three wells in the vicinity of the dispenser island (fill material), is 1.1 ft./day or 5.71E⁻⁴ cm/sec. The geometric mean of the hydraulic conductivities derived for the two well installed in native soils is 0.128 ft./day or 4.51E⁻⁵ cm/sec.

Using the calculated hydraulic gradient of 0.079 ft./ft. for the shallow wells, the hydraulic conductivity geometric means listed above, and an estimated effective porosity of 35 percent for unconsolidated soil and fill, a groundwater seepage velocity (average linear velocity) of 0.2492 ft./day has been calculated for the shallow unconsolidated aquifer installed in the fill material surrounding the dispenser island. A groundwater seepage velocity of 0.02886 ft./day was calculated for unconsolidated aquifer installed in the native soil.

Fate and transport modeling (Quick Domenico) was conducted for the contaminants of concern (COC). Quick Domenico modeling predicted that benzene was the only COC that could potentially migrate off-Site with the benzene contaminant plume extending west to the nearest downgradient sensitive receptor, the unnamed tributary to Lower Twomile Run.

In accordance with Title 25 of the Pennsylvania Code, Chapter 245.310, Cribbs & Associates submitted a Site Characterization Report (SCR) on September 13, 2017 and a Remedial Action Plan (RAP) (Chapter 245.311) on November 10, 2017. The selected cleanup goal for soil at the Site is the <u>non-residential</u>, <u>used aquifer SHS</u>. Due to the mixed classification for properties beyond the Subject Property, the cleanup standard applied to meet the required goal for groundwater cleanup is the residential, used aquifer SHS.

As reported in the SCR, extensive soil and groundwater contamination remains in the vicinity of the dispenser island. Given that the extent of soil impacts under State Route 257 is unknown, the RAP recommends additional soil sampling along the shoulder of the highway and, if needed in the center turning lane. A soil excavation is proposed to address the known soil impacts and will involve removing an estimated 1,250 cubic yards of impacted soil along approximately 140 feet of frontage.

Following the soil excavation activities random systematic soil sampling will be conducted following the completion of the remedial activities to document attainment of the NRU SHS MSCs. The proposed soil excavation activities will also remove monitoring wells MW-1 through MW-5 where the LPH and the highest concentrations have been observed in the groundwater for the majority of the contaminants of concern.

Based on the site characterization results, groundwater data obtained from the Site monitoring wells; benzene, ethylbenzene, toluene, total xylenes, MTBE, naphthalene, 1,2,4-TMB and 1,3,5-TMB concentrations have been detected in the groundwater at concentrations that exceed their

respective RU/NRU SHS MSCs. Following the removal of the impacted soil and the subsequent replacement of the monitoring wells in the excavated area, a minimum of eight post-remediation groundwater sampling events will be required to statistically demonstrate attainment for these parameters.

The SCR and RAP were approved by the PADEP on January 8, 2018. Remedial Action Progress Reports (RAPRs) are required to be submitted to the PADEP in accordance with Section 245.312(b-d) by the 30 day of the month following the end of each quarter.

As part of the additional soil and groundwater characterization proposed in the RAP, nine soil borings (SB-27 through SB-35) and two monitoring wells (MW-16 and MW-17) were advanced and sampled during the Second Quarter 2018. Benzene concentrations exceeding the RU/NRU SHS MSC for soil were observed in SB-29 and SB-31. Benzene and 1,2,4-TMB concentrations exceeding their respective RU/NRU SHS MSCs for groundwater were observed in MW-17.

Two additional soil borings/monitoring wells (SB-36/MW-18 and SB-37/MW-19 were installed during the Third Quarter 2018. SB-36/MW-18 is located in the center turning lane north of SB-15 and SB-37/MW-19 is located on the west side of State Route 257 north of MW-12.0. The location of these soil borings/monitoring wells is presented on **Figure 2**.

The soil sample collected on September 13, 2018 from SB-36 was submitted to Pace Analytical Laboratories and analyzed for the PADEP post-March 2008 shortlist of unleaded gasoline parameters. The soil analytical results from SB-36 were below the laboratory method detection limits for all parameters. Groundwater in MW-18 indicated only concentrations of 1,2,4-TMB (366 μ g/l) exceeding its RU SHS MSC. The groundwater sample from MW-19 indicated no exceedances.

This RAPR discusses the findings of the additional characterization activities and results of the groundwater sampling event conducted during the Fourth Quarter 2018

2.0 Remedial Actions

2.1 Product Recovery Actions

Liquid Phase Hydrocarbon Product Recovery efforts were discontinued following the Third Quarter of 2018 groundwater sampling event. The product recovery efforts, initially conducted twice a month have decreased in frequency and were last conducted on August 9, 2018. Historically, LPH has been observed on the water table in monitoring wells MW-1 through MW-5, typically with a slight to heavy sheen observed in the monitoring wells. Monitoring well MW-3 typically exhibits the heaviest sheen frequently with small globbules of product. Measurable product has been observed in MW-3 several times and only once in MW-4.

During the August 9, 2018 product recovery event, no measurable product was observed and only a moderate sheen was observed in monitoring well MW-3. No sheen was observed in

monitoring wells MW-1, MW-2, MW-4, and MW-5. The estimated product recovery through the Third Quarter 2018 is 9.74 gallons.

3.0 Quarterly Groundwater Monitoring Activities

Confirmation groundwater samples were collected from monitoring wells MW-18 and MW-19 on November 7, 2018. The analytical results of the confirmation samples for these two wells are included on **Table 2**.

The groundwater monitoring event for the Fourth Quarter 2018 was conducted on December 17 and 18, 2018. Nineteen monitoring wells (MW-1 through MW-19) were sampled during the quarterly groundwater sampling event. The location of the wells and other pertinent Site features are presented on **Figure 2**. Because monitoring wells located on the west side of State Route 257 are now in place and have consistently indicated no exceedances, the collection of stream samples (upstream and downstream) have been discontinued as part of the quarterly groundwater monitoring activities

3.1 Static Water Level Measurements

Prior to conducting groundwater sampling activities, static groundwater level measurements were obtained from each monitoring well in order to calculate groundwater elevations. These groundwater elevations were used to determine the volume of water in the well, as well as for the construction of groundwater flow maps for the shallow aquifer. **Table 1** presents the depth to groundwater measurements and the calculated groundwater elevations for the quarterly monitoring event.

3.2 Groundwater Sampling Activities

Groundwater samples were collected from all Site monitoring wells using low-flow pumping techniques as prescribed in the technical guidance manual "Standard Operating Procedure for Low-Stress (Low-Flow)/Minimal Drawdown Ground-Water Sample Collection" and referenced from the USEPA Groundwater Issue Paper "Low-Flow (Minimal Drawdown) Groundwater Sampling Procedure", by Robert W. Puls and Michael J. Barcelona.

Prior to sampling, the monitoring wells were purged using a micro-purge low-flow stainless steel submersible air lift (bladder) pump. Each well was purged using dedicated, polyethylene tubing and a dedicated pump bladder. As the wells were purged, the discharge water was pumped through a low-flow analysis chamber with a multi-parameter water quality sensor until all parameters (temperature, specific conductance, dissolved oxygen, pH, and ORP) had stabilized in accordance with the USEPA criteria. Once the parameters had stabilized, the low-flow analysis chamber was removed and samples were collected directly into laboratory-supplied, prepreserved sample containers with the appropriate preservatives. The samples were immediately placed on ice and delivered to Pace Analytical Laboratories (Pace Laboratories) in Greensburg, Pennsylvania under proper chain-of-custody. The samples were received by Pace Laboratories in

acceptable condition, and ice was present in the cooler at the time of delivery. The samples were subsequently analyzed for the PADEP post-March 2008 shortlist of unleaded gasoline parameters including benzene, ethylbenzene, cumene, MTBE, naphthalene, toluene, 1,2,4-TMB, 1,3,5-TMB, and total xylenes.

3.3 Purge Water Disposal

The drum containing approximately 50-gallons of development water from monitoring wells MW-17, MW-18 and MW-19 and the purge water from the First, Second, and Third Quarter 2018 LPH recovery and sampling events was transported to the Heath Oil Bulk Terminal in Barkeyville, Pennsylvania in November 7, 2018. The petroleum contaminated groundwater will be processed through their water treatment system. Because low-flow sampling methods are used, less than one drum of purge water is generated during each sampling event. An empty drum will remain on-site to be used for containing water generated during future product recovery and groundwater sampling events. Purge water from the Fourth Quarter 2018 groundwater sampling event has been placed on one of these drums and remains on site. The petroleum contaminated groundwater, will be transferred to a vacuum truck and/or transported to the Heath Oil Bulk Terminal in Barkeyville, Pennsylvania and processed through their water treatment system. A Copy of the Bill of Lading for the November 7, 2018 transfer of the petroleum impacted groundwater is included in **Appendix A**.

4.0 Monitoring Results

4.1 Groundwater Elevations and Flow Directions

Depth to groundwater field measurements, obtained prior to the quarterly groundwater sampling event, were used to calculate groundwater elevations for each monitoring well. The groundwater elevations are presented in **Table 1**. **Figure 3** presents a Groundwater Contour Map that was constructed for the shallow aquifer utilizing data collected from the groundwater monitoring wells (MW-1 through MW-19) on December 17, 2018.

As depicted in **Figure 3**, the groundwater elevations indicate a localized high in the vicinity of the former dispenser island including monitoring wells MW-1 through MW-5 and MW-8 with a radial flow towards the surrounding wells. The highest groundwater elevations were observed at MW-1 and MW-8. Historically the groundwater elevations observed in monitoring wells MW-1 through MW-5, which are in the vicinity of the dispenser islands, indicate that the fill material beneath the dispenser islands is likely acting as a "bathtub", holding perched groundwater in the fill material with the less conductive native materials keeping the perched groundwater in place. The perched groundwater conditions were likely enhanced by the removal of the former UST system and associated dispensers. The removal of the dispensers and associated concrete islands allowed the precipitation draining from the canopy to infiltrate the "bathtub" creating significant mounding in the area containing fill material. Impacted groundwater formerly retained in the "bathtub" may now be forced out by the elevated and mounded groundwater conditions.

The gradient is relatively flat to the northeast and east towards MW-7 and MW-15 but becomes steeper towards the southwest and west towards monitoring wells MW-9 through MW-14 indicating that the majority of the groundwater flow is towards the west and southwest.

4.2 Groundwater Analytical Results

The confirmation groundwater samples from MW-18 and MW-19 were collected on November 7, 2018 following their initial sampling conducted during the Third Quarter 2018.

Monitoring well MW-18 indicated the presence of 1,2,4-TMB at a concentration of 389 μ g/l exceeding its RU/NRU SHS MSC. None of the other parameters analyzed exceeded their respective SHS MSCs. None of the parameters analyzed in MW-19 were detected above their laboratory method detection limits.

The groundwater monitoring event for the Fourth Quarter 2018 was conducted on December 17 and 18, 2018. This event marks the fifth sampling event performed simultaneously on monitoring wells MW-1 through MW-15 at the Site, the third event for MW-16 and MW-17 and the second quarterly sampling event for MW-18 and MW-19.

Each groundwater sample was analyzed for the PADEP March 2008 Shortlist of Unleaded Gasoline Parameters (benzene, ethylbenzene, toluene, total xylenes, cumene, MTBE, naphthalene, 1,2,4-TMB and 1,3,5-TMB). The results of the analysis are summarized on **Table** 2, and the associated laboratory analytical reports are provided in **Appendix B**. A Groundwater Analytical Map for the Fourth Quarter 2018 is presented as **Figure 4**.

Benzene was observed at concentrations exceeding the RU SHS MSC of 5 μ g/l in the groundwater samples obtained from monitoring wells MW-1 through MW-5 and MW-17 at concentrations ranging from 46.0 μ g/l (MW-1) to 15,800 μ g/l (MW-3). The benzene concentration observed in MW-17 indicates that the contamination in the groundwater has migrated partially across State Route 257. Benzene concentrations were below the laboratory detection limit in the monitoring well MW-10 for the fourth consecutive time following three previous consecutive exceedances of the RU SHS MSC.

Ethylbenzene was observed at concentrations exceeding the RU SHS MSC of 700 μ g/l in the groundwater samples obtained from monitoring wells MW-3 (3,520 μ g/l), and MW-5 (2,780 μ g/l). Detectable concentrations of ethylbenzene were observed in MW-1 (194 μ g/l), MW-2 (144 μ g/l), MW-4 (519 μ g/l), MW-17 (489 μ g/l), and MW-18 (43.2 μ g/l).

Toluene and total xylenes were observed at concentrations exceeding their RU SHS MSCs of 1,000 μ g/l and 10,000 μ g/l, respectively, in the groundwater sample obtained from monitoring well MW-3 (2,320 μ g/l, and 18,700 μ g/l, respectively). Detectable concentrations of toluene and total xylenes were observed in MW-1 (total xylenes only), MW-2 (total xylenes only), MW-4,

MW-5, MW-17 (total xylenes only), and MW-18 (total xylenes only), at concentrations below their respective RU SHS MSCs.

MTBE was observed at concentrations exceeding the RU SHS MSC of 20 μ g/l in the groundwater samples obtained from monitoring wells MW-3 (<25 μ g/l [elevated laboratory method detection limit]), MW-5 (27.2 μ g/l), MW-8 (144 μ g/l) and MW-17 (41.5 μ g/l). Detectable concentrations of MTBE were observed in MW-2 (11.1 μ g/l), MW-10 (14.4 μ g/l), and MW-11 (10.3 μ g/l).

Naphthalene was observed at concentrations exceeding the RU SHS MSC of 100 μ g/l in the groundwater samples obtained from monitoring wells MW-3 (558 μ g/l), and MW-5 (317 μ g/l). Detectable concentrations of naphthalene were observed in MW-1 (11.78 μ g/l) and MW-2 (34.6 μ g/l), MW-4 (85.2 μ g/l), MW-17 (50.4 μ g/l), and MW-18 (35.5 μ g/l).

1,2,4-TMB was observed at concentrations exceeding the RU SHS MSC of 15 μ g/l and the NRU SHS MSC of 62 μ g/l in the groundwater samples obtained from monitoring wells MW-1 through MW-5, MW-17 and MW-18 at concentrations ranging from 89.0 μ g/l (MW-18) to 3,800 μ g/l (MW-3). The 1,2,4-TMB concentrations observed in MW-17 (156 μ g/l) and MW-18 (89.0 μ g/l) indicate that the contamination in the groundwater has made it partially across State Route 257. The concentrations of 1,2,4-TMB was below the laboratory method detection limit in the other monitoring wells.

1,3,5-TMB was observed at concentrations exceeding the RU SHS MSC of 420 μ g/l in the groundwater samples obtained from monitoring wells MW-3 (958 μ g/l), and MW-5 (971 μ g/l). Detectable concentrations of 1,3,5-TMB were observed in MW-1 (16.9 μ g/l), MW-2 (36.9 μ g/l), MW-4 (36.6 μ g/l), MW-17 (58.8 μ g/l), and MW-18 (36.2 μ g/l).

Monitoring wells MW-6, MW-7, MW-9, MW-12, MW-13, MW-14, MW-15, MW-16 and MW-19 had no parameters that exceeded their respective laboratory method detection limits.

Monitoring wells MW-1 through MW-5 continue to indicate the greatest impacts exceeding their respective SHS MSC with the exception of MTBE in MW-8. The impacts in MW-1 through MW-5 are expected because those are the monitoring wells where LPH is present. The observed concentrations of benzene, ethylbenzene, toluene, total xylenes and 1,2,4-TMB in MW-3 during the Second Quarter 2018 reached historic highs, likely as a result of the decreased LPH recovery efforts. The benzene, MTBE, naphthalene, and 1,2,4-TMB concentrations observed in MW-17 indicates that the contamination in the groundwater has made it partially across State Route 257.

Once the soil excavation remediation activities originally planned for this summer, (now being put out to bid by USTIF), the concentrations of the contaminants of concern in the soil and groundwater in the vicinity of the dispenser island should be drastically reduced. Once the soil excavation remediation has occurred and the destroyed wells have been replaced, concentration trend graphs will be assembled.

Monitoring wells MW-6, MW-7, MW-9, MW-11, MW-12, MW-13, MW-14, MW-15 and MW-19 currently have no parameters that have historically exceeded their respective RU SHS MSCs. As long as the concentrations in these wells remains below their respective RU SHS MSCs, they will demonstrate attainment once a sufficient number of sampling events have occurred.

The analytical results from the November 7, 2018 confirmation sampling event and the December 17 and 18, 2018 quarterly groundwater sampling event are included on **Table 2**. Copies of the laboratory analytical report for groundwater samples collected during the Fourth Quarter 2018 are included in **Appendix B**.

5.0 Summary

Product recovery efforts to collect LPH from monitoring wells MW-1 through MW-5 were discontinued following the Third Quarter 2018. Approximately 9.74 gallons of LPH have been recovered through the Third Quarter 2018.

The confirmation groundwater samples from MW-18 and MW-19 were collected on November 7, 2018 following their initial sampling conducted during the third quarter of 2018.

Monitoring well MW-18 indicated the presence of 1,2,4-TMB at a concentration of 389 μ g/l exceeding its RU/NRU SHS MSC. None of the other parameters analyzed exceeded their respective SHS MSCs. None of the parameters analyzed in MW-19 were detected above their laboratory method detection limits.

In general, the groundwater analytical data obtained during the Fourth Quarter 2018 monitoring event is consistent with the historical groundwater data. The analytical results for the sampled wells have indicated that only nine of the 19 monitoring wells have had concentrations of one or more parameters that exceeded their respective RU SHS MSCs. The greatest impacts to the groundwater were typically observed in monitoring wells MW-1 through MW-5 with the exception of MTBE in MW-8. The observed concentrations of benzene, ethylbenzene, toluene, total xylenes and 1,2,4-TMB in MW-3 reached historic highs during the Second Quarter 2018, likely as a result of the decreased frequency of the LPH recovery efforts then decreased by roughly 50 percent during the Third Quarter 2018 indicating that it might be a seasonal fluctuation before rebounding again during the fourth quarter. The fourth quarter rebound observed in MW-1, MW-3, MW-4 and MW-5. The presence of benzene, MTBE, and 1,2,4-TMB in the groundwater sample from MW-17 and 1,2,4-TMB in MW-18 at concentrations exceeding their respective RU SHS MSCs confirmed the presence of groundwater impact beneath the roadway. All the other monitoring wells and the indicated no exceedances of their RU SHS MSCs.

Following the discovery of 1,2,4-TMB in MW-18, Cribbs & Associates is evaluating the need for an additional monitoring well farther north in the turning lane to complete the delineation of

groundwater impacts to the north. The installation of an additional monitoring well will require modification to the PennDOT permit.

In the interim, until the proposed soil excavation can be completed, the continuation of quarterly groundwater monitoring events will be conducted. The next event will occur during the First Quarter 2019 and the First Quarter RAPR will be submitted by April 30, 2019. The proposed soil excavation activities will not occur during the first quarter of 2019 because USTIF has mandated that the soil remediation excavation be put out to bid.

TABLES

Historic Groundwater Elevation Data Harper Oil Company/Heath Oil, Inc. – Seneca Mini Mart 3390 State Route 257

MW-1 10/4/2016 1450.44 8.0 1.66 0.00 1.66 MW-1 1/17/2017 1450.44 8.0 1.16 0.00 1.16 MW-1 3/29/2017 1450.44 8.0 1.53 0.00 1.53 MW-1 6/12/2017 1450.44 8.0 1.53 Sheen 1.53 MW-1 2/22/2018 1450.44 8.0 0.81 Sheen 0.81 MW-1 6/22/2018 1450.44 8.0 1.00 0.00 1.00 MW-1 8/8/2018 1450.44 8.0 1.00 0.00 1.00 MW-1 8/8/2018 1450.44 8.0 1.27 0.00 1.27 MW-1 12/17/2018 1450.44 8.0 1.27 0.00 1.27 MW-2* 7/12/2016 1449.80 8.0 1.57 0.00 1.57 MW-2 1/17/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 3/29/2017	Monitoring Well	Date	TOC Elevation (feet)	Total Depth of Well (feet)	Depth to Top of Water (feet)	Product Thickless (feet)	Corrected Static Water Level (feet)	Groundwater Elevation (feet)
MW-1 1/17/2017 1450.44 8.0 1.16 0.00 1.16 MW-1 3/29/2017 1450.44 8.0 1.53 0.00 1.53 MW-1 6/12/2017 1450.44 8.0 1.53 Sheen 1.53 MW-1 2/22/2018 1450.44 8.0 0.81 Sheen 0.81 MW-1 6/22/2018 1450.44 8.0 1.00 0.00 1.00 MW-1 8/8/2018 1450.44 8.0 1.42 0.00 1.42 MW-1 12/17/2018 1450.44 8.0 1.27 0.00 1.27 MW-1 12/17/2018 1450.44 8.0 1.27 0.00 1.27 MW-2 7/12/2016 1449.80 8.0 1.57 0.00 1.57 MW-2 1/17/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 3/29/2017 1449.80 8.0 1.07 Sheen 1.07 MW-2 6/12/2017	MW-1	7/12/2016	1450.44	8.0	1.72	0.00	1.72	1448.72
MW-1 3/29/2017 1450.44 8.0 1.53 0.00 1.53 MW-1 6/12/2017 1450.44 8.0 1.53 Sheen 1.53 MW-1 2/22/2018 1450.44 8.0 0.81 Sheen 0.81 MW-1 6/22/2018 1450.44 8.0 1.00 0.00 1.00 MW-1 8/8/2018 1450.44 8.0 1.42 0.00 1.42 MW-1 12/17/2018 1450.44 8.0 1.27 0.00 1.27 MW-1 12/17/2018 1450.44 8.0 1.27 0.00 1.27 MW-2 7/12/2016 1449.80 8.0 5.50 0.00 5.50 MW-2 10/4/2016 1449.80 8.0 0.89 0.00 0.89 MW-2 1/17/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 3/29/2017 1449.80 8.0 1.07 Sheen 1.07 MW-2 6/12/2017	MW-1	10/4/2016	1450.44	8.0	1.66	0.00	1.66	1448.78
MW-1 6/12/2017 1450.44 8.0 1.53 Sheen 1.53 MW-1 2/22/2018 1450.44 8.0 0.81 Sheen 0.81 MW-1 6/22/2018 1450.44 8.0 1.00 0.00 1.00 MW-1 8/8/2018 1450.44 8.0 1.42 0.00 1.42 MW-1 12/17/2018 1450.44 8.0 1.27 0.00 1.27 MW-2 7/12/2016 1449.80 8.0 5.50 0.00 5.50 MW-2 10/4/2016 1449.80 8.0 1.57 0.00 1.57 MW-2 1/17/2017 1449.80 8.0 0.89 0.00 0.89 MW-2 3/29/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 6/12/2017 1449.80 8.0 1.07 Sheen 1.07 MW-2 2/22/2018 1449.80 8.0 0.79 Sheen 0.79 MW-2 8/9/2018	MW-1	1/17/2017	1450.44	8.0	1.16	0.00	1.16	1449.28
MW-1 2/22/2018 1450.44 8.0 0.81 Sheen 0.81 MW-1 6/22/2018 1450.44 8.0 1.00 0.00 1.00 MW-1 8/8/2018 1450.44 8.0 1.42 0.00 1.42 MW-1 12/17/2018 1450.44 8.0 1.27 0.00 1.27 MW-2 7/12/2016 1449.80 8.0 5.50 0.00 5.50 MW-2 10/4/2016 1449.80 8.0 1.57 0.00 1.57 MW-2 1/17/2017 1449.80 8.0 0.89 0.00 0.89 MW-2 3/29/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 6/12/2017 1449.80 8.0 1.07 Sheen 0.79 MW-2 2/22/2018 1449.80 8.0 0.79 Sheen 0.79 MW-2 8/9/2018 1449.80 8.0 1.49 0.00 1.49 MW-3 10/4/2016	MW-1	3/29/2017	1450.44	8.0	1.53	0.00	1.53	1448.91
MW-1 6/22/2018 1450.44 8.0 1.00 0.00 1.00 MW-1 8/8/2018 1450.44 8.0 1.42 0.00 1.42 MW-1 12/17/2018 1450.44 8.0 1.27 0.00 1.27 MW-2 7/12/2016 1449.80 8.0 1.57 0.00 5.50 MW-2 10/4/2016 1449.80 8.0 1.57 0.00 1.57 MW-2 1/17/2017 1449.80 8.0 0.89 0.00 0.89 MW-2 3/29/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 6/12/2017 1449.80 8.0 1.07 Sheen 1.07 MW-2 2/22/2018 1449.80 8.0 0.79 Sheen 0.79 MW-2 8/9/2018 1449.80 8.0 0.77 0.00 0.77 MW-3 10/4/2016 1450.14 8.0 5.51 0.00 1.55 MW-3 1/17/2017	MW-1	6/12/2017	1450.44	8.0	1.53	Sheen	1.53	1448.91
MW-1 8/8/2018 1450.44 8.0 1.42 0.00 1.42 MW-1 12/17/2018 1450.44 8.0 1.27 0.00 1.27 MW-2* 7/12/2016 1449.80 8.0 5.50 0.00 5.50 MW-2 10/4/2016 1449.80 8.0 1.57 0.00 1.57 MW-2 1/17/2017 1449.80 8.0 0.89 0.00 0.89 MW-2 3/29/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 6/12/2017 1449.80 8.0 1.07 Sheen 1.07 MW-2 2/22/2018 1449.80 8.0 0.79 Sheen 0.79 MW-2 6/22/2018 1449.80 8.0 0.77 0.00 0.77 MW-2 8/9/2018 1449.80 8.0 1.49 0.00 1.49 MW-3 7/12/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 1/4/2016	MW-1	2/22/2018	1450.44	8.0	0.81	Sheen	0.81	1449.63
MW-1 12/17/2018 1450.44 8.0 1.27 0.00 1.27 MW-2* 7/12/2016 1449.80 8.0 5.50 0.00 5.50 MW-2 10/4/2016 1449.80 8.0 1.57 0.00 1.57 MW-2 1/17/2017 1449.80 8.0 0.89 0.00 0.89 MW-2 3/29/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 6/12/2017 1449.80 8.0 1.07 Sheen 1.07 MW-2 2/22/2018 1449.80 8.0 0.79 Sheen 0.79 MW-2 6/22/2018 1449.80 8.0 0.77 0.00 0.77 MW-2 8/9/2018 1449.80 8.0 1.49 0.00 1.49 MW-3 7/12/2018 1449.80 8.0 1.75 0.00 5.51 MW-3 10/4/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 3/29/2017	MW-1	6/22/2018	1450.44	8.0	1.00	0.00	1.00	1449.44
MW-2* 7/12/2016 1449.80 8.0 5.50 0.00 5.50 MW-2 10/4/2016 1449.80 8.0 1.57 0.00 1.57 MW-2 1/17/2017 1449.80 8.0 0.89 0.00 0.89 MW-2 3/29/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 6/12/2017 1449.80 8.0 1.07 Sheen 1.07 MW-2 2/22/2018 1449.80 8.0 0.79 Sheen 0.79 MW-2 6/22/2018 1449.80 8.0 0.77 0.00 0.77 MW-2 8/9/2018 1449.80 8.0 1.49 0.00 1.49 MW-2 12/17/2018 1449.80 8.0 1.75 0.00 1.75 MW-3* 7/12/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 10/4/2016 1450.14 8.0 2.32 0.82 1.72 MW-3 3/29/2017	MW-1	8/8/2018	1450.44	8.0	1.42	0.00	1.42	1449.02
MW-2 10/4/2016 1449.80 8.0 1.57 0.00 1.57 MW-2 1/17/2017 1449.80 8.0 0.89 0.00 0.89 MW-2 3/29/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 6/12/2017 1449.80 8.0 1.07 Sheen 1.07 MW-2 2/22/2018 1449.80 8.0 0.79 Sheen 0.79 MW-2 6/22/2018 1449.80 8.0 0.77 0.00 0.77 MW-2 8/9/2018 1449.80 8.0 1.49 0.00 1.49 MW-2 12/17/2018 1449.80 8.0 1.75 0.00 1.75 MW-3* 7/12/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 1/17/2017 1450.14 8.0 1.02 0.01 1.01 MW-3 3/29/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 6/12/2017	MW-1	12/17/2018	1450.44	8.0	1.27	0.00	1.27	1449.17
MW-2 10/4/2016 1449.80 8.0 1.57 0.00 1.57 MW-2 1/17/2017 1449.80 8.0 0.89 0.00 0.89 MW-2 3/29/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 6/12/2017 1449.80 8.0 1.07 Sheen 1.07 MW-2 2/22/2018 1449.80 8.0 0.79 Sheen 0.79 MW-2 6/22/2018 1449.80 8.0 0.77 0.00 0.77 MW-2 8/9/2018 1449.80 8.0 1.49 0.00 1.49 MW-2 12/17/2018 1449.80 8.0 1.75 0.00 1.75 MW-3* 7/12/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 1/17/2017 1450.14 8.0 1.02 0.01 1.01 MW-3 3/29/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 6/12/2017								
MW-2 1/17/2017 1449.80 8.0 0.89 0.00 0.89 MW-2 3/29/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 6/12/2017 1449.80 8.0 1.07 Sheen 1.07 MW-2 2/22/2018 1449.80 8.0 0.79 Sheen 0.79 MW-2 6/22/2018 1449.80 8.0 0.77 0.00 0.77 MW-2 8/9/2018 1449.80 8.0 1.49 0.00 1.49 MW-2 12/17/2018 1449.80 8.0 1.75 0.00 1.75 MW-3* 7/12/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 1/17/2017 1450.14 8.0 1.02 0.01 1.01 MW-3 3/29/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 6/12/2017 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018	MW-2*	7/12/2016	1449.80	8.0	5.50	0.00	5.50	1444.30
MW-2 3/29/2017 1449.80 8.0 1.03 0.00 1.03 MW-2 6/12/2017 1449.80 8.0 1.07 Sheen 1.07 MW-2 2/22/2018 1449.80 8.0 0.79 Sheen 0.79 MW-2 6/22/2018 1449.80 8.0 0.77 0.00 0.77 MW-2 8/9/2018 1449.80 8.0 1.49 0.00 1.49 MW-2 12/17/2018 1449.80 8.0 1.75 0.00 1.75 MW-3* 7/12/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 10/4/2016 1450.14 8.0 2.32 0.82 1.72 MW-3 1/17/2017 1450.14 8.0 0.95 0.01 1.01 MW-3 6/12/2017 1450.14 8.0 1.02 Sheen 1.02 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018	MW-2	10/4/2016	1449.80	8.0	1.57	0.00	1.57	1448.23
MW-2 6/12/2017 1449.80 8.0 1.07 Sheen 1.07 MW-2 2/22/2018 1449.80 8.0 0.79 Sheen 0.79 MW-2 6/22/2018 1449.80 8.0 0.77 0.00 0.77 MW-2 8/9/2018 1449.80 8.0 1.49 0.00 1.49 MW-2 12/17/2018 1449.80 8.0 1.75 0.00 1.75 MW-3* 7/12/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 10/4/2016 1450.14 8.0 2.32 0.82 1.72 MW-3 1/17/2017 1450.14 8.0 1.02 0.01 1.01 MW-3 6/12/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 2/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36	MW-2	1/17/2017	1449.80	8.0	0.89	0.00	0.89	1448.91
MW-2 2/22/2018 1449.80 8.0 0.79 Sheen 0.79 MW-2 6/22/2018 1449.80 8.0 0.77 0.00 0.77 MW-2 8/9/2018 1449.80 8.0 1.49 0.00 1.49 MW-2 12/17/2018 1449.80 8.0 1.75 0.00 1.75 MW-3* 7/12/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 10/4/2016 1450.14 8.0 2.32 0.82 1.72 MW-3 1/17/2017 1450.14 8.0 1.02 0.01 1.01 MW-3 3/29/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 6/12/2017 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36	MW-2	3/29/2017	1449.80	8.0	1.03	0.00	1.03	1448.77
MW-2 6/22/2018 1449.80 8.0 0.77 0.00 0.77 MW-2 8/9/2018 1449.80 8.0 1.49 0.00 1.49 MW-2 12/17/2018 1449.80 8.0 1.75 0.00 1.75 MW-3* 7/12/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 10/4/2016 1450.14 8.0 2.32 0.82 1.72 MW-3 1/17/2017 1450.14 8.0 1.02 0.01 1.01 MW-3 3/29/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 6/12/2017 1450.14 8.0 1.02 Sheen 1.02 MW-3 2/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36	MW-2	6/12/2017	1449.80	8.0	1.07	Sheen	1.07	1448.73
MW-2 8/9/2018 1449.80 8.0 1.49 0.00 1.49 MW-2 12/17/2018 1449.80 8.0 1.75 0.00 1.75 MW-3* 7/12/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 10/4/2016 1450.14 8.0 2.32 0.82 1.72 MW-3 1/17/2017 1450.14 8.0 1.02 0.01 1.01 MW-3 3/29/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 6/12/2017 1450.14 8.0 1.02 Sheen 1.02 MW-3 2/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36	MW-2	2/22/2018	1449.80	8.0	0.79	Sheen	0.79	1449.01
MW-2 12/17/2018 1449.80 8.0 1.75 0.00 1.75 MW-3* 7/12/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 10/4/2016 1450.14 8.0 2.32 0.82 1.72 MW-3 1/17/2017 1450.14 8.0 1.02 0.01 1.01 MW-3 3/29/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 6/12/2017 1450.14 8.0 1.02 Sheen 1.02 MW-3 2/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36	MW-2	6/22/2018	1449.80	8.0	0.77	0.00	0.77	1449.03
MW-3* 7/12/2016 1450.14 8.0 5.51 0.00 5.51 MW-3 10/4/2016 1450.14 8.0 2.32 0.82 1.72 MW-3 1/17/2017 1450.14 8.0 1.02 0.01 1.01 MW-3 3/29/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 6/12/2017 1450.14 8.0 1.02 Sheen 1.02 MW-3 2/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36	MW-2	8/9/2018	1449.80	8.0	1.49	0.00	1.49	1448.31
MW-3 10/4/2016 1450.14 8.0 2.32 0.82 1.72 MW-3 1/17/2017 1450.14 8.0 1.02 0.01 1.01 MW-3 3/29/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 6/12/2017 1450.14 8.0 1.02 Sheen 1.02 MW-3 2/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36	MW-2	12/17/2018	1449.80	8.0	1.75	0.00	1.75	1448.05
MW-3 10/4/2016 1450.14 8.0 2.32 0.82 1.72 MW-3 1/17/2017 1450.14 8.0 1.02 0.01 1.01 MW-3 3/29/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 6/12/2017 1450.14 8.0 1.02 Sheen 1.02 MW-3 2/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36								
MW-3 1/17/2017 1450.14 8.0 1.02 0.01 1.01 MW-3 3/29/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 6/12/2017 1450.14 8.0 1.02 Sheen 1.02 MW-3 2/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36	MW-3*	7/12/2016	1450.14	8.0	5.51	0.00	5.51	1444.63
MW-3 3/29/2017 1450.14 8.0 0.95 0.01 0.94 MW-3 6/12/2017 1450.14 8.0 1.02 Sheen 1.02 MW-3 2/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36	MW-3	10/4/2016	1450.14	8.0	2.32	0.82	1.72	1448.42
MW-3 6/12/2017 1450.14 8.0 1.02 Sheen 1.02 MW-3 2/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36	MW-3	1/17/2017	1450.14	8.0	1.02	0.01	1.01	1449.13
MW-3 2/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36	MW-3	3/29/2017	1450.14	8.0	0.95	0.01	0.94	1449.20
MW-3 2/22/2018 1450.14 8.0 0.36 Sheen 0.36 MW-3 6/22/2018 1450.14 8.0 0.36 Sheen 0.36	MW-3	6/12/2017	1450.14	8.0	1.02	Sheen	1.02	1449.12
	MW-3	2/22/2018	1450.14	8.0	0.36		0.36	1449.78
	MW-3	6/22/2018	1450.14	8.0	0.36	Sheen	0.36	1449.78
181W-5 8/9/2018 1450.14 8.0 1.89 Sneen 1.89	MW-3	8/9/2018	1450.14	8.0	1.89	Sheen	1.89	1448.25
	MW-3		1450.14				1.58	1448.56

Historic Groundwater Elevation Data Harper Oil Company/Heath Oil, Inc. – Seneca Mini Mart 3390 State Route 257

Monitoring Well	Date	TOC Elevation (feet)	Total Depth of Well (feet)	Depth to Top of Water (feet)	Product Thickless (feet)	Corrected Static Water Level (feet)	Groundwater Elevation (feet)
MW-4	7/12/2016	1449.99	8.0	1.19	0.00	1.19	1448.80
MW-4	10/4/2016	1449.99	8.0	1.89	0.00	1.89	1448.10
MW-4	1/17/2017	1449.99	8.0	0.96	0.00	0.96	1449.03
MW-4	3/29/2017	1449.99	8.0	1.01	0.00	1.01	1448.98
MW-4	6/12/2017	1449.99	8.0	0.98	Sheen	0.98	1449.01
MW-4	2/22/2018	1449.99	8.0	0.28	Sheen	0.28	1449.71
MW-4	6/22/2018	1449.99	8.0	0.45	Sheen	0.45	1449.54
MW-4	8/9/2018	1449.99	8.0	1.09	0.00	1.09	1448.90
MW-4	12/17/2018	1449.99	8.0	1.16	0.00	1.16	1448.83
MW-5*	7/12/2016	1449.93	8.0	5.72	0.00	5.72	1444.21
MW-5	10/4/2016	1449.93	8.0	1.03	0.00	1.03	1448.90
MW-5	1/17/2017	1449.93	8.0	1.08	0.00	1.08	1448.85
MW-5	3/29/2017	1449.93	8.0	1.21	0.00	1.21	1448.72
MW-5	6/12/2017	1449.93	8.0	1.14	Sheen	1.14	1448.79
MW-5	2/22/2018	1449.93	8.0	0.83	Sheen	0.83	1449.10
MW-5	6/22/2018	1449.93	8.0	1.04	Sheen	1.04	1448.89
MW-5	8/9/2018	1449.93	8.0	1.37	0.00	1.37	1448.56
MW-5	12/17/2018	1449.93	8.0	1.30	0.00	1.30	1448.63
MW-6	1/17/2017	1450.52	9.8	3.48	0.00	3.48	1447.04
MW-6	3/28/2017	1450.52	9.8	3.43	0.00	3.43	1447.09
MW-6	6/12/2017	1450.52	9.8	3.45	0.00	3.45	1447.07
MW-6	2/22/2018	1450.52	9.8	3.36	0.00	3.36	1447.16
MW-6	6/22/2018	1450.52	9.8	3.33	0.00	3.33	1447.19
MW-6	8/9/2018	1450.52	9.8	3.83	0.00	3.83	1446.69
MW-6	12/17/2018	1450.52	9.8	3.65	0.00	3.65	1446.87
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Historic Groundwater Elevation Data Harper Oil Company/Heath Oil, Inc. – Seneca Mini Mart 3390 State Route 257

Monitoring Well	Date	TOC Elevation (feet)	Total Depth of Well (feet)	Depth to Top of Water (feet)	Product Thickless (feet)	Corrected Static Water Level (feet)	Groundwater Elevation (feet)
MW-7	1/17/2017	1451.98	10.0	3.30	0.00	3.30	1448.68
MW-7	3/29/2017	1451.98	10.0	3.30	0.00	3.30	1448.68
MW-7	6/12/2017	1451.98	10.0	3.45	0.00	3.45	1448.53
MW-7	2/21/2018	1451.98	10.0	3.07	0.00	3.07	1448.91
MW-7	6/22/2018	1451.98	10.0	3.32	0.00	3.32	1448.66
MW-7	8/9/2018	1451.98	10.0	3.71	0.00	3.71	1448.27
MW-7	12/17/2018	1451.98	10.0	3.38	0.00	3.38	1448.60
MW-8*	12/6/2016	1449.95	16.0	11.60	0.00	11.60	1438.35
MW-8	1/17/2017	1449.95	16.0	3.95	0.00	3.95	1446.00
MW-8	3/28/2017	1449.95	16.0	2.61	0.00	2.61	1447.34
MW-8	4/25/2017	1449.95	16.0	2.42	0.00	2.42	1447.53
MW-8	6/12/2017	1449.95	16.0	2.28	0.00	2.28	1447.67
MW-8	2/22/2018	1449.95	16.0	1.14	0.00	1.14	1448.81
MW-8	6/22/2018	1449.95	16.0	1.70	0.00	1.70	1448.25
MW-8	8/8/2018	1449.95	16.0	2.70	0.00	2.70	1447.25
MW-8	12/17/2018	1449.95	16.0	0.76	0.00	0.76	1449.19
MW-9*	12/6/2016	1448.91	12.5	10.18	0.00	10.18	1438.73
MW-9	1/17/2017	1448.91	12.5	2.51	0.00	2.51	1446.40
MW-9	3/28/2017	1448.91	12.5	3.86	0.00	3.86	1445.05
MW-9	6/12/2017	1448.91	12.5	3.96	0.00	3.96	1444.95
MW-9	2/21/2018	1448.91	12.5	5.31	0.00	5.31	1443.60
MW-9	6/22/2018	1448.91	12.5	3.62	0.00	3.62	1445.29
MW-9	8/8/2018	1448.91	12.5	4.28	0.00	4.28	1444.63
MW-9	12/17/2018	1448.91	12.5	4.14	0.00	4.14	1444.77

Historic Groundwater Elevation Data Harper Oil Company/Heath Oil, Inc. – Seneca Mini Mart 3390 State Route 257

Monitoring Well	Date	TOC Elevation (feet)	Total Depth of Well (feet)	Depth to Top of Water (feet)	Product Thickless (feet)	Corrected Static Water Level (feet)	Groundwater Elevation (feet)
MW-10*	12/6/2016	1448.39	9.9	8.15	0.00	8.15	1440.24
MW-10	1/17/2017	1448.39	9.9	6.72	0.00	6.72	1441.67
MW-10	3/28/2017	1448.39	9.9	4.32	0.00	4.32	1444.07
MW-10	4/25/2017	1448.39	9.9	3.49	0.00	3.49	1444.90
MW-10	6/12/2017	1448.39	9.9	3.53	0.00	3.53	1444.86
MW-10	2/22/2018	1448.39	9.9	5.42	0.00	5.42	1442.97
MW-10	6/22/2018	1448.39	9.9	4.04	0.00	4.04	1444.35
MW-10	8/8/2018	1448.39	9.9	4.96	0.00	4.96	1443.43
MW-10	12/17/2018	1448.39	9.9	3.45	0.00	3.45	1444.94
MW-11*	12/6/2016	1447.56	9.9	9.90	0.00	DRY	DRY
MW-11*	1/17/2017	1447.56	9.9	9.90	0.00	DRY	DRY
MW-11*	2/22/2017	1447.56	9.9	8.90	0.00	8.90	1438.66
MW-11	3/28/2017	1447.56	9.9	7.65	0.00	7.65	1439.91
MW-11	4/25/2017	1447.56	9.9	7.65	0.00	7.65	1439.91
MW-11	6/12/2017	1447.56	9.9	6.85	0.00	6.85	1440.71
MW-11	2/21/2018	1447.56	9.9	7.01	0.00	7.01	1440.55
MW-11	6/22/2018	1447.56	9.9	6.19	0.00	6.19	1441.37
MW-11	8/8/2018	1447.56	9.9	6.22	0.00	6.22	1441.34
MW-11	12/17/2018	1447.56	9.9	5.90	0.00	5.90	1441.66
MW-12	2/1/2017	1447.76	8.0	4.01	0.00	4.01	1443.75
MW-12	3/28/2017	1447.76	8.0	4.15	0.00	4.15	1443.61
MW-12	6/12/2017	1447.76	8.0	4.25	0.00	4.25	1443.51
MW-12	2/21/2018	1447.76	8.0	3.99	0.00	3.99	1443.77
MW-12	6/22/2018	1447.76	8.0	4.10	0.00	4.10	1443.66
MW-12	8/9/2018	1447.76	8.0	5.81	0.00	5.81	1441.95
MW-12	12/17/2018	1447.76	8.0	4.04	0.00	4.04	1443.72

Historic Groundwater Elevation Data Harper Oil Company/Heath Oil, Inc. – Seneca Mini Mart 3390 State Route 257

Monitoring Well	Date	TOC Elevation (feet)	Total Depth of Well (feet)	Depth to Top of Water (feet)	Product Thickless (feet)	Corrected Static Water Level (feet)	Groundwater Elevation (feet)
MW-13	2/1/2017	1447.48	8.0	3.16	0.00	3.16	1444.32
MW-13	3/28/2017	1447.48	8.0	3.78	0.00	3.78	1443.70
MW-13	6/12/2017	1447.48	8.0	4.06	0.00	4.06	1443.42
MW-13	2/21/2018	1447.48	8.0	3.12	0.00	3.12	1444.36
MW-13	6/22/2018	1447.48	8.0	3.75	0.00	3.75	1443.73
MW-13	8/9/2018	1447.48	8.0	5.04	0.00	5.04	1442.44
MW-13	12/17/2018	1447.48	8.0	3.89	0.00	3.89	1443.59
MW-14	2/1/2017	1448.07	8.0	3.50	0.00	3.50	1444.57
MW-14	3/28/2017	1448.07	8.0	3.83	0.00	3.83	1444.24
MW-14	6/12/2017	1448.07	8.0	5.61	0.00	5.61	1442.46
MW-14	2/21/2018	1448.07	8.0	4.10	0.00	4.10	1443.97
MW-14	6/22/2018	1448.07	8.0	4.35	0.00	4.35	1443.72
MW-14	8/9/2018	1448.07	8.0	DRY	0.00	DRY	<1440
MW-14	12/17/2018	1448.07	8.0	4.22	0.00	4.22	1443.85
MW-15*	6/12/2017	1451.80	12.5	10.76	0.00	10.76	1441.04
MW-15	7/31/2017	1449.53	12.5	1.67	0.00	1.67	1447.86
MW-15	2/22/2018	1449.53	12.5	1.72	0.00	1.72	1447.81
MW-15	6/22/2018	1449.53	12.5	1.66	0.00	1.66	1447.87
MW-15	8/9/2018	1449.53	12.5	1.90	0.00	1.90	1447.63
MW-15	12/17/2018	1449.53	12.5	1.43	0.00	1.43	1448.10

Historic Groundwater Elevation Data Harper Oil Company/Heath Oil, Inc. – Seneca Mini Mart 3390 State Route 257

Seneca Borough, Venango County, Pennsylvania PADEP Facility ID # 61-18854

Monitoring Well	Date	TOC Elevation (feet)	Total Depth of Well (feet)	Depth to Top of Water (feet)	Product Thickless (feet)	Corrected Static Water Level (feet)	Groundwater Elevation (feet)
MW-16*	6/22/2018	1449.56	10.0	10.00	0.00	DRY	DRY
MW-16*	7/10/2018	1449.56	10.0	9.77	0.00	9.77	1439.79
MW-16*	8/9/2018	1449.56	10.0	9.22	0.00	9.22	1440.34
MW-16*	12/17/2018	1449.56	10.0	8.92	0.00	8.92	1440.64
MW-17*	6/22/2018	1450.10	9.8	8.92	0.00	8.92	1441.18
MW-17*	8/9/2018	1450.10	9.8	8.40	Slight sheen	8.40	1441.70
MW-17	12/17/2018	1450.10	9.8	8.79	0.00	8.79	1441.31
MW-18*	9/27/2018	1450.00	10.0	7.39	0.00	7.39	1442.61
MW-18	11/7/2018	1450.00	10.0	7.43	0.00	7.43	1442.57
MW-18	12/17/2018	1450.00	10.0	7.59	0.00	7.59	1442.41
MW-19	9/27/2018	1447.00	4.2	0.86	0.00	0.86	1446.14
MW-19	11/7/2018	1447.00	4.2	0.34	0.00	0.34	1446.66
MW-19	12/17/2018	1447.00	4.2	0.55	0.00	0.55	1446.45

1/17/2017 - MW-6 and MW-7 sampled, all other wells gauged.

4/25/2017 - MW-8 sampled, MW-10 and MW-11 gauged only.

MW-15 PVC cut down by 1.27' between initial sampling event and surveying MW-15.

MW-X * Groundwater Elevation measured before water level reaches static equlibrium.

Monitoring Wells MW-16 and MW-17 Surveyed by Cribbs & Associates July 10, 2018.

Monitoring Wells MW-18 and MW-19 TOC elevations approximated - not yet surveyed.

TABLE 2 Historical Groundwater Analytical Results Harper Oil Company/Heath Oil, Inc. – Seneca Mini Mart 3390 State Route 257

Monitoring Well	Date	Benzene	Ethylbenzene	Cumene	МТВЕ	Naphthalene	Toluene	1,2,4-TMB	1,3,5-TMB	Total Xylenes
SHS MSC Resid	lential	5	700	840	20	100	1,000	15	420	10,000
SHS MSC Non-	Residential	5	700	3,500	20	100	1,000	62	1,200	10,000
Non-Residential Intrusion Screen	•	350	860	24,000	96,000	1,300	430,000	750	1,200	12,000
MW-1	7/12/2016	63.2	321	17.5	< 5.0	94.3	< 5.0	301	81.5	694
MW-1	10/4/2016	92.1	1,100	53.7	6.2	233	9.8	604	214	1,270
MW-1	3/29/2017	76.2	638	43.2	9.3	179	< 5.0	573	219	497
MW-1	6/13/2017	45.9	370	30.1	< 5.0	93.6	< 5.0	297	69.1	325
MW-1	2/22/2018	36.7	269	19.7	< 5.0	49.0	< 5.0	200	35.1	296
MW-1	6/22/2018	28.1	169	18.9	< 5.0	30.9	< 5.0	115	19.5	98.0
MW-1	8/8/2018	32.5	132	21.4	< 5.0	19.8	< 5.0	91.4	13.7	56.2
MW-1	12/17/2018	46.0	194	33.1	< 5.0	11.7	<5.0	125	16.9	99.1
MW-2	7/12/2016	664	509	39.5	12.3	170	106	1,100	328	2,210
MW-2	10/4/2016	1,800	752	66.5	21.3	134	83	635	264	740
MW-2	3/29/2017	783	250	18.8	14.8	37.4	<5.0	118	97.7	91.1
MW-2	6/13/2017	884	319	23.6	15.9	46.5	10.5	179	87.3	290
MW-2	2/22/2018	750	345	28.6	13.0	37.0	<5.0	222	87.3	281
MW-2	6/22/2018	1,030	388	30.1	15.8	57.4	5.3	277	80.0	407
MW-2	8/9/2018	968	369	33.3	15.7	72.6	7.4	302	96.2	357
MW-2	12/18/2018	482	144	22.2	11.1	34.6	<5.0	137	36.9	91.9
11111 2	12/10/2010	102	111			56		207	50.5	71.7
MW-3	7/12/2016	15,000	3,070	85.0	41.7	< 500	10,500	2,320	595	15,600
MW-3	10/4/2016	17,800	3,000	88.2	39.7	411	10,200	2,020	557	15,600
MW-3	3/29/2017	13,400	4,410	191	<25	880	8,810	4,920	1,590	23,900
MW-3	6/13/2017	17,000	2,980	73.4	<25	537	7,270	2,730	595	16,800
MW-3	2/22/2018	7,480	1,660	58.8	<25	300	2,390	1,810	526	12,200
MW-3	6/22/2018	26,000	5,650	74.4	<25	439	6,950	5,190	577	30,800
MW-3	8/9/2018	12,600	2,990	90.9	<25	580	2,800	2,510	712	16,000
MW-3	12/18/2018	15,800	3,520	125.0	<25	558	2,320	3,800	958	18,700
MW-4	7/12/2016	2,240	1,240	81.3	7.8	291	667	1,200	300	3,070
MW-4	10/4/2016	1,200	485	55.1	< 5.0	133	170	313	103	922
MW-4	3/29/2017	1,760	764	71.9	5.1	145	47.0	394	133	1,400
MW-4	6/13/2017	1,600	626	66.5	< 5.0	153	25.7	289	86.7	856
MW-4	2/22/2018	2,010	796	72.8	5.0	130	72.3	440	104.0	1,220
MW-4	6/22/2018	1,800	884	88.4	5.0	210	29.7	358	36.3	325
MW-4	8/9/2018	1,520	445	67.4	< 5.0	146	18.5	200	24.4	146
MW-4	12/18/2018	2,320	519	67.8	< 5.0	85.2	33.4	339	36.6	569

TABLE 2
Historical Groundwater Analytical Results

Harper Oil Company/Heath Oil, Inc. – Seneca Mini Mart 3390 State Route 257

Monitoring Well	Date	Benzene	Ethylbenzene	Cumene	MTBE	Naphthalene	Toluene	1,2,4-TMB	1,3,5-TMB	Total Xylenes
SHS MSC Resid	lential	5	700	840	20	100	1,000	15	420	10,000
SHS MSC Non-l	Residential	5	700	3,500	20	100	1,000	62	1,200	10,000
Non-Residential Intrusion Screen	-	350	860	24,000	96,000	1,300	430,000	750	1,200	12,000
MW-5	7/12/2016	3,940	2,140	96.3	51.7	150	85.2	1,570	485	8,130
MW-5	10/4/2016	9,860	2,300	99.2	75.5	384	32.1	1,950	554	6,450
MW-5	3/29/2017	9,180	2,420	100	40.6	386	27.3	2,010	585	3,220
MW-5	6/13/2017	10,500	3,020	109	61.3	4,470	53.9	3,510	1,040	8,660
MW-5	2/22/2018	7,350	1,880	72	41.1	236	<25	1,570	471	5,430
MW-5	6/22/2018	10,100	2,390	102	32.9	470	21.5	2,210	646	5,710
MW-5	8/9/2018	8,080	2,350	97.5	54.1	1,100	15.9	2,290	660	4,770
MW-5	12/18/2018	8,950	2,780	124	27.2	317	13.2	3,400	971	5,490
MW-6	1/17/2017	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-6	3/29/2017	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-6	6/13/2017	< 5.0	< 5.0	< 5.0	< 5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-6	2/22/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-6	6/22/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	1.4	<1.0	< 5.0
MW-6	8/9/2018	< 5.0	< 5.0	< 5.0	< 5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-6	12/17/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-7	1/17/2017	< 5.0	< 5.0	< 5.0	< 5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-7	3/29/2017	< 5.0	<5.0	< 5.0	< 5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-7	6/13/2017	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-7	2/21/2018	< 5.0	<5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-7	6/22/2018	< 5.0	<5.0	< 5.0	< 5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-7	8/9/2018	< 5.0	<5.0	< 5.0	< 5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-7	12/17/2018	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<1.0	<5.0
MW-8	12/6/2016	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<1.0	< 5.0
MW-8	3/28/2017	< 5.0	< 5.0	< 5.0	422	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-8	4/25/2017	< 5.0	< 5.0	< 5.0	520	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-8	6/12/2017	< 5.0	< 5.0	< 5.0	421	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-8	2/22/2018	< 5.0	< 5.0	< 5.0	157	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-8	6/22/2018	< 5.0	< 5.0	< 5.0	247	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-8	8/9/2018	< 5.0	< 5.0	< 5.0	226	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-8	12/17/2018	< 5.0	< 5.0	< 5.0	144	<5.0	< 5.0	<1.0	<1.0	< 5.0

TABLE 2

Historical Groundwater Analytical Results Harper Oil Company/Heath Oil, Inc. – Seneca Mini Mart 3390 State Route 257

Monitoring Well	Date	Benzene	Ethylbenzene	Cumene	MTBE	Naphthalene	Toluene	1,2,4-TMB	1,3,5-TMB	Total Xylenes
SHS MSC Resid	lential	5	700	840	20	100	1,000	15	420	10,000
SHS MSC Non-	Residential	5	700	3,500	20	100	1,000	62	1,200	10,000
Non-Residential Intrusion Screen	•	350	860	24,000	96,000	1,300	430,000	750	1,200	12,000
MW-9	12/6/2016	< 5.0	< 5.0	< 5.0	10.4	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-9	3/28/2017	<5.0	<5.0	< 5.0	<5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-9	6/12/2017	<5.0	<5.0	< 5.0	<5.0	<5.0	<5.0	<1.0	<1.0	<5.0
MW-9	2/21/2018	<5.0	<5.0	< 5.0	<5.0	<5.0	<5.0	<1.0	<1.0	<5.0
MW-9	6/22/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-9	8/8/2018	<5.0	< 5.0	< 5.0	<5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-9	12/17/2018	< 5.0	<5.0	<5.0	< 5.0	<5.0	<5.0	<1.0	<1.0	<5.0
MW-10	12/6/2016	16.3	315	59.4	15.9	99.3	< 5.0	260	9.2	8.3
MW-10	3/28/2017	8.9	141	23.1	16.3	31.5	<5.0	22.3	2.6	<5.0
MW-10	6/12/2017	5.3	81.8	14.4	21.3	11.1	<5.0	6.4	1.9	<5.0
MW-10	2/22/2018	<5.0	53.4	17.7	16.4	<5.0	<5.0	1.6	1.6	<5.0
MW-10	6/22/2018	<5.0	8.9	6.4	15.3	<5.0	<5.0	1.0	<1.0	<5.0
MW-10	8/8/2018	<5.0	<5.0	<5.0	16.3	<5.0	<5.0	<1.0	<1.0	<5.0
MW-10	12/17/2018	<5.0	<5.0	<5.0	14.4	<5.0	<5.0	<1.0	<1.0	<5.0
MW-11	12/6/2016	DRY	DRY	DRY	DRY	DRY	DRY	DRY	DRY	DRY
MW-11	2/22/2017	< 5.0	< 5.0	< 5.0	11.6	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-11	3/28/2017	< 5.0	<5.0	< 5.0	11.2	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-11	6/12/2017	< 5.0	<5.0	< 5.0	13.2	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-11	2/21/2018	< 5.0	<5.0	< 5.0	12.2	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-11	6/22/2018	< 5.0	<5.0	< 5.0	15.8	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-11	8/8/2018	< 5.0	<5.0	< 5.0	15.7	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-11	12/17/2018	< 5.0	<5.0	< 5.0	10.3	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-12	2/1/2017	< 5.0	<5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-12	3/28/2017	< 5.0	<5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-12	6/12/2017	<5.0	<5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-12	2/21/2018	< 5.0	<5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-12	6/22/2018	<5.0	<5.0	< 5.0	< 5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-12	8/8/2018	< 5.0	<5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-12	12/18/2018	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<1.0	<5.0

TABLE 2

Historical Groundwater Analytical Results Harper Oil Company/Heath Oil, Inc. – Seneca Mini Mart 3390 State Route 257

Monitoring Well	Date	Benzene	Ethylbenzene	Cumene	MTBE	Naphthalene	Toluene	1,2,4-TMB	1,3,5-TMB	Total Xylenes
SHS MSC Resid	lential	5	700	840	20	100	1,000	15	420	10,000
SHS MSC Non-	Residential	5	700	3,500	20	100	1,000	62	1,200	10,000
Non-Residential	Vapor	250	0.60	24.000	06.000	1.200	120.000	750	1.200	12 000
Intrusion Screen	ing Values	350	860	24,000	96,000	1,300	430,000	750	1,200	12,000
MW-13	2/1/2017	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-13	3/28/2017	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-13	6/12/2017	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-13	2/21/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-13	6/22/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-13	8/9/2018	< 5.0	< 5.0	< 5.0	< 5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-13	12/18/2018	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<1.0	< 5.0
MW-14	2/1/2017	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<1.0	<5.0
MW-14	3/28/2017	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<1.0	<5.0
MW-14	6/12/2017	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<1.0	<5.0
MW-14	2/21/2018	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<1.0	<5.0
MW-14	6/22/2018	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<1.0	<5.0
MW-14	8/8/2018	DRY	DRY	DRY	DRY	DRY	DRY	DRY	DRY	DRY
MW-14	12/18/2018	<5.0	<5.0	< 5.0	<5.0	<5.0	< 5.0	<1.0	<1.0	<5.0
MW-15	6/12/2017	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-15	7/31/2017	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-15	2/21/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-15	6/22/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-15	8/8/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
MW-15	12/17/2018	< 5.0	< 5.0	< 5.0	< 5.0	<5.0	<5.0	<1.0	<1.0	< 5.0
MW-16	6/22/2018	DRY	DRY	DRY	DRY	DRY	DRY	DRY	DRY	DRY
MW-16	7/10/2018	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	2.0	2.1	19.4
MW-16	8/9/2018	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	2.2	<5.0
MW-16	12/18/2018	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<1.0	<1.0	<5.0
								1210	12112	
MW-17	6/22/2018	1,070	376	15.5	14.7	69.9	< 5.0	591	229	2,000
MW-17	8/8/2018	1,630	601	22.3	33.1	130	< 5.0	714	204	2,710
MW-17	12/18/2018	816	489	14.9	41.5	50.4	<5.0	156	58.8	559
MW-18	9/27/2018	~5 O	50.3	14.7	~5 O	50.2	Z5 O	266	51.0	69.0
		<5.0	63.7	14.7	<5.0	50.2 62.6	<5.0	366 389	51.8	
MW-18 MW-18	11/7/2018 12/18/2018	<5.0 <5.0	43.2	21.1 18.1	<5.0 <5.0	35.5	<5.0 <5.0	89.0	51.3 36.2	34.6 10.0
101 00 - 10	14/10/2018	<3.0	43.2	10.1	<3.0	33.3	₹3.0	07.0	30.2	10.0
MW-19	9/27/2018	< 5.0	<5.0	<5.0	< 5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-19	11/7/2018	< 5.0	< 5.0	< 5.0	< 5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
MW-19	12/18/2018	< 5.0	< 5.0	< 5.0	<5.0	<5.0	<5.0	<1.0	<1.0	< 5.0

TABLE 2

Historical Groundwater Analytical Results Harper Oil Company/Heath Oil, Inc. – Seneca Mini Mart 3390 State Route 257

Seneca Borough, Venango Co., PA PADEP Facility ID # 61-18854

Monitoring Well	Date	Benzene	Ethylbenzene	Cumene	MTBE	Naphthalene	Toluene	1,2,4-TMB	1,3,5-TMB	Total Xylenes
SHS MSC Resid	lential	5	700	840	20	100	1,000	15	420	10,000
SHS MSC Non-	Residential	5	700	3,500	20	100	1,000	62	1,200	10,000
Non-Residential Vapor Intrusion Screening Values		350	860	24,000	96,000	1,300	430,000	750	1,200	12,000
Upstream	10/4/2016	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
Upstream	3/29/2017	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
Upstream	6/12/2017	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
Upstream	2/22/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
Upstream	6/22/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
Upstream	8/9/2018	< 5.0	<5.0	< 5.0	< 5.0	<5.0	< 5.0	<1.0	<1.0	< 5.0
Downstream	10/4/2016	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
Downstream	3/29/2017	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
Downstream	6/12/2017	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
Downstream	2/21/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
Downstream	6/22/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
Downstream	8/9/2018	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	<1.0	<1.0	< 5.0
Duplacates										
MW-10	2/22/2018	< 5.0	52.4	18.1	16.6	< 5.0	< 5.0	1.6	1.6	< 5.0
MW-5	6/22/2018	9,350	2,230	110	39.3	455	25.7	2,130	617	5,420
MW-8	12/17/2018	<5.0	<5.0	< 5.0	155	< 5.0	<5.0	<1.0	<1.0	< 5.0

 $All\ concentrations\ provided\ in\ micrograms\ per\ liter (ug/L).$

MTBE = Methyl Tert Butyl Ether

TMB = Trimethylbenzene

NA indicates parameter not analyzed.

Red values denote exceedences of the Residential Statewide Health Standard.

Red Bolded values denote exceedences of the Non-Residential Statewide Health Standard.

Highlighted value exceeds the Non-Residential Vapor Intrusion Screening Statewide Health Standard.

FIGURES

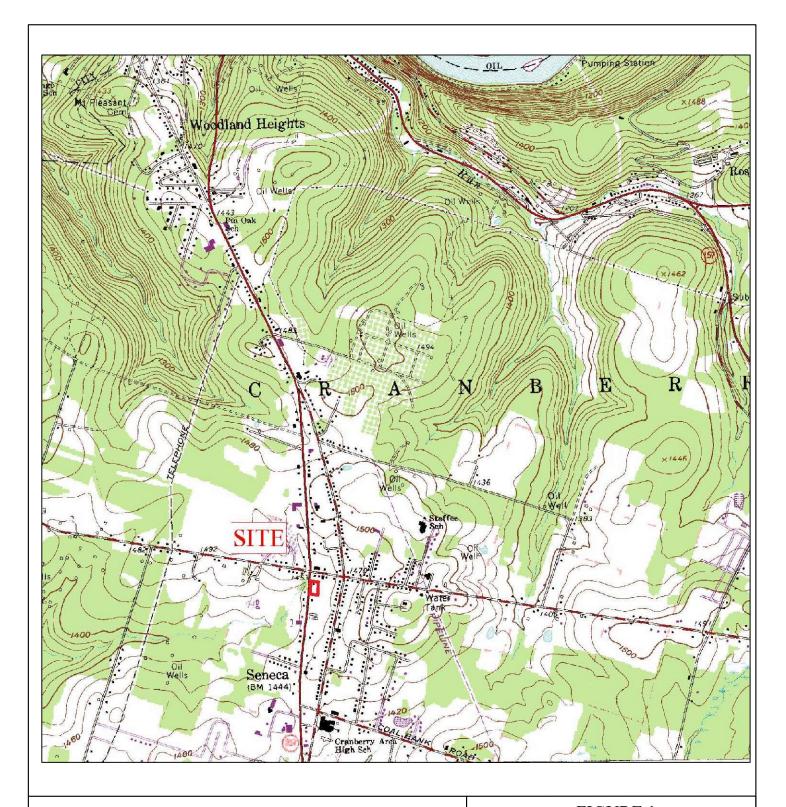




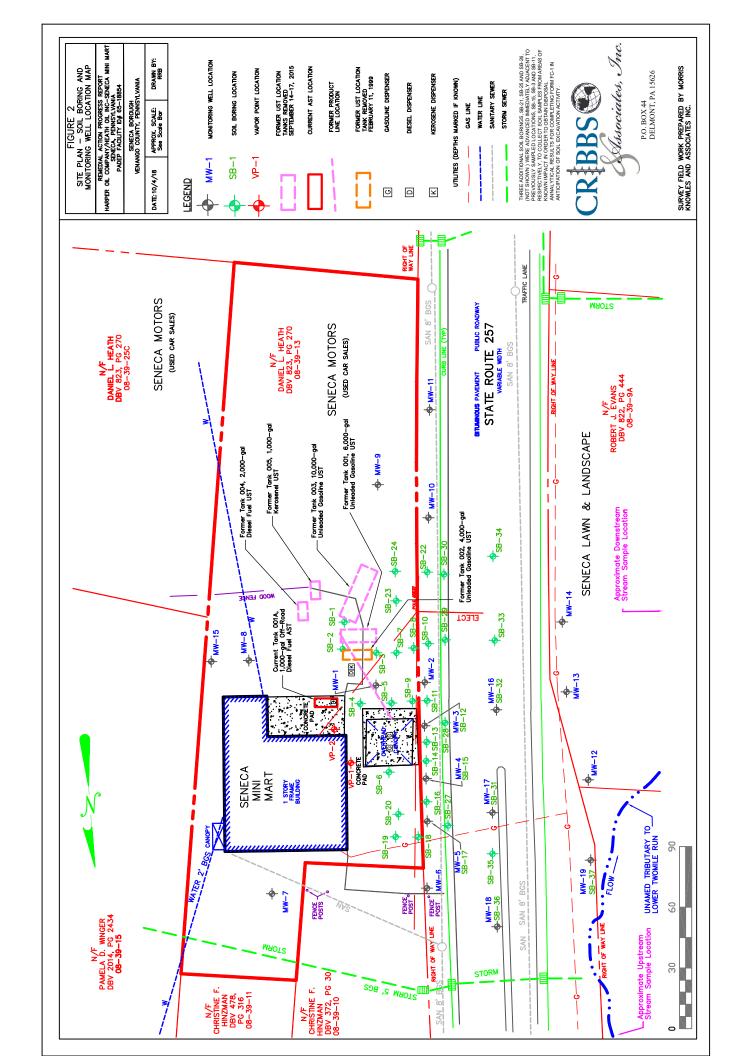
FIGURE 1 SITE LOCATION MAP

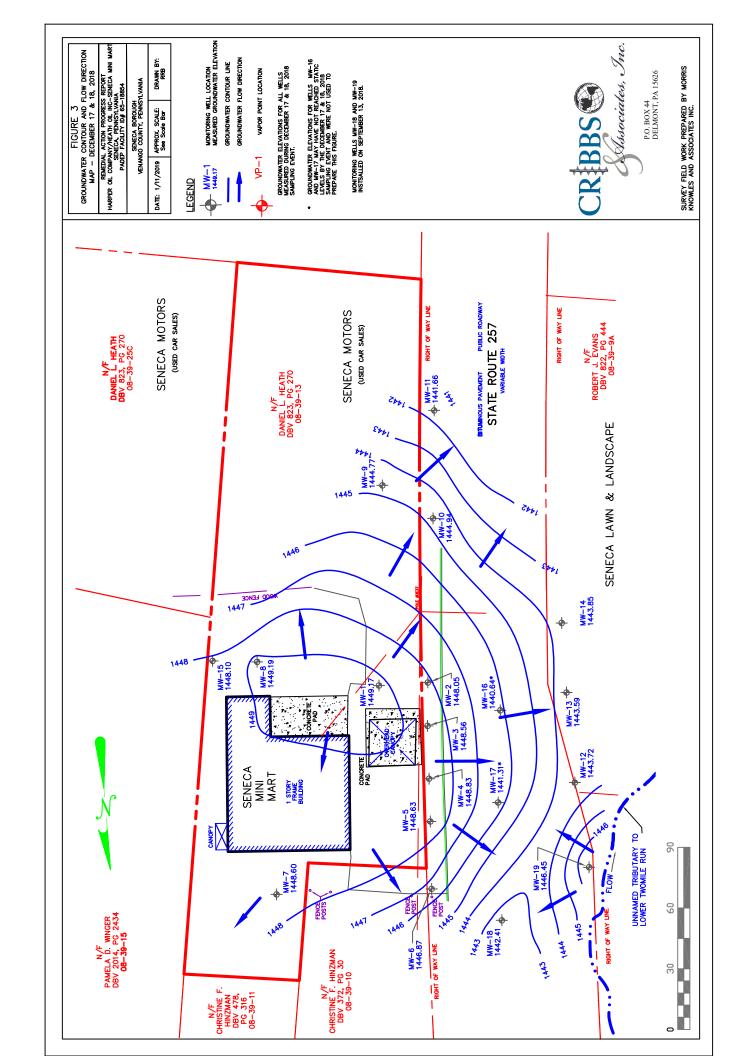
Remedial Action Progress Report

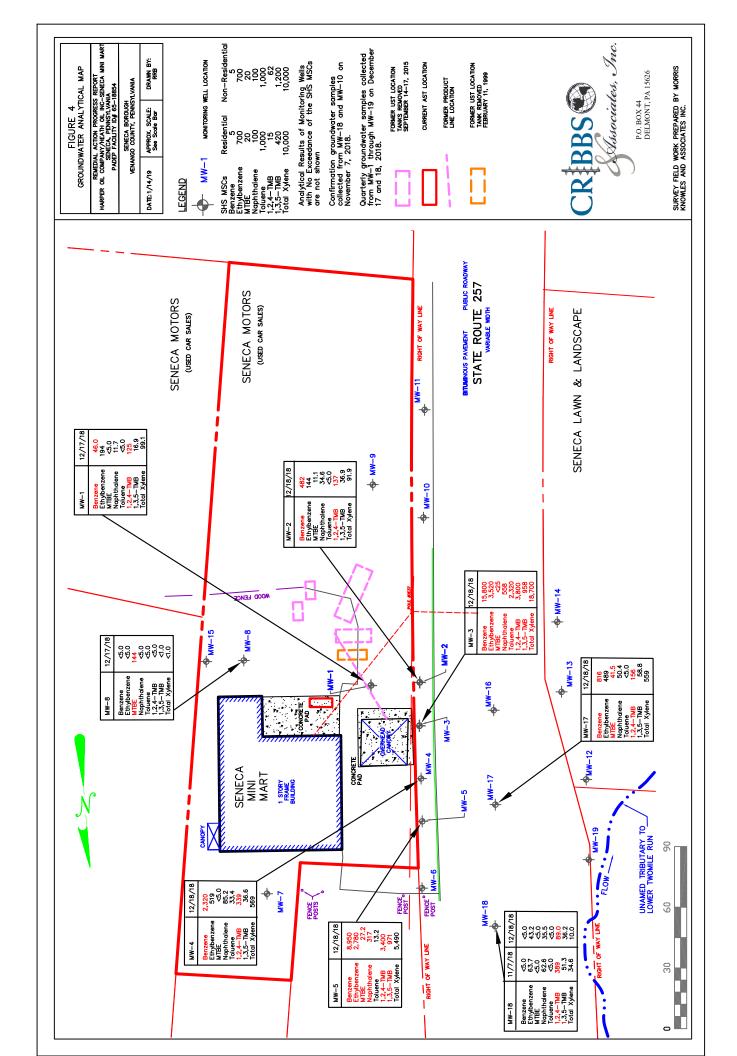
Harper Oil Company/Heath Oil Inc., Seneca Mini Mart 3390 State Route 257 Seneca Borough, Venango Co., Pennsylvania



P.O. BOX 44 DELMONT, PA 15626 724.454.2310







APPENDICES

APPENDIX A

Disposal Documentation



Bill of Lading

Cribbs & Associates, Inc.

Generator:	
Heath Oil Company	Generator Signature: Janes Thur
3390 State Route 257	Generator Signature: faced There for Heath Oil, Inc. Date: 11/7/18
Seneca, PA	Date: 11/7/18
(888) 316-0211	
Contents: Non-Hazardous petroleum o	contaminated purge water
Quantity: 55-gallon drums	
50 gallows	
Transporter:	
Cribbs & Associates, Inc.	Transporter Signature:
PO Box 44	Transporter Name: Tyler J Votter
Delmont, PA 15626	Date: //- 7-/8
(888) 316-0211	
Disposal Facility:	
Heath Oil Company	Disposal Facility Signature:
5609 State Road 8	Name: Dan House
Harrisville, PA 16038	Date: 71-7-18
(814) 437-7802	

APPENDIX B Laboratory Analytical Reports

(724)850-5600



November 15, 2018

Mr. Gary Cribbs Cribbs and Associates P.O. Box 44 Delmont, PA 15626

RE: Project: HO: Seneca

Pace Project No.: 30270906

Dear Mr. Cribbs:

Enclosed are the analytical results for sample(s) received by the laboratory on November 08, 2018. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Samantha Bayura

Samuelha Bayune

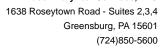
samantha.bayura@pacelabs.com

(724)850-5622 Project Manager

Enclosures

cc: Bob Botterman, Cribbs and Associates
John A. Ducar, Cribbs & Associates, Inc.
Jared Thorn, Cribbs & Associates, Inc.







CERTIFICATIONS

Project: HO: Seneca Pace Project No.: 30270906

Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601

ANAB DOD-ELAP Rad Accreditation #: L2417

Alabama Certification #: 41590 Arizona Certification #: AZ0734 Arkansas Certification

California Certification #: 04222CA Colorado Certification #: PA01547

Connecticut Certification #: PH-0694

Delaware Certification EPA Region 4 DW Rad

Florida/TNI Certification #: E87683

Georgia Certification #: C040

Guam Certification Hawaii Certification Idaho Certification Illinois Certification Indiana Certification

Iowa Certification #: 391

Kansas/TNI Certification #: E-10358 Kentucky Certification #: KY90133

KY WW Permit #: KY0098221 KY WW Permit #: KY0000221

Louisiana DHH/TNI Certification #: LA180012 Louisiana DEQ/TNI Certification #: 4086

Maine Certification #: 2017020 Maryland Certification #: 308

Massachusetts Certification #: M-PA1457 Michigan/PADEP Certification #: 9991 Missouri Certification #: 235

Montana Certification #: Cert0082 Nebraska Certification #: NE-OS-29-14 Nevada Certification #: PA014572018-1

New Hampshire/TNI Certification #: 297617 New Jersey/TNI Certification #: PA051

New Mexico Certification #: PA01457 New York/TNI Certification #: 10888 North Carolina Certification #: 42706

North Dakota Certification #: R-190 Ohio EPA Rad Approval: #41249

Oregon/TNI Certification #: PA200002-010 Pennsylvania/TNI Certification #: 65-00282 Puerto Rico Certification #: PA01457 Rhode Island Certification #: 65-00282

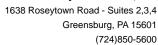
South Dakota Certification

Tennessee Certification #: 02867

Texas/TNI Certification #: T104704188-17-3 Utah/TNI Certification #: PA014572017-9 USDA Soil Permit #: P330-17-00091 Vermont Dept. of Health: ID# VT-0282 Virgin Island/PADEP Certification Virginia/VELAP Certification #: 9526 Washington Certification #: C868

West Virginia DEP Certification #: 143
West Virginia DHHR Certification #: 9964C

Wisconsin Approve List for Rad Wyoming Certification #: 8TMS-L

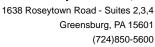




SAMPLE ANALYTE COUNT

Project: HO: Seneca Pace Project No.: 30270906

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
30270906001	MW-18	EPA 8260B	JAS	13	PASI-PA
30270906002	MW-19	EPA 8260B	JAS	13	PASI-PA





Project: HO: Seneca Pace Project No.: 30270906

Method: EPA 8260B Description: 8260B MSV

Client: Cribbs and Associates

Date: November 15, 2018

General Information:

2 samples were analyzed for EPA 8260B. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.



ANALYTICAL RESULTS

Project: HO: Seneca Pace Project No.: 30270906

Date: 11/15/2018 03:33 PM

Lab ID: 30270906001 Received: 11/08/18 08:10 Sample: MW-18 Collected: 11/07/18 12:55 Matrix: Water • Trip blank not received for VOC analysis. Comments: **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8260B MSV Analytical Method: EPA 8260B ND Benzene ug/L 5.0 1 11/13/18 20:03 71-43-2 Ethylbenzene 63.7 ug/L 5.0 1 11/13/18 20:03 100-41-4 Isopropylbenzene (Cumene) 21.1 ug/L 5.0 11/13/18 20:03 98-82-8 1 Methyl-tert-butyl ether ND ug/L 5.0 11/13/18 20:03 1634-04-4 1 Naphthalene 62.6 5.0 11/13/18 20:03 91-20-3 ug/L 1 Toluene ND ug/L 5.0 11/13/18 20:03 108-88-3 1 1,2,4-Trimethylbenzene 389 ug/L 1.0 11/13/18 20:03 95-63-6 1 1,3,5-Trimethylbenzene 51.3 1.0 11/13/18 20:03 108-67-8 ug/L 1 Xylene (Total) 5.0 11/13/18 20:03 1330-20-7 34.6 ug/L 1 Surrogates 108 11/13/18 20:03 2037-26-5 Toluene-d8 (S) %. 80-120 1 4-Bromofluorobenzene (S) 99 %. 79-129 1 11/13/18 20:03 460-00-4 1,2-Dichloroethane-d4 (S) 97 80-120 11/13/18 20:03 17060-07-0 % 1 Dibromofluoromethane (S) 92 80-120 11/13/18 20:03 1868-53-7 %. 1 Lab ID: 30270906002 Sample: MW-19 Collected: 11/07/18 11:55 Received: 11/08/18 08:10 Matrix: Water Comments: • Trip blank not received for VOC analysis. Parameters DF Qual Results Units Report Limit Prepared Analyzed CAS No. Analytical Method: EPA 8260B 8260B MSV Benzene ND ug/L 5.0 1 11/13/18 18:18 71-43-2 Ethylbenzene ND ug/L 5.0 11/13/18 18:18 100-41-4 1 Isopropylbenzene (Cumene) ND ug/L 5.0 11/13/18 18:18 98-82-8 1 ND Methyl-tert-butyl ether ug/L 5.0 11/13/18 18:18 1634-04-4 1 Naphthalene ND 5.0 ug/L 1 11/13/18 18:18 91-20-3 ND 5.0 11/13/18 18:18 108-88-3 Toluene ug/L 1 1,2,4-Trimethylbenzene ND ug/L 1.0 1 11/13/18 18:18 95-63-6 1,3,5-Trimethylbenzene ND ug/L 1.0 11/13/18 18:18 108-67-8 1 Xylene (Total) ND 5.0 11/13/18 18:18 1330-20-7 ug/L Surrogates 107 Toluene-d8 (S) %. 80-120 1 11/13/18 18:18 2037-26-5 4-Bromofluorobenzene (S) 79-129 98 %. 1 11/13/18 18:18 460-00-4 1,2-Dichloroethane-d4 (S) 99 11/13/18 18:18 17060-07-0 %. 80-120 1 Dibromofluoromethane (S) 94 %. 80-120 1 11/13/18 18:18 1868-53-7



Project: HO: Seneca Pace Project No.: 30270906

Date: 11/15/2018 03:33 PM

QC Batch: 320285 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 30270906001, 30270906002

METHOD BLANK: 1562516 Matrix: Water

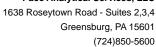
Associated Lab Samples: 30270906001, 30270906002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
					- Qualificity
1,2,4-Trimethylbenzene	ug/L	ND	1.0	11/13/18 12:32	
1,3,5-Trimethylbenzene	ug/L	ND	1.0	11/13/18 12:32	
Benzene	ug/L	ND	1.0	11/13/18 12:32	
Ethylbenzene	ug/L	ND	1.0	11/13/18 12:32	
Isopropylbenzene (Cumene)	ug/L	ND	1.0	11/13/18 12:32	
Methyl-tert-butyl ether	ug/L	ND	1.0	11/13/18 12:32	
Naphthalene	ug/L	ND	2.0	11/13/18 12:32	
Toluene	ug/L	ND	1.0	11/13/18 12:32	
Xylene (Total)	ug/L	ND	3.0	11/13/18 12:32	
1,2-Dichloroethane-d4 (S)	%.	103	80-120	11/13/18 12:32	
4-Bromofluorobenzene (S)	%.	101	79-129	11/13/18 12:32	
Dibromofluoromethane (S)	%.	97	80-120	11/13/18 12:32	
Toluene-d8 (S)	%.	106	80-120	11/13/18 12:32	

		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2,4-Trimethylbenzene	ug/L		19.5	98	70-130	
1,3,5-Trimethylbenzene	ug/L	20	19.2	96	70-130	
Benzene	ug/L	20	17.4	87	70-130	
Ethylbenzene	ug/L	20	19.1	95	70-130	
Isopropylbenzene (Cumene)	ug/L	20	19.1	96	70-130	
Methyl-tert-butyl ether	ug/L	20	18.4	92	70-130	
Naphthalene	ug/L	20	21.6	108	70-130	
Toluene	ug/L	20	19.3	97	70-130	
Xylene (Total)	ug/L	60	59.0	98	70-130	
1,2-Dichloroethane-d4 (S)	%.			99	80-120	
4-Bromofluorobenzene (S)	%.			102	79-129	
Dibromofluoromethane (S)	%.			98	80-120	
Toluene-d8 (S)	%.			106	80-120	

MATRIX SPIKE & MATRIX SPIKE	DUPLICAT	E: 15628	17		1562818						
			MS	MSD							
	302	271240001	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
1,2,4-Trimethylbenzene	ug/L	ND	20	20	22.1	21.4	111	107	75-125	3	
1,3,5-Trimethylbenzene	ug/L	ND	20	20	20.2	20.4	101	102	76-121	1	
Benzene	ug/L	ND	20	20	18.1	18.2	91	91	67-121	0	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



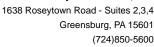


Project: HO: Seneca Pace Project No.: 30270906

Date: 11/15/2018 03:33 PM

MATRIX SPIKE & MATRIX SPIKI	E DUPLICAT	E: 15628	17		1562818						
			MS	MSD							
	302	271240001	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
Ethylbenzene	ug/L	ND	20	20	21.0	21.2	105	106	70-127	1	
Isopropylbenzene (Cumene)	ug/L	ND	20	20	21.1	21.0	106	105	80-122	1	
Methyl-tert-butyl ether	ug/L	ND	20	20	17.1	17.4	86	87	79-135	2	
Naphthalene	ug/L	ND	20	20	21.5	21.7	108	108	62-131	1	
Toluene	ug/L	ND	20	20	20.6	21.2	103	106	77-125	3	
Xylene (Total)	ug/L	ND	60	60	62.1	64.5	104	107	69-128	4	
1,2-Dichloroethane-d4 (S)	%.						101	100	80-120		
4-Bromofluorobenzene (S)	%.						103	102	79-129		
Dibromofluoromethane (S)	%.						97	95	80-120		
Toluene-d8 (S)	%.						111	112	80-120		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





QUALIFIERS

Project: HO: Seneca Pace Project No.: 30270906

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

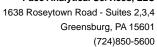
Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

Date: 11/15/2018 03:33 PM

PASI-PA Pace Analytical Services - Greensburg





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: HO: Seneca Pace Project No.: 30270906

Date: 11/15/2018 03:33 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
30270906001	MW-18	EPA 8260B	320285		
30270906002	MW-19	EPA 8260B	320285		

T DRINKING WATER 2261360 OTHER K GROUND WATER Page: REGULATORY AGENCY RCRA PA Requested Analysis Filtered (Y/N) NPDES Site Location STATE: UST CHAIN-OF-CUST WO#: 30270906 Address; PO Box 44 Ar Arland PA 15628 Pace Quote Reference:

Best Project

Manager:

Pace Profile # Corps Name: Associetes Lac Gary Gribbs Sect 30270906 Invoic Attention: The Chain-of-Custody is a LEG/ BetTelnen HO: Serveca Section B
Required Project Information:
Report To: CODY TO: RuberT urchase Order No.: Project Number: Project Name: Email 10: Occubbs Occubbs od 65 secretes ce Phone: S Tenderd Cubbs + Associates , Fac Delmont PA 15626 Face Analytical" www.pacelats.com Section A Required Client Information: イスソージ^イン310 Requested Due Date/TAT: Po Gox 44

	Section D M Required Client Information MA	Matrix Codes			(divid		COLLECTED	STED				Pre	Preservatives	ives		N/A								N.		
# W∃LI	SAMPLE ID (A-Z, 0-9 / -) Sample IDs MUST BE UNIQUE	g Water Water X bild	문 사 사 사 사 사 사 사 사 사 사 사 사 사 사 사 사 사 사 사	MATRIX CODE (see valid codes to	SAMPLE TYPE (G-GRAB C-CO	COMPOSITE START	in E	COMPOSITE	W.	# OF CONTAINERS	Unpreserved	HNO3 HSO4	NgOH HCI		Methanol Jeher	Analysis Test							Residual Chlorine (Y/V)		N S	O Posico National Control of the Line of t
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F-ALL-C-010-rev.00, 09Nov2017

Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any involves not paid within 30 days.

Pittsburgh Lab Sample Condit	ion l	Jpor	ı Re	ceipt	97 A A
Face Analytical Client Name:					Project # 30 2 7 0 9 0
Courier: Fed Ex UPS USPS Client Tracking #:	ㅁ	omme	rcial	□Pace Other	Label MV
Custody Seal on Cooler/Box Present:	n	0	Seals	s intact: 🔲 yes	no
Thermometer Used	Туре	of Ice:	We	Blue None	
Cooler Temperature Observed Temp 3	.2	·c	Corr	ection Factor <u>:</u> 🕂	2.c Final Temp: 3.4 ·c
Temp should be above freezing to 6°C		•			
				pH paper Lot#	Date and Initials of person examining contents:
Comments:	Yes	No	N/A	NA	
Chain of Custody Present:	4		<u> </u>	1.	
Chain of Custody Filled Out:	/			2.	
Chain of Custody Relinquished:	/			3.	
Sampler Name & Signature on COC:	/			4.	
Sample Labels match COC:			<u> </u>	5.	
-Includes date/time/ID Matrix:	لميل	\			400-100-100-100-100-100-100-100-100-100-
Samples Arrived within Hold Time:				6.	
Short Hold Time Analysis (<72hr remaining):		/		7.	
Rush Turn Around Time Requested:				8.	
Sufficient Volume:				9.	
Correct Containers Used:				10.	
-Pace Containers Used:					
Containers Intact:				11.	
Orthophosphate field filtered				12.	
Hex Cr Aqueous Compliance/NPDES sample field filtered				13.	
Organic Samples checked for dechlorination:				14.	
Filtered volume received for Dissolved tests				15.	
All containers have been checked for preservation.				16.	
All containers needing preservation are found to be in compliance with EPA recommendation.			/	·	
exceptions: VOA, coliform, TOC, O&G, Phenolics				Initial when completed	Date/time of preservation
exceptions. VOA, comorn, 100, 000, 1 vicitorios				Lot # of added	
	— т		<u> </u>	preservative	
Headspace in VOA Vials (>6mm):				17.	
Trip Blank Present:		/		18.	į
Trip Blank Custody Seals Present			-/	Initial when	
Rad Aqueous Samples Screened > 0.5 mrem/hr			/_	completed:	Date:
Client Notification/ Resolution:			,		
Person Contacted:			Date/	Time:	Contacted By:
Comments/ Resolution:					
				-	

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

 \square A check in this box indicates that additional information has been stored in ereports.

*PM review is documented electronically in LIMS. When the Project Manager closes the SRF Review schedule in LIMS. The review is in the Status section of the Workorder Edit Screen.

(724)850-5600



January 08, 2019

Mr. Gary Cribbs Cribbs and Associates P.O. Box 44 Delmont, PA 15626

RE: Project: Ho: Seneca

Pace Project No.: 30274940

Dear Mr. Cribbs:

Enclosed are the analytical results for sample(s) received by the laboratory on December 19, 2018. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Samantha Bayura

Samuelha Bayune

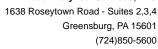
samantha.bayura@pacelabs.com

(724)850-5622 Project Manager

Enclosures

cc: Bob Botterman, Cribbs and Associates John A. Ducar, Cribbs & Associates, Inc. Jared Thorn, Cribbs & Associates, Inc.







CERTIFICATIONS

Project: Ho: Seneca Pace Project No.: 30274940

Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601

ANAB DOD-ELAP Rad Accreditation #: L2417

Alabama Certification #: 41590 Arizona Certification #: AZ0734

Arkansas Certification

California Certification #: 04222CA Colorado Certification #: PA01547 Connecticut Certification #: PH-0694

Delaware Certification EPA Region 4 DW Rad

Florida/TNI Certification #: E87683 Georgia Certification #: C040

Guam Certification Hawaii Certification Idaho Certification Illinois Certification Indiana Certification Iowa Certification #: 391

Kansas/TNI Certification #: E-10358 Kentucky Certification #: KY90133 KY WW Permit #: KY0098221 KY WW Permit #: KY0000221

Louisiana DHH/TNI Certification #: LA180012 Louisiana DEQ/TNI Certification #: 4086

Maine Certification #: 2017020 Maryland Certification #: 308

Massachusetts Certification #: M-PA1457 Michigan/PADEP Certification #: 9991 Montana Certification #: Cert0082 Nebraska Certification #: NE-OS-29-14 Nevada Certification #: PA014572018-1 New Hampshire/TNI Certification #: 297617 New Jersey/TNI Certification #: PA051

New Mexico Certification #: PA01457 New York/TNI Certification #: 10888 North Carolina Certification #: 42706 North Dakota Certification #: R-190 Ohio EPA Rad Approval: #41249

Missouri Certification #: 235

Oregon/TNI Certification #: PA200002-010 Pennsylvania/TNI Certification #: 65-00282 Puerto Rico Certification #: PA01457 Rhode Island Certification #: 65-00282

South Dakota Certification
Tennessee Certification #: 02867

Texas/TNI Certification #: T104704188-17-3 Utah/TNI Certification #: PA014572017-9 USDA Soil Permit #: P330-17-00091 Vermont Dept. of Health: ID# VT-0282 Virgin Island/PADEP Certification Virginia/VELAP Certification #: 9526 Washington Certification #: C868 West Virginia DEP Certification #: 143 West Virginia DHHR Certification #: 9964C

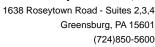
Wisconsin Approve List for Rad Wyoming Certification #: 8TMS-L



SAMPLE ANALYTE COUNT

Project: Ho: Seneca Pace Project No.: 30274940

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
30274940001	MW-1	EPA 8260B	JAS	13	PASI-PA
30274940002	MW-2	EPA 8260B	JAS	13	PASI-PA
30274940003	MW-3	EPA 8260B	JAS	13	PASI-PA
30274940004	MW-4	EPA 8260B	JAS	13	PASI-PA
30274940005	MW-5	EPA 8260B	JAS	13	PASI-PA
30274940006	MW-6	EPA 8260B	JAS	13	PASI-PA
30274940007	MW-7	EPA 8260B	JAS	13	PASI-PA
30274940008	MW-8	EPA 8260B	JAS	13	PASI-PA
30274940009	MW-9	EPA 8260B	JAS	13	PASI-PA
30274940010	MW-10	EPA 8260B	JAS	13	PASI-PA
30274940011	MW-11	EPA 8260B	JAS	13	PASI-PA
30274940012	MW-12	EPA 8260B	JAS	13	PASI-PA
30274940013	MW-13	EPA 8260B	JAS	13	PASI-PA
30274940014	MW-14	EPA 8260B	JAS	13	PASI-PA
30274940015	MW-15	EPA 8260B	JAS	13	PASI-PA
30274940016	MW-16	EPA 8260B	JAS	13	PASI-PA
30274940017	MW-17	EPA 8260B	JAS	13	PASI-PA
30274940018	MW-18	EPA 8260B	JAS	13	PASI-PA
30274940019	MW-19	EPA 8260B	JAS	13	PASI-PA
30274940020	MW-20	EPA 8260B	JAS	13	PASI-PA





Project: Ho: Seneca Pace Project No.: 30274940

Method: EPA 8260B Description: 8260B MSV

Client: Cribbs and Associates

Date: January 08, 2019

General Information:

20 samples were analyzed for EPA 8260B. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

QC Batch: 325545

CL: The continuing calibration for this compound is outside of Pace Analytical acceptance limits. The results may be biased low.

- BLANK (Lab ID: 1586427)
 - Toluene
- LCS (Lab ID: 1586428)
 - Toluene
- MS (Lab ID: 1586813)
 - Toluene
- MSD (Lab ID: 1586814)
 - Toluene
- MW-18 (Lab ID: 30274940018)
 - Toluene

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

QC Batch: 325346

SR: Surrogate recovery was below laboratory control limits. Results may be biased low.

- MS (Lab ID: 1585802)
 - Dibromofluoromethane (S)

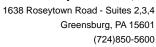
QC Batch: 325502

S2: Surrogate recovery outside laboratory control limits due to matrix interferences (confirmed by similar results from sample reanalysis).

- MW-3 (Lab ID: 30274940003)
 - Dibromofluoromethane (S)

SR: Surrogate recovery was below laboratory control limits. Results may be biased low.

- MW-3 (Lab ID: 30274940003)
 - Dibromofluoromethane (S)





Project: Ho: Seneca Pace Project No.: 30274940

Method: EPA 8260B Description: 8260B MSV

Client: Cribbs and Associates

Date: January 08, 2019

QC Batch: 325545

SR: Surrogate recovery was below laboratory control limits. Results may be biased low.

BLANK (Lab ID: 1586427)
1,2-Dichloroethane-d4 (S)
Dibromofluoromethane (S)

QC Batch: 325638

S0: Surrogate recovery outside laboratory control limits.

LCS (Lab ID: 1586715)Dibromofluoromethane (S)

ST: Surrogate recovery was above laboratory control limits. Results may be biased high.

MSD (Lab ID: 1586812)4-Bromofluorobenzene (S)

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

QC Batch: 325545

L2: Analyte recovery in the laboratory control sample (LCS) was below QC limits. Results for this analyte in associated samples may be biased low.

LCS (Lab ID: 1586428)Methyl-tert-butyl ether

QC Batch: 325638

L1: Analyte recovery in the laboratory control sample (LCS) was above QC limits. Results for this analyte in associated samples may be biased high.

LCS (Lab ID: 1586715)Methyl-tert-butyl ether

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: 325346

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 30274940008

ML: Matrix spike recovery and/or matrix spike duplicate recovery was below laboratory control limits. Result may be biased low.

MSD (Lab ID: 1585803)Methyl-tert-butyl ether

QC Batch: 325347

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 30275119015

ML: Matrix spike recovery and/or matrix spike duplicate recovery was below laboratory control limits. Result may be biased low.

MS (Lab ID: 1585804)Methyl-tert-butyl ether



Project: Ho: Seneca Pace Project No.: 30274940

Method: EPA 8260B Description: 8260B MSV

Client: Cribbs and Associates

Date: January 08, 2019

QC Batch: 325347

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 30275119015

ML: Matrix spike recovery and/or matrix spike duplicate recovery was below laboratory control limits. Result may be biased low.

MSD (Lab ID: 1585805)Methyl-tert-butyl ether

QC Batch: 325502

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 30274815001

ML: Matrix spike recovery and/or matrix spike duplicate recovery was below laboratory control limits. Result may be biased low.

MS (Lab ID: 1586089)
Methyl-tert-butyl ether
MSD (Lab ID: 1586090)
Methyl-tert-butyl ether

QC Batch: 325504

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 30274954002

ML: Matrix spike recovery and/or matrix spike duplicate recovery was below laboratory control limits. Result may be biased low.

MS (Lab ID: 1586091)Methyl-tert-butyl ether

QC Batch: 325545

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 30274951006

MH: Matrix spike recovery and/or matrix spike duplicate recovery was above laboratory control limits. Result may be biased high.

MS (Lab ID: 1586813)1,2,4-Trimethylbenzene

ML: Matrix spike recovery and/or matrix spike duplicate recovery was below laboratory control limits. Result may be biased low.

MS (Lab ID: 1586813)
Methyl-tert-butyl ether
MSD (Lab ID: 1586814)
Methyl-tert-butyl ether

QC Batch: 325638

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 30275112001

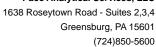
MH: Matrix spike recovery and/or matrix spike duplicate recovery was above laboratory control limits. Result may be biased high.

- MSD (Lab ID: 1586812)
 - Isopropylbenzene (Cumene)
 - Naphthalene

ML: Matrix spike recovery and/or matrix spike duplicate recovery was below laboratory control limits. Result may be biased low.

MS (Lab ID: 1586811)
Methyl-tert-butyl ether
MSD (Lab ID: 1586812)
Methyl-tert-butyl ether

Additional Comments:





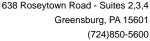
Project: Ho: Seneca Pace Project No.: 30274940

Method: EPA 8260B Description: 8260B MSV

Client: Cribbs and Associates

Date: January 08, 2019

This data package has been reviewed for quality and completeness and is approved for release.





ANALYTICAL RESULTS

Project:	Ho: Seneca
Pace Project No.:	30274940

Date: 01/08/2019 11:22 AM

Sample: MW-1	Lab ID: 3027	4940001	Collected: 12/17/1	8 13:40	Received: '	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not recei	ived for VOC analysis.							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8260B MSV	Analytical Meth	od: EPA 82	260B					
Benzene	46.0	ug/L	5.0	1		12/28/18 09:22	2 71-43-2	
Ethylbenzene	194	ug/L	5.0	1		12/28/18 09:22	2 100-41-4	
Isopropylbenzene (Cumene)	33.1	ug/L	5.0	1		12/28/18 09:22	98-82-8	
Methyl-tert-butyl ether	ND	ug/L	5.0	1		12/28/18 09:22	1634-04-4	
Naphthalene	11.7	ug/L	5.0	1		12/28/18 09:22	91-20-3	
Toluene	ND	ug/L	5.0	1		12/28/18 09:22	108-88-3	
1,2,4-Trimethylbenzene	125	ug/L	5.0	1		12/28/18 09:22	95-63-6	
1,3,5-Trimethylbenzene	16.9	ug/L	5.0	1		12/28/18 09:22	2 108-67-8	
Xylene (Total)	99.1	ug/L	5.0	1		12/28/18 09:22	2 1330-20-7	
Surrogates Toluene-d8 (S)	100	%.	80-120	1		12/28/18 09:22	2 2037-26-5	
4-Bromofluorobenzene (S)	109	%.	79-129	1		12/28/18 09:22		
1,2-Dichloroethane-d4 (S)	84	%.	80-120	1		12/28/18 09:22		
Dibromofluoromethane (S)	92	%.	80-120	1		12/28/18 09:22		
2.2.0	32	,	00 .20			/ /		
Sample: MW-2	Lab ID: 3027	4940002	Collected: 12/18/1	8 12:10	Received:	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not rece	ived for VOC analysis.							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8260B MSV	Analytical Meth	od: EPA 82	260B					
Benzene	482	ug/L	50.0	10		12/28/18 10:01	71-43-2	
Ethylbenzene	144	ug/L	5.0	1		12/28/18 09:35	100-41-4	
Isopropylbenzene (Cumene)	22.2	ug/L	5.0	1		12/28/18 09:35	98-82-8	
Methyl-tert-butyl ether	11.1	ug/L	5.0	1		12/28/18 09:35	1634-04-4	
		ug/∟	0.0					
Naphthalene	34.6	ug/L ug/L	5.0	1		12/28/18 09:35	91-20-3	
Naphthalene Toluene		•		1 1		12/28/18 09:35 12/28/18 09:35		
•	34.6	ug/L	5.0				108-88-3	
Toluene 1,2,4-Trimethylbenzene	34.6 ND	ug/L ug/L	5.0 5.0	1		12/28/18 09:35	5 108-88-3 5 95-63-6	
Toluene	34.6 ND 137	ug/L ug/L ug/L	5.0 5.0 1.0	1 1		12/28/18 09:35 12/28/18 09:35	5 108-88-3 5 95-63-6 5 108-67-8	
Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene	34.6 ND 137 36.9	ug/L ug/L ug/L ug/L	5.0 5.0 1.0 1.0	1 1 1		12/28/18 09:35 12/28/18 09:35 12/28/18 09:35	5 108-88-3 5 95-63-6 5 108-67-8	
Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Xylene (Total)	34.6 ND 137 36.9	ug/L ug/L ug/L ug/L	5.0 5.0 1.0 1.0	1 1 1		12/28/18 09:35 12/28/18 09:35 12/28/18 09:35	5 108-88-3 5 95-63-6 5 108-67-8 5 1330-20-7	
Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Xylene (Total) Surrogates	34.6 ND 137 36.9 91.9	ug/L ug/L ug/L ug/L ug/L	5.0 5.0 1.0 1.0 5.0	1 1 1		12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35	6 108-88-3 6 95-63-6 6 108-67-8 6 1330-20-7 6 2037-26-5	
Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Xylene (Total) Surrogates Toluene-d8 (S)	34.6 ND 137 36.9 91.9	ug/L ug/L ug/L ug/L ug/L	5.0 5.0 1.0 1.0 5.0	1 1 1 1		12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35	6 108-88-3 6 95-63-6 6 108-67-8 6 1330-20-7 6 2037-26-5 6 460-00-4	
Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Xylene (Total) Surrogates Toluene-d8 (S) 4-Bromofluorobenzene (S)	34.6 ND 137 36.9 91.9	ug/L ug/L ug/L ug/L ug/L %.	5.0 5.0 1.0 1.0 5.0 80-120 79-129	1 1 1 1 1		12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35	6 108-88-3 6 95-63-6 6 108-67-8 6 1330-20-7 6 2037-26-5 6 460-00-4 6 17060-07-0	
Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Xylene (Total) Surrogates Toluene-d8 (S) 4-Bromofluorobenzene (S) 1,2-Dichloroethane-d4 (S) Dibromofluoromethane (S)	34.6 ND 137 36.9 91.9 103 101 88 87	ug/L ug/L ug/L ug/L ug/L %. %. %.	5.0 5.0 1.0 1.0 5.0 80-120 79-129 80-120 80-120	1 1 1 1 1 1 1 1		12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35	6 108-88-3 6 95-63-6 6 108-67-8 6 1330-20-7 6 2037-26-5 6 460-00-4 6 17060-07-0 6 1868-53-7	
Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Xylene (Total) Surrogates Toluene-d8 (S) 4-Bromofluorobenzene (S) 1,2-Dichloroethane-d4 (S) Dibromofluoromethane (S) Sample: MW-3	34.6 ND 137 36.9 91.9 103 101 88 87	ug/L ug/L ug/L ug/L ug/L %. %. %.	5.0 5.0 1.0 1.0 5.0 80-120 79-129 80-120	1 1 1 1 1 1 1 1	Received:	12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35	6 108-88-3 6 95-63-6 6 108-67-8 6 1330-20-7 6 2037-26-5 6 460-00-4 6 17060-07-0	
Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Xylene (Total) Surrogates Toluene-d8 (S) 4-Bromofluorobenzene (S) 1,2-Dichloroethane-d4 (S) Dibromofluoromethane (S) Sample: MW-3 Comments: • Trip blank not recei	34.6 ND 137 36.9 91.9 103 101 88 87 Lab ID: 3027 ived for VOC analysis.	ug/L ug/L ug/L ug/L ug/L %. %. %.	5.0 5.0 1.0 1.0 5.0 80-120 79-129 80-120 80-120	1 1 1 1 1 1 1 1 1 1		12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35	6 108-88-3 6 95-63-6 6 108-67-8 6 1330-20-7 6 2037-26-5 6 460-00-4 6 17060-07-0 6 1868-53-7 Matrix: Water	
Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Xylene (Total) Surrogates Toluene-d8 (S) 4-Bromofluorobenzene (S) 1,2-Dichloroethane-d4 (S) Dibromofluoromethane (S) Sample: MW-3	34.6 ND 137 36.9 91.9 103 101 88 87	ug/L ug/L ug/L ug/L ug/L %. %. %.	5.0 5.0 1.0 1.0 5.0 80-120 79-129 80-120 80-120	1 1 1 1 1 1 1 1	Received:	12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35	6 108-88-3 6 95-63-6 6 108-67-8 6 1330-20-7 6 2037-26-5 6 460-00-4 6 17060-07-0 6 1868-53-7	Qua
Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Xylene (Total) Surrogates Toluene-d8 (S) 4-Bromofluorobenzene (S) 1,2-Dichloroethane-d4 (S) Dibromofluoromethane (S) Sample: MW-3 Comments: • Trip blank not receive	34.6 ND 137 36.9 91.9 103 101 88 87 Lab ID: 3027 ived for VOC analysis.	ug/L ug/L ug/L ug/L %. %. %. %.	5.0 5.0 1.0 1.0 5.0 80-120 79-129 80-120 80-120 Collected: 12/18/1	1 1 1 1 1 1 1 1 1 1		12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35	6 108-88-3 6 95-63-6 6 108-67-8 6 1330-20-7 6 2037-26-5 6 460-00-4 6 17060-07-0 6 1868-53-7 Matrix: Water	Qua
Toluene 1,2,4-Trimethylbenzene 1,3,5-Trimethylbenzene Xylene (Total) Surrogates Toluene-d8 (S) 4-Bromofluorobenzene (S) 1,2-Dichloroethane-d4 (S) Dibromofluoromethane (S) Sample: MW-3 Comments: • Trip blank not recei	34.6 ND 137 36.9 91.9 103 101 88 87 Lab ID: 3027 ived for VOC analysis.	ug/L ug/L ug/L ug/L %. %. %. %.	5.0 5.0 1.0 1.0 5.0 80-120 79-129 80-120 80-120 Collected: 12/18/1	1 1 1 1 1 1 1 1 1 1		12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35 12/28/18 09:35	6 108-88-3 6 95-63-6 6 108-67-8 6 1330-20-7 6 2037-26-5 6 460-00-4 6 17060-07-0 6 1868-53-7 Matrix: Water	Qua



ANALYTICAL RESULTS

Project:	Ho: Seneca
Pace Project No.:	30274940

Date: 01/08/2019 11:22 AM

Sample: MW-3	Lab ID: 302	74940003	Collected: 12/18/1	18 13:00	Received: 1	2/19/18 15:24	Matrix: Water	
Comments: • Trip blank not recei	ived for VOC analysis.							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Meth	od: EPA 82	260B					
Isopropylbenzene (Cumene)	125	ug/L	25.0	5		12/29/18 01:1	9 98-82-8	
Methyl-tert-butyl ether	ND	ug/L	25.0	5		12/29/18 01:1	9 1634-04-4	
Naphthalene	558	ug/L	25.0	5		12/29/18 01:1	9 91-20-3	
Toluene	2320	ug/L	500	100		12/29/18 01:4	5 108-88-3	
1,2,4-Trimethylbenzene	3800	ug/L	100	100		12/29/18 01:4	5 95-63-6	
1,3,5-Trimethylbenzene	958	ug/L	5.0	5		12/29/18 01:1	9 108-67-8	
Xylene (Total)	18700	ug/L	500	100		12/29/18 01:4	5 1330-20-7	
Surrogates		•						
Toluene-d8 (S)	106	%.	80-120	5		12/29/18 01:1	9 2037-26-5	
4-Bromofluorobenzene (S)	104	%.	79-129	5		12/29/18 01:1	9 460-00-4	
1,2-Dichloroethane-d4 (S)	86	%.	80-120	5		12/29/18 01:1	9 17060-07-0	
Dibromofluoromethane (S)	75	%.	80-120	5		12/29/18 01:1	9 1868-53-7	S2,SR
Sample: MW-4	Lab ID: 302	74940004	Collected: 12/18/1	18 14:00	Peceived: 1	2/19/18 15:24	Matrix: Water	
Comments: • Trip blank not recei		4340004	Collected. 12/10/1	10 14.00	Neceiveu. I	12/19/10 13:24	Matrix. Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
DOCOD MCV	Analytical Math	od: EDA 90	<u> </u>					-
8260B MSV	Analytical Meth	100. EPA 62	200B					
Benzene	2320	ug/L	50.0	10		12/29/18 00:0	0 71-43-2	
Ethylbenzene	519	ug/L	50.0	10		12/29/18 00:0	0 100-41-4	
Isopropylbenzene (Cumene)	67.8	ug/L	5.0	1		12/28/18 23:3		
Methyl-tert-butyl ether	ND	ug/L	5.0	1		12/28/18 23:3	3 1634-04-4	
Naphthalene	85.2	ug/L	5.0	1		12/28/18 23:3	3 91-20-3	
Toluene	33.4	ug/L	5.0	1		12/28/18 23:3	3 108-88-3	
1,2,4-Trimethylbenzene	339	ug/L	1.0	1		12/28/18 23:3	3 95-63-6	
1,3,5-Trimethylbenzene	36.6	ug/L	1.0	1		12/28/18 23:3	3 108-67-8	
Xylene (Total)	569	ug/L	5.0	1		12/28/18 23:3	3 1330-20-7	
Surrogates								
Toluene-d8 (S)	94	%.	80-120	1		12/28/18 23:3		
4-Bromofluorobenzene (S)	103	%.	79-129	1		12/28/18 23:3		
1,2-Dichloroethane-d4 (S)	87	%.	80-120	1			3 17060-07-0	
Dibromofluoromethane (S)	94	%.	80-120	1		12/28/18 23:3	3 1868-53-7	
Sample: MW-5	Lab ID: 302	74940005	Collected: 12/18/1	18 14:35	Received: 1	2/19/18 15:24	Matrix: Water	
•	ived for VOC analysis.							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Meth	od: EPA 82	260B					
Benzene	8950	ug/L	250	50		12/29/18 00:5	3 71-43-2	
Ethylbenzene	2780	ug/L	250	50		12/29/18 00:5		
Isopropylbenzene (Cumene)	124	ug/L	5.0	1		12/29/18 00:2		



Benzene

Ethylbenzene

Naphthalene

Toluene

Isopropylbenzene (Cumene)

Date: 01/08/2019 11:22 AM

Methyl-tert-butyl ether

ANALYTICAL RESULTS

Sample: MW-5	Lab ID: 302	74940005	Collected: 12/18/	18 14:35	Received:	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not recei	ved for VOC analysis.							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8260B MSV	Analytical Meth	od: EPA 82	260B					
Naphthalene	317	ug/L	5.0	1		12/29/18 00:2	6 91-20-3	
Toluene	13.2	ug/L	5.0	1		12/29/18 00:2	6 108-88-3	
1,2,4-Trimethylbenzene	3400	ug/L	250	50		12/29/18 00:5	3 95-63-6	
1,3,5-Trimethylbenzene	971	ug/L	250	50		12/29/18 00:5	3 108-67-8	
Xylene (Total)	5490	ug/L	250	50		12/29/18 00:5	3 1330-20-7	
Surrogates		3						
Toluene-d8 (S)	88	%.	80-120	1		12/29/18 00:2	6 2037-26-5	
4-Bromofluorobenzene (S)	116	%.	79-129	1		12/29/18 00:2	6 460-00-4	
1,2-Dichloroethane-d4 (S)	108	%.	80-120	1		12/29/18 00:2	6 17060-07-0	
Dibromofluoromethane (S)	106	%.	80-120	1		12/29/18 00:2		
(-,								
Sample: MW-6	Lab ID: 302	74940006	Collected: 12/17/	18 14:30	Received:	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not recei	ved for VOC analysis.							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8260B MSV	Analytical Meth	od: EPA 82	260B			•	-,	
Benzene	ND	ug/L	5.0	1		12/28/18 04:4	7 71-43-2	
Ethylbenzene	ND	ug/L	5.0	1		12/28/18 04:4	7 100-41-4	
Isopropylbenzene (Cumene)	ND	ug/L	5.0	1		12/28/18 04:4	7 98-82-8	
Methyl-tert-butyl ether	ND	ug/L	5.0	1		12/28/18 04:4	7 1634-04-4	
Naphthalene	ND	ug/L	5.0	1		12/28/18 04:4		
Toluene	ND	ug/L	5.0	1		12/28/18 04:4		
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 04:4		
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 04:4		
Xylene (Total)	ND	ug/L	5.0	1		12/28/18 04:4		
, ,	טאו	ug/L	3.0	'		12/20/10 04.4	1 1330-20-1	
Surrogates	103	%.	80-120	1		12/28/18 04:4	7 2037-26-5	
_		/0.				12/28/18 04:4		
Toluene-d8 (S)		%	79-179	1		12/20/10 04.4	00 00-4	
Surrogates Toluene-d8 (S) 4-Bromofluorobenzene (S) 1-2-Dichloroethane-d4 (S)	102	%. %	79-129 80-120	1		12/28/18 04-4	7 17060-07-0	
Toluene-d8 (S) 4-Bromofluorobenzene (S) 1,2-Dichloroethane-d4 (S)	102 82	%.	80-120	1			7 17060-07-0 7 1868-53-7	
Toluene-d8 (S)	102		-			12/28/18 04:4 12/28/18 04:4		
Toluene-d8 (S) 4-Bromofluorobenzene (S) 1,2-Dichloroethane-d4 (S) Dibromofluoromethane (S)	102 82	%. %.	80-120	1 1	Received:	12/28/18 04:4		
Toluene-d8 (S) 4-Bromofluorobenzene (S) 1,2-Dichloroethane-d4 (S)	102 82 91 Lab ID: 302	%. %. 74940007	80-120 80-120	1 1	Received:	12/28/18 04:4	7 1868-53-7	

REPORT OF LABORATORY ANALYSIS

5.0

5.0

5.0

5.0

5.0

5.0

1

1

1

1

1

ND

ND

ND

ND

ND

ND

ug/L

ug/L

ug/L

ug/L

ug/L

ug/L

12/28/18 05:13 71-43-2

12/28/18 05:13 100-41-4

12/28/18 05:13 98-82-8

12/28/18 05:13 91-20-3

12/28/18 05:13 108-88-3

12/28/18 05:13 1634-04-4



Ho: Seneca

Project:

Sample: MW-9

Date: 01/08/2019 11:22 AM

ANALYTICAL RESULTS

Pace Project No.: 30274940 Lab ID: 30274940007 Collected: 12/17/18 14:40 Sample: MW-7 Received: 12/19/18 15:24 Matrix: Water • Trip blank not received for VOC analysis. Comments: **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8260B MSV Analytical Method: EPA 8260B ND 1,2,4-Trimethylbenzene ug/L 1.0 1 12/28/18 05:13 95-63-6 1,3,5-Trimethylbenzene ND ug/L 1.0 1 12/28/18 05:13 108-67-8 Xylene (Total) ND ug/L 5.0 12/28/18 05:13 1330-20-7 1 Surrogates 102 %. 80-120 12/28/18 05:13 2037-26-5 Toluene-d8 (S) 1 4-Bromofluorobenzene (S) 93 79-129 12/28/18 05:13 460-00-4 %. 1 1,2-Dichloroethane-d4 (S) 85 %. 80-120 1 12/28/18 05:13 17060-07-0 Dibromofluoromethane (S) 91 80-120 12/28/18 05:13 1868-53-7 %. Lab ID: 30274940008 Sample: MW-8 Collected: 12/17/18 13:35 Received: 12/19/18 15:24 Matrix: Water Comments: • Trip blank not received for VOC analysis. **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8260B MSV Analytical Method: EPA 8260B ND ug/L 5.0 1 12/28/18 05:39 71-43-2 Benzene Ethylbenzene ND ug/L 5.0 1 12/28/18 05:39 100-41-4 Isopropylbenzene (Cumene) ND ug/L 5.0 1 12/28/18 05:39 98-82-8 Methyl-tert-butyl ether 144 12/28/18 05:39 1634-04-4 ug/L 5.0 1 ML Naphthalene ND 12/28/18 05:39 91-20-3 ug/L 5.0 1 ND Toluene ug/L 5.0 1 12/28/18 05:39 108-88-3 1,2,4-Trimethylbenzene ND ug/L 1.0 12/28/18 05:39 95-63-6 1 1,3,5-Trimethylbenzene ND 12/28/18 05:39 108-67-8 ug/L 1.0 1 Xylene (Total) ND 5.0 12/28/18 05:39 1330-20-7 ug/L 1 Surrogates Toluene-d8 (S) 101 %. 80-120 12/28/18 05:39 2037-26-5 1 4-Bromofluorobenzene (S) 95 %. 79-129 1 12/28/18 05:39 460-00-4 1,2-Dichloroethane-d4 (S) 85 %. 80-120 12/28/18 05:39 17060-07-0 1 Dibromofluoromethane (S) 94 %. 80-120 1 12/28/18 05:39 1868-53-7

Comments: • Trip blank not received	for VOC analys	is.						
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Me	ethod: EPA 8260B						
Benzene	ND	ug/L	5.0	1		12/28/18 06:06	71-43-2	
Ethylbenzene	ND	ug/L	5.0	1		12/28/18 06:06	100-41-4	
Isopropylbenzene (Cumene)	ND	ug/L	5.0	1		12/28/18 06:06	98-82-8	
Methyl-tert-butyl ether	ND	ug/L	5.0	1		12/28/18 06:06	1634-04-4	
Naphthalene	ND	ug/L	5.0	1		12/28/18 06:06	91-20-3	
Toluene	ND	ug/L	5.0	1		12/28/18 06:06	108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 06:06	95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 06:06	108-67-8	

Collected: 12/17/18 11:40

Received: 12/19/18 15:24

Matrix: Water

Lab ID: 30274940009



1,3,5-Trimethylbenzene

Date: 01/08/2019 11:22 AM

Xylene (Total)

ANALYTICAL RESULTS

Project: Ho: Seneca Pace Project No.: 30274940 Lab ID: 30274940009 Collected: 12/17/18 11:40 Sample: MW-9 Received: 12/19/18 15:24 Matrix: Water • Trip blank not received for VOC analysis. Comments: **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8260B MSV Analytical Method: EPA 8260B Xylene (Total) ND ug/L 5.0 1 12/28/18 06:06 1330-20-7 Surrogates 101 Toluene-d8 (S) %. 80-120 12/28/18 06:06 2037-26-5 1 4-Bromofluorobenzene (S) 97 79-129 12/28/18 06:06 460-00-4 %. 1 85 12/28/18 06:06 17060-07-0 1,2-Dichloroethane-d4 (S) %. 80-120 1 12/28/18 06:06 1868-53-7 Dibromofluoromethane (S) 92 %. 80-120 1 Lab ID: 30274940010 Collected: 12/17/18 12:35 Sample: MW-10 Received: 12/19/18 15:24 Matrix: Water Comments: • Trip blank not received for VOC analysis. **Parameters** Results Units Report Limit DF Prepared Analyzed CAS No. Qual 8260B MSV Analytical Method: EPA 8260B Benzene ND ug/L 5.0 1 12/28/18 08:56 71-43-2 ND Ethylbenzene ug/L 5.0 12/28/18 08:56 100-41-4 1 Isopropylbenzene (Cumene) ND ug/L 12/28/18 08:56 98-82-8 5.0 1 Methyl-tert-butyl ether 14.4 ug/L 5.0 1 12/28/18 08:56 1634-04-4 Naphthalene ND ug/L 5.0 1 12/28/18 08:56 91-20-3 Toluene ND 12/28/18 08:56 108-88-3 ug/L 5.0 1 1,2,4-Trimethylbenzene ND 12/28/18 08:56 95-63-6 ug/L 1.0 1 1,3,5-Trimethylbenzene ND ug/L 1.0 1 12/28/18 08:56 108-67-8 Xylene (Total) ND 5.0 12/28/18 08:56 1330-20-7 ug/L 1 Surrogates Toluene-d8 (S) 102 %. 80-120 1 12/28/18 08:56 2037-26-5 4-Bromofluorobenzene (S) 100 %. 79-129 12/28/18 08:56 460-00-4 1 1,2-Dichloroethane-d4 (S) 88 80-120 12/28/18 08:56 17060-07-0 %. 1 Dibromofluoromethane (S) 81 %. 80-120 12/28/18 08:56 1868-53-7 Sample: MW-11 Lab ID: 30274940011 Collected: 12/17/18 11:35 Received: 12/19/18 15:24 Matrix: Water Comments: Trip blank not received for VOC analysis. **Parameters** Results Units Report Limit DF Prepared CAS No. Qual Analyzed 8260B MSV Analytical Method: EPA 8260B ND 12/28/18 06:32 71-43-2 Benzene ug/L 5.0 1 ND Ethylbenzene ug/L 5.0 1 12/28/18 06:32 100-41-4 Isopropylbenzene (Cumene) ND ua/L 5.0 12/28/18 06:32 98-82-8 1 Methyl-tert-butyl ether 10.3 ug/L 5.0 1 12/28/18 06:32 1634-04-4 ND 5.0 Naphthalene ug/L 1 12/28/18 06:32 91-20-3 12/28/18 06:32 108-88-3 ND 5.0 Toluene ug/L 1 ND 1,2,4-Trimethylbenzene ug/L 1.0 12/28/18 06:32 95-63-6

REPORT OF LABORATORY ANALYSIS

ND

ND

ug/L

ug/L

1

1

1

1.0

5.0

12/28/18 06:32 108-67-8

12/28/18 06:32 1330-20-7



ANALYTICAL RESULTS

Project: Ho: Seneca Pace Project No.: 30274940								
Sample: MW-11	Lab ID: 302	74940011	Collected: 12/17/1	18 11:35	Received:	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not recei	ived for VOC analysis.							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Meth	nod: EPA 82	 260B				.	
Surrogates								
Toluene-d8 (S)	104	%.	80-120	1		12/28/18 06:32	2 2037-26-5	
4-Bromofluorobenzene (S)	97	%.	79-129	1		12/28/18 06:32	2 460-00-4	
1,2-Dichloroethane-d4 (S)	87	%.	80-120	1		12/28/18 06:32	2 17060-07-0	
Dibromofluoromethane (S)	93	%.	80-120	1		12/28/18 06:32	2 1868-53-7	
Sample: MW-12	Lab ID: 302	74940012	Collected: 12/18/1	I8 11:20	Received:	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not recei	ived for VOC analysis.							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Meth	nod: EPA 82	260B					
Benzene	ND	ug/L	5.0	1		12/28/18 09:08	8 71-43-2	
Ethylbenzene	ND	ug/L	5.0	1		12/28/18 09:08	8 100-41-4	
Isopropylbenzene (Cumene)	ND	ug/L	5.0	1		12/28/18 09:08	8 98-82-8	
Methyl-tert-butyl ether	ND	ug/L	5.0	1		12/28/18 09:08	8 1634-04-4	
Naphthalene	ND	ug/L	5.0	1		12/28/18 09:08	8 91-20-3	
Toluene	ND	ug/L	5.0	1		12/28/18 09:08	8 108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 09:08	8 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 09:08	8 108-67-8	
Xylene (Total) Surrogates	ND	ug/L	5.0	1		12/28/18 09:08	8 1330-20-7	
Toluene-d8 (S)	104	%.	80-120	1		12/28/18 09:08	8 2037-26-5	
4-Bromofluorobenzene (S)	96	%.	79-129	1		12/28/18 09:08	8 460-00-4	
1,2-Dichloroethane-d4 (S)	90	%.	80-120	1		12/28/18 09:08	8 17060-07-0	
Dibromofluoromethane (S)	94	%.	80-120	1		12/28/18 09:08	8 1868-53-7	
Sample: MW-13	Lab ID: 302	74940013	Collected: 12/18/1	18 10:10	Received:	12/19/18 15:24	Matrix: Water	
•	ived for VOC analysis.		Conceted. 12/10/1	10 10.10	received.	12/13/10 13:24	Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Meth	nod: EPA 82						
Benzene	ND	ug/L	5.0	1		12/28/18 21:2°	1 71-43-2	
Ethylbenzene	ND	ug/L	5.0	1		12/28/18 21:2		
Isopropylbenzene (Cumene)	ND	ug/L	5.0	1		12/28/18 21:2		
Methyl-tert-butyl ether	ND	ug/L	5.0	1		12/28/18 21:2	1 1634-04-4	
Naphthalene	ND	ug/L	5.0	1		12/28/18 21:2		
Toluene	ND	ug/L	5.0	1		12/28/18 21:2		
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 21:2	1 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 21:2	1 108-67-8	
Xylene (Total)	ND	ug/L	5.0	1		12/28/18 21:2	1 1330-20-7	
Surrogates								
Toluene-d8 (S)	103	%.	80-120	1		12/28/18 21:2	1 2037-26-5	

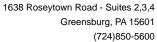


ANALYTICAL RESULTS

Project: Ho: Seneca Pace Project No.: 30274940								
Sample: MW-13	Lab ID: 302	74940013	Collected: 12/18/1	18 10:10	Received:	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not received	d for VOC analysis.							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Meth	nod: EPA 82	260B					
Surrogates								
4-Bromofluorobenzene (S)	97	%.	79-129	1		12/28/18 21:2	1 460-00-4	
1,2-Dichloroethane-d4 (S)	89	%.	80-120	1		12/28/18 21:2	1 17060-07-0	
Dibromofluoromethane (S)	96	%.	80-120	1		12/28/18 21:2	1 1868-53-7	
Sample: MW-14	Lab ID: 302	74940014	Collected: 12/18/1	18 11:00	Received:	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not received	d for VOC analysis.							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Meth	nod: EPA 82	260B					
Benzene	ND	ug/L	5.0	1		12/28/18 21:4	8 71-43-2	
Ethylbenzene	ND	ug/L	5.0	1		12/28/18 21:4		
Isopropylbenzene (Cumene)	ND	ug/L	5.0	1		12/28/18 21:4	8 98-82-8	
Methyl-tert-butyl ether	ND	ug/L	5.0	1		12/28/18 21:4	8 1634-04-4	
Naphthalene	ND	ug/L	5.0	1		12/28/18 21:4	8 91-20-3	
Toluene	ND	ug/L	5.0	1		12/28/18 21:4		
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 21:4		
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 21:4		
Xylene (Total)	ND	ug/L	5.0	1		12/28/18 21:4		
Surrogates		. 3						
Toluene-d8 (S)	101	%.	80-120	1		12/28/18 21:4	8 2037-26-5	
4-Bromofluorobenzene (S)	100	%.	79-129	1		12/28/18 21:4	8 460-00-4	
1,2-Dichloroethane-d4 (S)	86	%.	80-120	1		12/28/18 21:4	8 17060-07-0	
Dibromofluoromethane (S)	97	%.	80-120	1		12/28/18 21:4	8 1868-53-7	
Sample: MW-15	Lab ID: 302	74940015	Collected: 12/17/1	18 12:40	Received:	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not received			201100t0d. 12/11/1	.0 12.10	rtocontoa.	12/10/10 10:21	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Meth	nod: EPA 82	260B					
Benzene	ND	ug/L	5.0	1		12/28/18 06:5	9 71-43-2	
Ethylbenzene	ND	ug/L	5.0	1		12/28/18 06:5		
Isopropylbenzene (Cumene)	ND	ug/L	5.0	1		12/28/18 06:5		
Methyl-tert-butyl ether	ND	ug/L	5.0	1		12/28/18 06:5		
Naphthalene	ND	ug/L	5.0	1		12/28/18 06:5		
Toluene	ND	ug/L	5.0	1		12/28/18 06:5		
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 06:5		
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 06:5		
• •	שמו							
Xylene (Total)	ND ND	-	5.0	1		12/28/18 06:5		
		ug/L		1		12/28/18 06:5		
Xylene (Total) Surrogates Toluene-d8 (S)		-		1 1		12/28/18 06:5 12/28/18 06:5	9 1330-20-7	

REPORT OF LABORATORY ANALYSIS

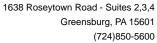
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ANALYTICAL RESULTS

Project: Ho: Seneca Pace Project No.: 30274940								
Sample: MW-15	Lab ID: 3027	74940015	Collected: 12/17/1	8 12:40	Received: 1	12/19/18 15:24	Matrix: Water	
	ved for VOC analysis.					, ,		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Meth	od: EPA 82						
Surrogates								
1,2-Dichloroethane-d4 (S)	92	%.	80-120	1		12/28/18 06:5	9 17060-07-0	
Dibromofluoromethane (S)	95	%.	80-120	1		12/28/18 06:5	9 1868-53-7	
Sample: MW-16	Lab ID: 3027	74940016	Collected: 12/18/1	8 12:20	Received: 1	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not receive	ved for VOC analysis.							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Meth	od: EPA 82	260B					
Benzene	ND	ug/L	5.0	1		12/31/18 18:0	9 71-43-2	
Ethylbenzene	ND	ug/L	5.0	1		12/31/18 18:0	9 100-41-4	
Isopropylbenzene (Cumene)	ND	ug/L	5.0	1		12/31/18 18:0	9 98-82-8	
Methyl-tert-butyl ether	ND	ug/L	5.0	1		12/31/18 18:0	9 1634-04-4	L1
Naphthalene	ND	ug/L	5.0	1		12/31/18 18:0	9 91-20-3	
Toluene	ND	ug/L	5.0	1		12/31/18 18:0	9 108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1		12/31/18 18:0		
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1		12/31/18 18:0		
Xylene (Total)	ND	ug/L	5.0	1		12/31/18 18:0		
Surrogates								
Toluene-d8 (S)	100	%.	80-120	1		12/31/18 18:0	9 2037-26-5	
4-Bromofluorobenzene (S)	116	%.	79-129	1		12/31/18 18:0	9 460-00-4	
1,2-Dichloroethane-d4 (S)	95	%.	80-120	1		12/31/18 18:0	9 17060-07-0	
Dibromofluoromethane (S)	96	%.	80-120	1		12/31/18 18:0	9 1868-53-7	
Sample: MW-17	Lab ID: 3027	74940017	Collected: 12/18/1	8 13:20	Received: 1	12/19/18 15:24	Matrix: Water	
•	ved for VOC analysis.							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Meth	od: EPA 82	260B					
Benzene	816	ug/L	50.0	10		12/29/18 01:0	5 71-43-2	
Ethylbenzene	489	ug/L	50.0	10		12/29/18 01:0		
Isopropylbenzene (Cumene)	14.9	ug/L	5.0	1		12/29/18 00:3		
Methyl-tert-butyl ether	41.5	ug/L	5.0	1		12/29/18 00:3		
Naphthalene	50.4	ug/L	5.0	1		12/29/18 00:3	9 91-20-3	
Toluene	ND	ug/L	5.0	1		12/29/18 00:3		
1,2,4-Trimethylbenzene	156	ug/L	1.0	1		12/29/18 00:3	9 95-63-6	
1,3,5-Trimethylbenzene	58.8	ug/L	1.0	1		12/29/18 00:3		
Xylene (Total)	559	ug/L	5.0	1		12/29/18 00:3	9 1330-20-7	
Surrogates		J						
Toluene-d8 (S)	89	%.	80-120	1		12/29/18 00:3	9 2037-26-5	
4-Bromofluorobenzene (S)	98	%.	79-129	1		12/29/18 00:3	9 460-00-4	
1,2-Dichloroethane-d4 (S)	114	%.	80-120	1			9 17060-07-0	





ANALYTICAL RESULTS

Sample: MW-17	Lab ID: 302	74940017	Collected: 12/18/	18 13:20	Received:	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not receive	ved for VOC analysis							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8260B MSV	Analytical Met	nod: EPA 82	260B					
Surrogates Dibromofluoromethane (S)	109	%.	80-120	1		12/29/18 00:39	9 1868-53-7	
Sample: MW-18	Lab ID: 302	74940018	Collected: 12/18/	18 14:00	Received:	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not receive	ved for VOC analysis							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8260B MSV	Analytical Met	hod: EPA 82	260B					
Benzene	ND	ug/L	5.0	1		12/30/18 09:09	9 71-43-2	
Ethylbenzene	43.2	ug/L	5.0	1		12/30/18 09:09	9 100-41-4	
Isopropylbenzene (Cumene)	18.1	ug/L	5.0	1		12/30/18 09:09	9 98-82-8	
Methyl-tert-butyl ether	ND	ug/L	5.0	1		12/30/18 09:09	9 1634-04-4	L2
Naphthalene	35.5	ug/L	5.0	1		12/30/18 09:09	9 91-20-3	
Toluene	ND	ug/L	5.0	1		12/30/18 09:09		CL
1,2,4-Trimethylbenzene	89.0	ug/L	1.0	1		12/30/18 09:09	9 95-63-6	
1,3,5-Trimethylbenzene	36.2	ug/L	1.0	1		12/30/18 09:09	9 108-67-8	
Xylene (Total) Surrogates	10.0	ug/L	5.0	1		12/30/18 09:09		
Toluene-d8 (S)	104	%.	80-120	1		12/30/18 09:09	9 2037-26-5	
4-Bromofluorobenzene (S)	101	%.	79-129	1		12/30/18 09:0		
1,2-Dichloroethane-d4 (S)	83	%.	80-120	1		12/30/18 09:0		
Dibromofluoromethane (S)	92	%.	80-120	1		12/30/18 09:09	9 1868-53-7	
Sample: MW-19	Lab ID: 302	74940019	Collected: 12/18/	18 10:20	Received:	12/19/18 15:24	Matrix: Water	
Comments: • Trip blank not receive	ved for VOC analysis							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
8260B MSV	Analytical Meth	hod: EPA 82	260B			•	,	.,
Benzene	ND	ug/L	5.0	1		12/28/18 23:0	7 71-43-2	
Ethylbenzene	ND	ug/L	5.0	1		12/28/18 23:0		
Isopropylbenzene (Cumene)	ND	ug/L	5.0	1		12/28/18 23:0		
Methyl-tert-butyl ether	ND	ug/L	5.0	1		12/28/18 23:0		
Naphthalene	ND	ug/L	5.0	1		12/28/18 23:0		
Toluene	ND	ug/L	5.0	1		12/28/18 23:0		
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 23:0		
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 23:0		
Xylene (Total)	ND	ug/L	5.0	1		12/28/18 23:0		
Surrogates		- · 3 · –	3.0			= 3.0		
Toluene-d8 (S)	102	%.	80-120	1		12/28/18 23:0	7 2037-26-5	
4-Bromofluorobenzene (S)	97	%.	79-129	1		12/28/18 23:0	7 460-00-4	
4-Diomonuolobenzene (3)	01	,						
1,2-Dichloroethane-d4 (S)	83	%.	80-120	1		12/28/18 23:0		



ANALYTICAL RESULTS

Project: Ho: Seneca Pace Project No.: 30274940

Date: 01/08/2019 11:22 AM

Sample: MW-20 Lab ID: 30274940020 Collected: 12/17/18 13:40 Received: 12/19/18 15:24 Matrix: Water

Comments: • Trip blank not received for VOC analysis.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV	Analytical Meth	od: EPA 826	0B					
Benzene	ND	ug/L	5.0	1		12/28/18 07:25	71-43-2	
Ethylbenzene	ND	ug/L	5.0	1		12/28/18 07:25	100-41-4	
Isopropylbenzene (Cumene)	ND	ug/L	5.0	1		12/28/18 07:25	98-82-8	
Methyl-tert-butyl ether	155	ug/L	5.0	1		12/28/18 07:25	1634-04-4	
Naphthalene	ND	ug/L	5.0	1		12/28/18 07:25	91-20-3	
Toluene	ND	ug/L	5.0	1		12/28/18 07:25	108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 07:25	95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1		12/28/18 07:25	108-67-8	
Xylene (Total)	ND	ug/L	5.0	1		12/28/18 07:25	1330-20-7	
Surrogates								
Toluene-d8 (S)	105	%.	80-120	1		12/28/18 07:25	2037-26-5	
4-Bromofluorobenzene (S)	104	%.	79-129	1		12/28/18 07:25	460-00-4	
1,2-Dichloroethane-d4 (S)	87	%.	80-120	1		12/28/18 07:25	17060-07-0	
Dibromofluoromethane (S)	89	%.	80-120	1		12/28/18 07:25	1868-53-7	



Project: Ho: Seneca Pace Project No.: 30274940

Date: 01/08/2019 11:22 AM

QC Batch: 325346 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 30274940001, 30274940006, 30274940007, 30274940008, 30274940009, 30274940010, 30274940011,

30274940015, 30274940020

METHOD BLANK: 1585498 Matrix: Water

Associated Lab Samples: 30274940001, 30274940006, 30274940007, 30274940008, 30274940009, 30274940010, 30274940011,

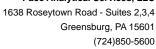
30274940015, 30274940020

_		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/L	ND	1.0	12/28/18 01:41	
1,3,5-Trimethylbenzene	ug/L	ND	1.0	12/28/18 01:41	
Benzene	ug/L	ND	1.0	12/28/18 01:41	
Ethylbenzene	ug/L	ND	1.0	12/28/18 01:41	
Isopropylbenzene (Cumene)	ug/L	ND	1.0	12/28/18 01:41	
Methyl-tert-butyl ether	ug/L	ND	1.0	12/28/18 01:41	
Naphthalene	ug/L	ND	2.0	12/28/18 01:41	
Toluene	ug/L	ND	1.0	12/28/18 01:41	
Xylene (Total)	ug/L	ND	3.0	12/28/18 01:41	
1,2-Dichloroethane-d4 (S)	%.	99	80-120	12/28/18 01:41	
4-Bromofluorobenzene (S)	%.	90	79-129	12/28/18 01:41	
Dibromofluoromethane (S)	%.	91	80-120	12/28/18 01:41	
Toluene-d8 (S)	%.	93	80-120	12/28/18 01:41	

LABORATORY CONTROL SAMPLE:	1585499					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2,4-Trimethylbenzene	ug/L		19.7	99	70-130	
1,3,5-Trimethylbenzene	ug/L	20	20.0	100	70-130	
Benzene	ug/L	20	19.4	97	70-130	
Ethylbenzene	ug/L	20	19.3	96	70-130	
Isopropylbenzene (Cumene)	ug/L	20	20.4	102	70-130	
Methyl-tert-butyl ether	ug/L	20	17.0	85	70-130	
Naphthalene	ug/L	20	22.0	110	70-130	
Toluene	ug/L	20	20.2	101	70-130	
Xylene (Total)	ug/L	60	59.7	99	70-130	
1,2-Dichloroethane-d4 (S)	%.			89	80-120	
4-Bromofluorobenzene (S)	%.			96	79-129	
Dibromofluoromethane (S)	%.			94	80-120	
Toluene-d8 (S)	%.			103	80-120	

MATRIX SPIKE & MATRIX SP	IKE DUPLICAT	E: 15858	02		1585803						
	301	274940008	MS Spike	MSD Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
1,2,4-Trimethylbenzene	ug/L	ND	20	20	21.4	19.4	107	97	75-125	10	
1,3,5-Trimethylbenzene	ug/L	ND	20	20	20.9	19.6	105	98	76-121	6	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: Ho: Seneca Pace Project No.: 30274940

Date: 01/08/2019 11:22 AM

MATRIX SPIKE & MATRIX SPIKI	E DUPLICAT	E: 15858	02		1585803						
Parameter	302 Units	274940008 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec	RPD	Qual
Farameter	- ————		Conc.				% Kec	% Kec	LIIIIII	— —	Quai
Benzene	ug/L	ND	20	20	17.9	19.3	90	97	67-121	8	
Ethylbenzene	ug/L	ND	20	20	19.2	19.0	96	95	70-127	1	
sopropylbenzene (Cumene)	ug/L	ND	20	20	21.2	20.1	106	101	80-122	6	
Methyl-tert-butyl ether	ug/L	144	20	20	164	129	98	-76	79-135	24 ML	
Naphthalene	ug/L	ND	20	20	21.2	20.0	106	100	62-131	6	
Toluene	ug/L	ND	20	20	20.6	19.3	103	96	77-125	7	
(Ylene (Total)	ug/L	ND	60	60	59.5	57.7	99	96	69-128	3	
,2-Dichloroethane-d4 (S)	%.						89	83	80-120		
I-Bromofluorobenzene (S)	%.						97	99	79-129		
Dibromofluoromethane (S)	%.						77	92	80-120	SR	
oluene-d8 (S)	%.						95	99	80-120		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Ho: Seneca Pace Project No.: 30274940

Date: 01/08/2019 11:22 AM

QC Batch: 325347 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 30274940002, 30274940012

METHOD BLANK: 1585500 Matrix: Water

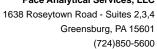
Associated Lab Samples: 30274940002, 30274940012

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene		ND	1.0	12/28/18 01:54	
	ug/L		_		
1,3,5-Trimethylbenzene	ug/L	ND	1.0	12/28/18 01:54	
Benzene	ug/L	ND	1.0	12/28/18 01:54	
Ethylbenzene	ug/L	ND	1.0	12/28/18 01:54	
Isopropylbenzene (Cumene)	ug/L	ND	1.0	12/28/18 01:54	
Methyl-tert-butyl ether	ug/L	ND	1.0	12/28/18 01:54	
Naphthalene	ug/L	ND	2.0	12/28/18 01:54	
Toluene	ug/L	ND	1.0	12/28/18 01:54	
Xylene (Total)	ug/L	ND	3.0	12/28/18 01:54	
1,2-Dichloroethane-d4 (S)	%.	89	80-120	12/28/18 01:54	
4-Bromofluorobenzene (S)	%.	97	79-129	12/28/18 01:54	
Dibromofluoromethane (S)	%.	93	80-120	12/28/18 01:54	
Toluene-d8 (S)	%.	107	80-120	12/28/18 01:54	

		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2,4-Trimethylbenzene	ug/L		19.2	96	70-130	
1,3,5-Trimethylbenzene	ug/L	20	18.0	90	70-130	
Benzene	ug/L	20	18.7	93	70-130	
Ethylbenzene	ug/L	20	18.6	93	70-130	
Isopropylbenzene (Cumene)	ug/L	20	19.0	95	70-130	
Methyl-tert-butyl ether	ug/L	20	17.0	85	70-130	
Naphthalene	ug/L	20	21.5	107	70-130	
Toluene	ug/L	20	19.1	96	70-130	
Xylene (Total)	ug/L	60	55.8	93	70-130	
1,2-Dichloroethane-d4 (S)	%.			84	80-120	
4-Bromofluorobenzene (S)	%.			97	79-129	
Dibromofluoromethane (S)	%.			92	80-120	
Toluene-d8 (S)	%.			104	80-120	

MATRIX SPIKE & MATRIX SP	IKE DUPLICAT	E: 15858	04		1585805						
	302	275119015	MS Spike	MSD Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
1,2,4-Trimethylbenzene	ug/L	ND ND	20	20	19.4	19.8	97	99	75-125	2	
1,3,5-Trimethylbenzene	ug/L	ND	20	20	18.6	18.4	93	92	76-121	1	
Benzene	ug/L	ND	20	20	19.3	19.3	96	97	67-121	0	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: Ho: Seneca Pace Project No.: 30274940

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MATRIX SPIKE & MATRIX SPIK	E DUPLICAT	E: 15858	04		1585805						
			MS	MSD							
	302	275119015	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
Ethylbenzene	ug/L	ND	20	20	19.4	20.0	97	100	70-127	3	
Isopropylbenzene (Cumene)	ug/L	ND	20	20	19.4	19.6	97	98	80-122	1	
Methyl-tert-butyl ether	ug/L	ND	20	20	13.1	13.6	66	68	79-135	4 ML	
Naphthalene	ug/L	ND	20	20	18.4	18.9	92	95	62-131	3	
Toluene	ug/L	ND	20	20	19.7	20.5	98	102	77-125	4	
Xylene (Total)	ug/L	ND	60	60	57.5	59.4	96	99	69-128	3	
1,2-Dichloroethane-d4 (S)	%.						86	85	80-120		
4-Bromofluorobenzene (S)	%.						98	97	79-129		
Dibromofluoromethane (S)	%.						93	93	80-120		
Toluene-d8 (S)	%.						107	107	80-120		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: Ho: Seneca Pace Project No.: 30274940

Date: 01/08/2019 11:22 AM

QC Batch: 325502 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER
Associated Lab Samples: 30274940003, 30274940004, 30274940005, 30274940013, 30274940014, 30274940019

METHOD BLANK: 1586051 Matrix: Water

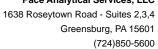
Associated Lab Samples: 30274940003, 30274940004, 30274940005, 30274940013, 30274940014, 30274940019

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/L	ND	1.0	12/28/18 17:49	
1,3,5-Trimethylbenzene	ug/L	ND	1.0	12/28/18 17:49	
Benzene	ug/L	ND	1.0	12/28/18 17:49	
Ethylbenzene	ug/L	ND	1.0	12/28/18 17:49	
Isopropylbenzene (Cumene)	ug/L	ND	1.0	12/28/18 17:49	
Methyl-tert-butyl ether	ug/L	ND	1.0	12/28/18 17:49	
Naphthalene	ug/L	ND	2.0	12/28/18 17:49	
Toluene	ug/L	ND	1.0	12/28/18 17:49	
Xylene (Total)	ug/L	ND	3.0	12/28/18 17:49	
1,2-Dichloroethane-d4 (S)	%.	89	80-120	12/28/18 17:49	
4-Bromofluorobenzene (S)	%.	104	79-129	12/28/18 17:49	
Dibromofluoromethane (S)	%.	93	80-120	12/28/18 17:49	
Toluene-d8 (S)	%.	104	80-120	12/28/18 17:49	

LABORATORY CONTROL SAMPLE:	1586052					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2,4-Trimethylbenzene	ug/L		19.4	97	70-130	
1,3,5-Trimethylbenzene	ug/L	20	20.0	100	70-130	
Benzene	ug/L	20	19.1	95	70-130	
Ethylbenzene	ug/L	20	19.4	97	70-130	
sopropylbenzene (Cumene)	ug/L	20	20.0	100	70-130	
Methyl-tert-butyl ether	ug/L	20	16.0	80	70-130	
Naphthalene	ug/L	20	22.3	112	70-130	
Toluene	ug/L	20	19.4	97	70-130	
Xylene (Total)	ug/L	60	58.7	98	70-130	
1,2-Dichloroethane-d4 (S)	%.			86	80-120	
4-Bromofluorobenzene (S)	%.			98	79-129	
Dibromofluoromethane (S)	%.			91	80-120	
Toluene-d8 (S)	%.			98	80-120	

MATRIX SPIKE & MATRIX SPIKE	DUPLICAT	E: 15860	89		1586090						
			MS	MSD							
	302	274815001	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
1,2,4-Trimethylbenzene	ug/L	ND	20	20	21.8	21.0	109	105	75-125	4	
1,3,5-Trimethylbenzene	ug/L	ND	20	20	19.6	20.8	98	104	76-121	6	
Benzene	ug/L	ND	20	20	20.2	21.3	101	107	67-121	6	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: Ho: Seneca Pace Project No.: 30274940

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			MS	MSD							
	302	274815001	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
Ethylbenzene	ug/L	ND	20	20	18.8	20.7	94	103	70-127	9	
sopropylbenzene (Cumene)	ug/L	ND	20	20	19.5	20.7	98	104	80-122	6	
Methyl-tert-butyl ether	ug/L	ND	20	20	15.4	13.6	77	68	79-135	13 ML	
Naphthalene	ug/L	ND	20	20	20.5	22.0	103	110	62-131	7	
Toluene	ug/L	ND	20	20	19.7	20.2	98	101	77-125	3	
(Ylene (Total)	ug/L	ND	60	60	59.0	61.4	98	102	69-128	4	
,2-Dichloroethane-d4 (S)	%.						85	85	80-120		
I-Bromofluorobenzene (S)	%.						98	100	79-129		
Dibromofluoromethane (S)	%.						91	84	80-120		
Toluene-d8 (S)	%.						100	101	80-120		

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Project: Ho: Seneca Pace Project No.: 30274940

Date: 01/08/2019 11:22 AM

QC Batch: 325504 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 30274940017

METHOD BLANK: 1586059 Matrix: Water

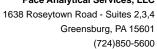
Associated Lab Samples: 30274940017

Danamatan	Lluita	Blank	Reporting	A a l a -l	Ovalitiana
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/L	ND	1.0	12/28/18 18:02	
1,3,5-Trimethylbenzene	ug/L	ND	1.0	12/28/18 18:02	
Benzene	ug/L	ND	1.0	12/28/18 18:02	
Ethylbenzene	ug/L	ND	1.0	12/28/18 18:02	
Isopropylbenzene (Cumene)	ug/L	ND	1.0	12/28/18 18:02	
Methyl-tert-butyl ether	ug/L	ND	1.0	12/28/18 18:02	
Naphthalene	ug/L	ND	2.0	12/28/18 18:02	
Toluene	ug/L	ND	1.0	12/28/18 18:02	
Xylene (Total)	ug/L	ND	3.0	12/28/18 18:02	
1,2-Dichloroethane-d4 (S)	%.	88	80-120	12/28/18 18:02	
4-Bromofluorobenzene (S)	%.	117	79-129	12/28/18 18:02	
Dibromofluoromethane (S)	%.	90	80-120	12/28/18 18:02	
Toluene-d8 (S)	%.	105	80-120	12/28/18 18:02	

LABORATORY CONTROL SAMPLE:	1586060					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2,4-Trimethylbenzene	ug/L		19.0	95	70-130	
1,3,5-Trimethylbenzene	ug/L	20	17.8	89	70-130	
Benzene	ug/L	20	18.2	91	70-130	
Ethylbenzene	ug/L	20	19.3	96	70-130	
Isopropylbenzene (Cumene)	ug/L	20	19.0	95	70-130	
Methyl-tert-butyl ether	ug/L	20	16.1	81	70-130	
Naphthalene	ug/L	20	21.0	105	70-130	
Toluene	ug/L	20	19.0	95	70-130	
Xylene (Total)	ug/L	60	60.4	101	70-130	
1,2-Dichloroethane-d4 (S)	%.			85	80-120	
4-Bromofluorobenzene (S)	%.			92	79-129	
Dibromofluoromethane (S)	%.			91	80-120	
Toluene-d8 (S)	%.			106	80-120	

MATRIX SPIKE & MATRIX SPIK	E DUPLICAT	E: 15860	91		1586092						
			MS	MSD							
	302	74954002	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
1,2,4-Trimethylbenzene	ug/L	ND	20	20	19.0	19.3	95	97	75-125	1	
1,3,5-Trimethylbenzene	ug/L	ND	20	20	17.3	18.1	87	91	76-121	4	
Benzene	ug/L	ND	20	20	18.8	17.6	94	88	67-121	6	

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Project: Ho: Seneca Pace Project No.: 30274940

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MATRIX SPIKE & MATRIX SPIKI	E DUPLICAT	E: 15860	91		1586092						
			MS	MSD							
	302	274954002	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
Ethylbenzene	ug/L	ND	20	20	19.8	18.8	99	94	70-127	5	
sopropylbenzene (Cumene)	ug/L	ND	20	20	20.8	19.3	104	96	80-122	8	
lethyl-tert-butyl ether	ug/L	2.0	20	20	16.6	18.4	73	82	79-135	11 ML	
aphthalene	ug/L	ND	20	20	20.1	18.5	100	92	62-131	8	
oluene	ug/L	ND	20	20	19.4	19.3	97	97	77-125	0	
ylene (Total)	ug/L	ND	60	60	56.3	55.9	94	93	69-128	1	
,2-Dichloroethane-d4 (S)	%.						87	84	80-120		
-Bromofluorobenzene (S)	%.						103	96	79-129		
ibromofluoromethane (S)	%.						93	83	80-120		
oluene-d8 (S)	%.						108	105	80-120		

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Project: Ho: Seneca Pace Project No.: 30274940

Date: 01/08/2019 11:22 AM

QC Batch: 325545 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 30274940018

METHOD BLANK: 1586427 Matrix: Water

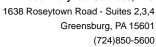
Associated Lab Samples: 30274940018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
				7 11 101 17 20 0	
1,2,4-Trimethylbenzene	ug/L	ND	1.0	12/30/18 07:54	
1,3,5-Trimethylbenzene	ug/L	ND	1.0	12/30/18 07:54	
Benzene	ug/L	ND	1.0	12/30/18 07:54	
Ethylbenzene	ug/L	ND	1.0	12/30/18 07:54	
Isopropylbenzene (Cumene)	ug/L	ND	1.0	12/30/18 07:54	
Methyl-tert-butyl ether	ug/L	ND	1.0	12/30/18 07:54	
Naphthalene	ug/L	ND	2.0	12/30/18 07:54	
Toluene	ug/L	ND	1.0	12/30/18 07:54	CL
Xylene (Total)	ug/L	ND	3.0	12/30/18 07:54	
1,2-Dichloroethane-d4 (S)	%.	64	80-120	12/30/18 07:54	SR
4-Bromofluorobenzene (S)	%.	98	79-129	12/30/18 07:54	
Dibromofluoromethane (S)	%.	62	80-120	12/30/18 07:54	SR
Toluene-d8 (S)	%.	107	80-120	12/30/18 07:54	

_		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2,4-Trimethylbenzene	ug/L	20	21.3	106	70-130	
1,3,5-Trimethylbenzene	ug/L	20	21.5	108	70-130	
Benzene	ug/L	20	20.6	103	70-130	
Ethylbenzene	ug/L	20	21.8	109	70-130	
Isopropylbenzene (Cumene)	ug/L	20	21.7	109	70-130	
Methyl-tert-butyl ether	ug/L	20	10.3	51	70-130 l	_2
Naphthalene	ug/L	20	22.9	114	70-130	
Toluene	ug/L	20	21.4	107	70-130 (CL
Xylene (Total)	ug/L	60	65.6	109	70-130	
1,2-Dichloroethane-d4 (S)	%.			80	80-120	
4-Bromofluorobenzene (S)	%.			98	79-129	
Dibromofluoromethane (S)	%.			93	80-120	
Toluene-d8 (S)	%.			102	80-120	

MATRIX SPIKE & MATRIX SPIKE	DUPLICAT	E: 15868	13		1586814						
			MS	MSD							
	302	274951006	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
1,2,4-Trimethylbenzene	ug/L	ND	20	20	27.1	22.9	136	115	75-125	17 MH	
1,3,5-Trimethylbenzene	ug/L	ND	20	20	21.8	20.7	109	103	76-121	5	
Benzene	ug/L	ND	20	20	20.9	19.2	104	96	67-121	8	

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Project: Ho: Seneca Pace Project No.: 30274940

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MATRIX SPIKE & MATRIX SPIK	E DUPLICAT	E: 15868	13		1586814						
			MS	MSD							
	302	274951006	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
Ethylbenzene	ug/L	ND	20	20	21.6	21.4	108	107	70-127	1	
Isopropylbenzene (Cumene)	ug/L	ND	20	20	21.5	22.3	107	111	80-122	4	
Methyl-tert-butyl ether	ug/L	ND	20	20	10.1	10.1	50	51	79-135	1 ML	
Naphthalene	ug/L	ND	20	20	25.0	20.7	125	103	62-131	19	
Toluene	ug/L	ND	20	20	22.9	22.7	114	113	77-125	1 CL	
Xylene (Total)	ug/L	ND	60	60	71.5	65.6	119	109	69-128	9	
1,2-Dichloroethane-d4 (S)	%.						89	84	80-120		
4-Bromofluorobenzene (S)	%.						100	103	79-129		
Dibromofluoromethane (S)	%.						89	88	80-120		
Toluene-d8 (S)	%.						100	111	80-120		

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Project: Ho: Seneca Pace Project No.: 30274940

Date: 01/08/2019 11:22 AM

QC Batch: 325638 Analysis Method: EPA 8260B

QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER

Associated Lab Samples: 30274940016

METHOD BLANK: 1586714 Matrix: Water

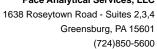
Associated Lab Samples: 30274940016

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1,2,4-Trimethylbenzene	ug/L	ND	1.0	12/31/18 15:46	
1,3,5-Trimethylbenzene	ug/L	ND	1.0	12/31/18 15:46	
Benzene	ug/L	ND	1.0	12/31/18 15:46	
Ethylbenzene	ug/L	ND	1.0	12/31/18 15:46	
Isopropylbenzene (Cumene)	ug/L	ND	1.0	12/31/18 15:46	
Methyl-tert-butyl ether	ug/L	ND	1.0	12/31/18 15:46	
Naphthalene	ug/L	ND	2.0	12/31/18 15:46	
Toluene	ug/L	ND	1.0	12/31/18 15:46	
Xylene (Total)	ug/L	ND	3.0	12/31/18 15:46	
1,2-Dichloroethane-d4 (S)	%.	116	80-120	12/31/18 15:46	
4-Bromofluorobenzene (S)	%.	107	79-129	12/31/18 15:46	
Dibromofluoromethane (S)	%.	96	80-120	12/31/18 15:46	
Toluene-d8 (S)	%.	101	80-120	12/31/18 15:46	

LABORATORY CONTROL SAMPLE:	1586715					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2,4-Trimethylbenzene	ug/L		21.2	106	70-130	
1,3,5-Trimethylbenzene	ug/L	20	21.1	106	70-130	
Benzene	ug/L	20	22.6	113	70-130	
Ethylbenzene	ug/L	20	19.7	98	70-130	
Isopropylbenzene (Cumene)	ug/L	20	21.6	108	70-130	
Methyl-tert-butyl ether	ug/L	20	29.4	147	70-130	L1
Naphthalene	ug/L	20	20.2	101	70-130	
Toluene	ug/L	20	20.5	103	70-130	
Kylene (Total)	ug/L	60	60.8	101	70-130	
1,2-Dichloroethane-d4 (S)	%.			111	80-120	
4-Bromofluorobenzene (S)	%.			103	79-129	
Dibromofluoromethane (S)	%.			145	80-120	S0
Toluene-d8 (S)	%.			97	80-120	

MATRIX SPIKE & MATRIX SPIKE	DUPLICAT	E: 15868	11		1586812						
			MS	MSD							
	302	275112001	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
1,2,4-Trimethylbenzene	ug/L	ND	20	20	23.4	22.8	117	114	75-125	3	
1,3,5-Trimethylbenzene	ug/L	ND	20	20	22.2	22.7	111	114	76-121	3	
Benzene	ug/L	ND	20	20	20.3	19.9	102	99	67-121	2	

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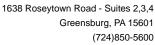


Project: Ho: Seneca Pace Project No.: 30274940

Date: 01/08/2019 11:22 AM

MATRIX SPIKE & MATRIX SPIKI	E DUPLICAT	E: 15868	11		1586812						
	30:	275112001	MS Spike	MSD Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
Ethylbenzene	ug/L	ND	20	20	21.9	20.1	109	101	70-127	9	
Isopropylbenzene (Cumene)	ug/L	ND	20	20	23.1	29.6	116	148	80-122	25 N	ИΗ
Methyl-tert-butyl ether	ug/L	ND	20	20	10.1	11.7	50	58	79-135	15 N	ИL
Naphthalene	ug/L	ND	20	20	21.5	26.6	108	133	62-131	21 N	ИΗ
Toluene	ug/L	ND	20	20	22.5	20.7	112	104	77-125	8	
Kylene (Total)	ug/L	ND	60	60	63.7	60.7	106	101	69-128	5	
,2-Dichloroethane-d4 (S)	%.						93	87	80-120		
1-Bromofluorobenzene (S)	%.						104	138	79-129	5	ST
Dibromofluoromethane (S)	%.						89	89	80-120		
Toluene-d8 (S)	%.						104	103	80-120		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





QUALIFIERS

Project: Ho: Seneca Pace Project No.: 30274940

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-PA Pace Analytical Services - Greensburg

ANALYTE QUALIFIERS

Date: 01/08/2019 11:22 AM

CL	The continuing calibration for this compound is outside of Pace Analytical acceptance limits. The results may be biased low.
L1	Analyte recovery in the laboratory control sample (LCS) was above QC limits. Results for this analyte in associated samples may be biased high.
L2	Analyte recovery in the laboratory control sample (LCS) was below QC limits. Results for this analyte in associated samples may be biased low.
MH	Matrix spike recovery and/or matrix spike duplicate recovery was above laboratory control limits. Result may be biased high.
ML	Matrix spike recovery and/or matrix spike duplicate recovery was below laboratory control limits. Result may be biased low.
S0	Surrogate recovery outside laboratory control limits.
S2	Surrogate recovery outside laboratory control limits due to matrix interferences (confirmed by similar results from sample re-analysis).
SR	Surrogate recovery was below laboratory control limits. Results may be biased low.
ST	Surrogate recovery was above laboratory control limits. Results may be biased high.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Ho: Seneca Pace Project No.: 30274940

Date: 01/08/2019 11:22 AM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
30274940001	MW-1	EPA 8260B	325346		
30274940002	MW-2	EPA 8260B	325347		
30274940003	MW-3	EPA 8260B	325502		
30274940004	MW-4	EPA 8260B	325502		
30274940005	MW-5	EPA 8260B	325502		
30274940006	MW-6	EPA 8260B	325346		
30274940007	MW-7	EPA 8260B	325346		
30274940008	MW-8	EPA 8260B	325346	325346	
30274940009	MW-9	EPA 8260B	325346		
30274940010	MW-10	EPA 8260B	325346		
30274940011	MW-11	EPA 8260B	325346	325346	
30274940012	MW-12	EPA 8260B	325347		
30274940013	MW-13	EPA 8260B	325502		
30274940014	MW-14	EPA 8260B	325502		
30274940015	MW-15	EPA 8260B	325346		
30274940016	MW-16	EPA 8260B	325638		
30274940017	MW-17	EPA 8260B	325504		
30274940018	MW-18	EPA 8260B	325545		
30274940019	MW-19	EPA 8260B	325502		
30274940020	MW-20	EPA 8260B	325346		

MO#: 30274940

The Chain-of-Custody is

Face Analytical

30274940 CHAIN-OF-C

Pace Project No./ Lab I.D. DRINKING WATER (7) SAMPLE CONDITIONS , Ж OTHER <u>ろ</u> り SS 5 88 N 9 K GROUND WATER 2 Residual Chlorine (Y/N) Page: CIA REGULATORY AGENCY RCRA Requested Analysis Filtered (Y/N) TIME STATE: Site Location NPDES DATE UST N ACCEPTÉD BY / AFFILIATION Address: 80x 44 Octonory PA 15828 Beyyra Ccibbs and Assecretes, Inc **↓** jeeT eisylanA N/A Other Methanol Pace Project Sanshifts
Manager: Sanshifts
Pace Profile #: Preservatives Na₂S₂O₃ Gary Cribb HOBN HCI W 3 mm ^bOS²H אבולן ה TIME Unpreserved # OF CONTAINERS 4 13/18/18/ SAMPLE TEMP AT COLLECTION DATE 1300 12/1/4 1440 2 21/8/17/La 1340 1210 12/17/14 1335 1140 2511 19/14cl 2/17/18 1430 12/18/1900 2/18/14/1435 1120 TIME COMPOSITE END/GRAB 2//8//7/ 12/18/18 17/1/18 1/1/4 Cribbs+ Assoc BotTerner DATE COLLECTED RELINQUISHED BY / AFFILIATION Sereco TIME COMPOSITE START DATE Section B Required Project Information: Project Name: Ho: 7 7 7 Carx WI G 777 <u>U</u> 7 7 24 24 4 7 シード J 170 SAMPLE TYPE urchase Order No.: (G=GRAB C=COMP) \$ الر Project Number: MATRIX CODE Report To: Copy To: Matrix Codes UNLEADED CASOLINE Drinking Water Water Waste Water Product Soil/Solid Oil Whpe Air Air Tissue Other mail To: F.Cr. bbs O.Cr. bbs and essecutes.co hone: NEW SHORTLIS Samples for STondard ADDITIONAL COMMENTS Cobbs+ Associates, Inc (A-Z, 0-9 / -) Sample IDs MUST BE UNIQUE Delmont PA 15628 SAMPLE ID 72-4-454-2310 Required Client Information Section A Required Client Information: Requested Due Date/TAT: M-10 1 ハン・ア Po Box 14 MW-3 Mwry 7-40 8-44 6-mW 7 2 - 5 ターーリ Agolyze Mr. コア 71 AOE Section D Pol 윤 # MBTI

Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for 🎢 yi involces not paid within 30 days

(N/A)

(N/A)

Sealed Coolei Custody

Ice (Y/V)

Received on

Temp in °C

DATE Signed (MM/DD/YY):

Thorn

Bred

SIGNATURE of SAMPLER: PRINT Name of SAMPLER:

SAMPLER NAME AND SIGNATURE

ORIGINAL

Page 32 of 34

F-ALL-C-010-rev.00, 09Nov2017

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

I DRINKING WATER 2261344 30274940 OTHER ŏ NPDES X GROUND WATER Ø REGULATORY AGENCY RCRA STATE Site Location TSU 🔀 Address: Box 44 Delryant PAISE26 Pace Quote Conpany Name: 4550 CLETESIGOM Bayaca GALY CLIBBS Manager: Sq1147 ths Invoice Information: Reference: Pace Project Section C CODYTO: Robert BotTErman Project Name: HO: Sewece Section B Required Project Information: Report To: Gary Jurchase Order No.: Project Number: Enall To: Requested Due Date/TAT: 5 700 Ugrd company. De 1 MONT PA 15626 Face Analytical® 724 - 454-236 Section A Required Client Information: O GO 44

Requested Analysis Filtered (Y/N)

ID SAMPLE The part Par	Section D Required Client Information	Matrix Codes MATRIX / CODE				COLLECTED	D			Preservatives	ratives.		N/A									
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Pittsburgh Lab Sample Condit	ion (Jpor	ı Re	eceipt	
Face Analytical Client Name:		(Znk	01/06	Project # 30 2 7 4 9 4(
Courier: Fed Ex UPS USPS Client		omme	rcial	□Pace Other	Label <u></u>
Tracking #:					LiMS Login
Custody Seal on Cooler/Box Present:	Jan 1	ó	Seal	s_intact: ☐ yes ☐]no
Thermometer Used		of Ice:		t) Blue None	. 0
Cooler Temperature Observed Temp 2	<u>a</u>	· c	Согг	ection Factor: + 10-0	°C Final Temp: 29 °C
Temp should be above freezing to 6°C				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Date and Initials of person examining
			· · · · · · ·	pH paper Lot#	contents:
Comments:	Yes	No	N/A	1 A) A	The control
Chain of Custody Present:	1		ļ	1.	
Chain of Custody Filled Out:				2.	
Chain of Custody Relinquished:				3.	
Sampler Name & Signature on COC:			<u> </u>	4.	
Sample Labels match COC:				_5.	
-Includes date/time/ID Matrix:	_W	<u> </u>	-		
Samples Arrived within Hold Time:			ļ	6.	
Short Hold Time Analysis (<72hr remaining):		/	ļ	7.	
Rush Turn Around Time Requested:				8.	
Sufficient Volume:				9.	
Correct Containers Used:				10.	
-Pace Containers Used:		,			
Containers Intact:				11.	
Orthophosphate field filtered				12.	
Hex Cr Aqueous Compliance/NPDES sample field filtered			/	13.	· · · · · · · · · · · · · · · · · · ·
Organic Samples checked for dechlorination:			/	14.	
Filtered volume received for Dissolved tests				15.	
All containers have been checked for preservation.				16.	
All containers needing preservation are found to be in					
compliance with EPA recommendation.				Initial when WI /	Date/time of
exceptions: VOA, coliform, TOC, O&G, Phenolics				completed NOV	preservation
				Lot # of added preservative	
Headspace in VOA Vials (>6mm):	-	/		17.	
Trip Blank Present:			<u> </u>	18.	
Trip Blank Custody Seals Present			$\overline{}$		
Rad Aqueous Samples Screened > 0.5 mrem/hr				Initial when	5-4
-				completed:	Date:
Client Notification/ Resolution:			Det- 7	Fimo:	Contacted By:
Person Contacted:			Date/	Fime:	Contacted by.
Comments/ Resolution:				-	

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

 $\ \square$ A check in this box indicates that additional information has been stored in ereports.

*PM review is documented electronically in LIMS. When the Project Manager closes the SRF Review schedule in LIMS. The review is in the Status section of the Workorder Edit Screen.