

APPENDIX D

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF ENVIRONMENTAL CLEANUP AND BROWNFIELDS

UNDERGROUND STORAGE TANK SYSTEM CLOSURE REPORT FORM

		44	- 12044	
		Fa	cility I.D.	
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		Fa		
	<u>DECA</u>	TUR TOWNSHIP	MIFE	FLIN COUNTY
		Municipality		County
		10	/01/2014	
		Date	Prepared	, , , , , , , , , , , , , , , , , , ,
		AM	Y KRONE	
		Name of Perso		ing Report
		(Ple	ase Print)	
				*
		PERRY PETR		
			pany Name	
		(If P	(pplicable)	- #
		SEC	CRETARY	
			Title	
				
Clos	sure Method (Check all that	apply):	Site /	Assessment Results (Check all that apply):
\boxtimes	Removal			No Obvious Contamination - Sample Results Meet Standards/Levels
	Closure-In-Place		\boxtimes	No Obvious Contamination - Sample Results Do Not Meet Standards/Levels
	Change-In-Service			Obvious, Localized Contamination - Sample Results Meet Standards/Levels
				Obvious, Localized Contamination - Sample Results Do Not Meet Standards/Levels
				Obvious, Extensive Contamination

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UNDERGROUND STORAGE TANK SYSTEM CLOSURE REPORT FORM

Owners who are permanently closing underground storage tanks may use this form to demonstrate that an underground storage tank closure was performed in accordance with the "Closure Requirements for Underground Storage Tank Systems" document. PLEASE PRINT OR TYPE. COMPLETE ALL QUESTIONS.

SECTION I. Owner/Facility/Tank/Waste Management and Disposal Information

1.	Facility ID Number 44	- 12	044	2. Facility Nan	ne <u>POINT STOF</u>	RE		
3.	Facility County MIFFLIN			4. Facility Municipality DECATUR				
5.	Facility Address 5867 US	SHI	SHWAY 522 NORTH, MCC	CLURE, PA 178	341			
6.	Facility Contact Person	JEFF	BELL	7. Facility Tele	phone Number	(717)348-5	161	
8.	Owner Name JEFF BEL	_		J	•			
9.			US HIGHWAY 522 NORT	'H MCCLUBE	DA 178/11	_		
	•							
	<u> </u>		Storage Tanks (Complete t					
	ATE OF TANK CLOSUF		/lonth/Day/Year)	08- 04 -2014	08- 04 -2014	08- 04 -2014		
	ank Registration Number			_2	3	4		
	stimated Total Capacity (2,000	2,000	1,000		
T L	Substance(s) Stored Throughout Operating ife of Tank Check All That Apply)	a.	Petroleum Unleaded Gasoline Leaded Gasoline Aviation Gasoline Kerosene Jet Fuel Diesel Fuel Fuel Oil No. 1 Fuel Oil No. 2 Fuel Oil No. 4 Fuel Oil No. 5 Fuel Oil No. 6 New Motor Oil Used Motor Oil Other, Please Specify					
Subs Attac	E: If Hazardous tance Block is Checked, h Material Safety Data ts (MSDS)	b.	Hazardous Substance Name of Principal CERCLA Substance AND Chemical Abstract Service (CAS) No. Unknown					
(Closure Method	а.						
	Check Only One)		Closure-in-Place					
`	. ,	c.	Change-In-Service					
F	Partial System Closure (Y			NO	NO	NO		

D/	ATE O	F TAN	IK CLOSURE (Month/Day/Year)				
			tion Number				
			al Capacity (Gallons)	-			
Su Th Lif	ibstand rough e of Ta	ce(s) S out Op ank	Stored Derating Derating Derating Derating Aviation Gasoline Rerosene Jet Fuel Diesel Fuel Fuel Oil No. 1 Fuel Oil No. 2 Fuel Oil No. 4 Fuel Oil No. 5 Fuel Oil No. 6 New Motor Oil Used Motor Oil Other, Please Specify				
	ance B Mater	lock is ial Sa	us b. Hazardous Substance S Checked, fety Data CERCLA Substance AND Chemical Abstract				
Cl	osure	Metho	Service (CAS) No. c. Unknown				
	heck (
Pa	artial S	ystem	Closure (Yes or No)				
Yes	Yes N/A 11. Briefly describe the storage tank facility and the nature of the operations which were conducted at the facility (both historical and present) including use of tanks: FACILITY WAS A CONVENIENCE STORE. UNDERGROUND STORAGE TANKS WERE PLACED IN A "TOS' STATUS PREVIOUSLY AND WERE NOT IN USE AT THE TIME OF REMOVAL						
\boxtimes		12.	A site location and sampling map of the	site, drawn to sca	ale, is attached.	See page 11 o	f 11.
\boxtimes		14.	An amended "Storage Tanks Registrated Bureau of Environmental Cleanup and Harrisburg, PA 17105-8762.	ion/Permitting A d Brownfields, I	pplication Form Division of Sto	" was submitte rage Tanks, P	ed to the DEP, O. Box 8762,
Date: 08/12/14 15. If a reportable release was confirmed, the appropriate regional office of DEP was notified by the over						d by the owner	
K		10.	or operator.				·
			Date: <u>09 - 09 - 2014</u>	Office:	SOUTHCENTE	<u>KAL KEGIUN O</u>	

2630-FM-CECB0159 2/2012

Yes	N/A		
	\boxtimes	16.	If tanks were cleaned on-site:
			a. Briefly describe the disposition of usable product:
			b. Briefly describe the disposal of unusable product, sludges, sediments, and wastewater generated during cleaning. Provide the name and permit number of the processing, treatment, storage of disposal facility. (Attach documentation of proper disposal): PUMPED APPROXIMATLEY 30 GALLONS OF WATER FROM KEROSENE TANK (004) AND
			DISPOSED OF.
			c. If tank contents were determined/deemed to be hazardous waste, provide:
			(1) Generator ID Number:
			(2) Licensed Hazardous Waste Transporter Name and ID Number:
			(2) Electived Mazardogs Waste Manaportal Manie and 12 Manies
П	\boxtimes	17.	If tanks were removed from the site for cleaning:
	_		a. Provide the name and permit number of the processing, treatment, storage or disposal facility
			performing the tank cleaning:
			b. If tank contents were d determined/deemed to be hazardous waste, provide:
			(1) Generator ID Number:
			(2) Licensed Hazardous Waste Transporter Name and ID Number:
		18.	Briefly describe the disposition of tanks/piping (Attach documentation of proper disposal):
			TANKS WERE CLEANED OUT AND TAKEN TO A SCRAP YARD. APPROXIMATELY 20' O
			FIBERGLASS PIPING WAS REMOVED AND PLACED INTO A DUMPSTER.
	\boxtimes	19.	If contaminated soil is excavated:
			a. Briefly describe the disposition and amount (tons) of contaminated soil. Provide the
			name and permit number of the processing, treatment, storage or disposal facility. (Attac documentation of proper disposal):
			b. If contaminated soil is determined/deemed to be hazardous waste, provide:
			(1) Generator ID Number:
			(2) Licensed Hazardous Waste Transporter Name and ID Number:

Yes N/A Soils Were Excavated for tank removals and amount (tons) of uncontaminated soil (attach a soils were Excavated for tank removals and backful Ed.	2 JO-FA	-Gece	10139	2/2012						
SOLS WERE EXCAVATED FOR TANK REMOVALS AND BACKFLLED. In the service of the servi	Yes	NA					•			
SOLS WERE EXCAVATED FOR TANK REMOVALS AND BACKFLLED. In the service of the servi			20.	Briefly descri	be the disp	etion o	and amount	(tons) of	uncentamina	ted soil (atlach ar
(relating to unsworn falsification to authorities) that I are owner of the above referenced storage tank(s) a information provided by me in this closure report (section i) is true, accurate and complete to the best of my and belief. Here I are Company Name (If Applicable) Title Title					1	3	11			
(relating to unsworm fastisfation to authorities) that information provided by me in this closure report (section i) is true, accurate and complete to the best of my and belief. Hospinature of (ank Owner Company Name (if Applicable) the company Name (if Applicab									_	
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(relating to unsworm falsification to authorities) that I am the owner of the above referenced storage tank(s) a information provided by me in this closure report (section I) is true, accurate and complete to the best of my and belief. He had been best of my bes	l,		UI	(Print Name)	100)	il i			
And ballet. All Signature of ank Owner All Company Name (If Applicable) Title Title	(relation	g to u	UNSWO	m talsification	to authorit	ies) that	am the owner	of the above	referenced s complete to	iorage tank(s) an
He Pour Short Company Name (If Applicable) Title	and be	auon j lief.	biosid	ied by nie iir i	IIII CIUBUIE	iahmr (aggrount is true	· GOVOIDE OIL	CONTROLS TO	i pipa oaar or my e
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COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION BUREAU OF ENVIRONMENTAL CLEANUP AND BROWNFIELDS

UNDERGROUND STORAGE TANK SYSTEM CLOSURE REPORT FORM

SECTION II. Tank Handling Information

Facility ID Number 44 - 12044

Yes	N/A		
		1.	Briefly describe the excavation and initial on-site staging of uncontaminated/contaminated soil: SOILS WERE EXCAVATED FROM TANK HOLE. WATER WAS ENCOUNTERED APPROXIMATELY 3' FROM THE SURFACE. ODOR WAS PRESENT AND AN NOCC WAS SUBMITTED TO THE DEPARTMENT.
		2.	Briefly describe the method of piping system closure and the closure of the piping systems including the quantity and condition of the piping: FIBERGLASS PRODUCT LINES WERE DRAINED AND REMOVED FROM THE GROUND. ALL PIPING WAS FOUND TO BE IN GOOD CONDITION. OWNER REQUESTED VENT LINES REMAIN IN PLACE.
		3.	Briefly describe the condition of the tanks and any problems encountered during tank removal: DOUBLE WALL STEEL TANKS WERE FOUND TO BE IN GOOD CONDITION UPON REMOVAL. TANKS WERE FREE OF HOLES.
		4.	Briefly describe the method used to purge the tanks of and monitor for explosive vapors: DRY ICE WAS USED TO PURGE THE TANK AND AN EXPLOSION METER WAS USED TO MONITOR THE TANKS FOR VAPORS.
		5.	If tanks were cleaned on-site: a. Briefly describe the tank cleaning process:
			b. If subcontracted, name and address of company that performed the tank cleaning:
		6.	If tanks were closed-in-place, briefly describe the tank fill material:
\boxtimes		7.	If contamination was suspected or observed, the "Notification of Contamination" form was submitted.

SECTION II. (continued)

I, <u>MICHAEL J. NIPPLE</u>	_, hereby certify, under penalty of law as provided in 18 Pa. C.S. §4904
(Print Name)	of the state of th
(relating to unsworn falsification to authorities)	that I am the certified installer who performed the tank handling activities
associated with the closure of the above referer	nced storage tank(s) and that the information provided by me in this closure
report (Section I) is true, accurate and complete	e to the best of my knowledge and belief.
ومعادستي در الاخر	
	- John Marie Commander
2/1/2	40,100,1004
Signature of Cartified Installa	10 / 02 / 2014 Oate
Signature of Certified Installe	
5487	0014
Installer Certification Numbe	r Company Certification Number
	PERRY PETROLEUM EQUIPMENT LTD INC
	Company Name
	our party route
	PO BOX 208
	Street
	ICKESBURG, PA 17037
	City/Town, State, Zip
	717 - 438 - 3776
	Phone

UNDERGROUND STORAGE TANK CLOSURE REPORT FORM

SECTION III. Site Assessment Information Tank Registration # (complete one sheet for EACH tank system and attach ALL laboratory sheets pertaining to that system)

Facility ID Number 44 - 12044 Provide depth of BEDROCK and WATER IF encountered during excavation or soil boring (write "N/A: if NOT Α. encountered). Water 3 feet below land surface Bedrock N/A feet below land surface Provide Length of PIPING IF piping was closed-in-place (write "N/A" if NOT closed-in-place). В. Length of piping N/A feet C. TANK SYSTEM REMOVED FROM THE GROUND Was obvious contamination observed while excavating? likely source(s) tank, piping, dispenser, spills, overfills): ------> Complete item C.2. below. Was contamination localized (within three feet of the tank system in every direction with no obvious water 2). contamination)? See end of this section for options on submission and maintenance of closure records ------> Call Indemnification Fund (717-787-0763). NO-----→ Continue interim remedial actions -----→ See end of this section for options on submission and maintenance of closure records ———→ Call Indemnification Fund (717-787-0763). TANK SYSTEM CLOSED-IN-PLACE OR CHANGED-IN-SERVICE D. Was obvious contamination observed during sampling, boring or assessing water depths? NO ———— Conduct confirmatory sampling ————— See end of this section for options on submission and maintenance of closure records. YES------ Report release to DEP within 2 hours ------ Describe contamination observed and likely source(s) tank, piping, dispenser, spills, overfills):

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E. If the answer to C.1. is "no", the answer to C.2. if "yes" or the answer to D. is "no", confirmatory samples are required. Use the sample/analysis information sheet on page 10 of 11 to provide the information on confirmatory sampling and complete the diagram on Page 11 of 11.

Options for Submission and Maintenance of Closure Site Assessment Records

Records of the site assessment must be maintained for <u>at least three years</u> after completion of permanent closure or change-in-service in one of the following ways:

- (a) By the owners and operators who took the UST system out of service;
- (b) By the current owners and operators of the UST system site; or
- By mailing these records to the implementing agency if they cannot be maintained at the closed facility.

At least one option must be chosen. If option (c) is chosen, the closure report form should be sent to the DEP regional office responsible for the county in which the tank is located.

Where the results of the site assessment indicate that obvious, localized soil contamination was encountered and the analytical results of the confirmatory sampling show levels below the statewide standard/action levels, this closure report form (Sections I, II, and III) or some other acceptable site characterization report must be received by the Department within 180 days of verbally reporting the release.

Where the results of the site assessment indicate that no obvious contamination or obvious, localized contamination was encountered, but the analytical results of the confirmatory sampling show levels above the statewide standard/action levels, or where there is obvious, extensive contamination, Section 245.310(a)(8) of the CAP regulation requires that details of removal from service be included in the site characterization report. A copy of the completed closure report form should be submitted as part of the site characterization report to satisfy the requirements of Section 245.310(a)(8) of the CAP regulations.

I, BRIAN D. SHEAFFER , hereby certify, under per	nalty of law as provided in 18 Pa. C.S. §4904 (relating
to unsworn falsification to authorities) that I am the person who p the closure of the above referenced storage tank(s) and that (Section III) is true, accurate and complete to the best of my knowle	the information provided by me in this closure report
L. B. J. M. Signature of Person Performing Site Assessment	10 / 02 / 2014 Date
PRESIDENT Title of Person Performing Site Assessment	PERRY PETROLEUM EQUIPMENT LTD INC. Name of Company Performing Site Assessment
717-438-3776 Telephone Number of Person Performing Site Assessment	

PERRY PETROLEUM EQUIPMENT

P.O. BOX 208

ICKESBURG, PA 17037

(717)438-3776 PHONE

(717) 438-3930 FAX

	FACSIMILE	TRANSMIT	TAL SHEET	
TO: SCV	n-Storage ta	nks FROM:	Kara	
COMPANY:		DATE:	8-5-1	V
BAX NUMBER	-4830	TOTAL	NO. OF PAGES INCLUDING	S COVER:
PHONE NUMBE	.R:	SENDEI	YS REFERENCE NUMBER	
RE:		YOUR R	EFERENCE NUMBER:	
□ urgent	□ FOR REVIEW □ PLEASI	COMMENT	☐ PLEASE REPLY	□ please recycle

NOTIFICATION OF REPORTABLE RELEASE (Owners and Operators)

☐ Initial ☐ Follow-Up

NOTIFICATION OF CONTAMINATION (Certified Installers and Inspectors)

NOTIFICATION OF REPORTABLE RELEASE (Owners and Operators)

The Storage Tank Program's Corrective Action Process (CAP) regulations establish release reporting requirements for owners and operators of storage tanks and storage tank facilities.

Subsection 245.305(a) of the regulations requires owners or operators to notify the appropriate regional office of the Department as soon as practicable, but no later than 24 hours, after the confirmation of a reportable release.

Subsection 245.305(d) requires owners or operators to provide an initial written notification to the Department, each municipality in which the reportable release occurred, and each municipality where that release has impacted environmental media or water supplies, buildings, or sewer or other utility lines, within 15 days of the notice required by Subsection 245.305(a).

Subsection 245.305(e) requires owners or operators to provide follow-up written notification to the Department and to each impacted municipality of <u>new</u> impacts to environmental media or water supplies, buildings, or sewer or other utility lines discovered after the initial written notification required by subsection 245.305(d). Written notification is to be made within 15 days of the discovery of the <u>new</u> impact.

This form may be used to comply with Subsection 245.305(d) and (e).

OWNERS AND OPERATORS (O/O)

INDICATE IF THIS IS AN INITIAL OR FOLLOW-UP NOTIFICATION
BY MARKING THE APPROPRIATE BOX FOUND IN THE TOP RIGHT-HAND
CORNER OF THIS FORM. PLEASE COMPLETE <u>ALL</u> INFORMATION IN
SECTIONS I, II, IIIA, IIIB, IV, V, VII and VIII.

NOTIFICATION OF CONTAMINATION (Certified Installers and Inspectors)

The Storage Tank Program's Certification regulations establish standards of performance for certified installers and inspectors of storage tanks and storage tank facilities.

Subsection 245.132(a)(4) of the regulations requires certified installers and inspectors to report to the Department a release of a regulated substance or confirmed or suspected contamination of soil, surface or groundwater from regulated substances observed while performing services as a certified installer or inspector.

This form may be used to comply with Subsection 245.132(a)(4). Subsection 245.132(a)(4) requires submission of the form within 48 hours of observing suspected or confirmed contamination. Where there is a reportable release, the form may be submitted jointly by the owner, operator, certified installer and certified inspector. In this instance, the form must be received by the appropriate regional office within 15 days of the notice required by Subsection 245.305(a).

CERTIFIED INSTALLERS AND INSPECTORS (I/I)
PLEASE COMPLETE ALL INFORMATION IN
SECTIONS I, II, IIIA, IIIC, VI, VII and VIII.

INSTRUCTIONS

- FACILITY INFORMATION Record the name, I.D. number and physical location (not P.O. Box) of the facility at which a reportable release has been confirmed or at which suspected or confirmed contamination has been observed. Include the name and phone number of a person to contact at the facility.
- II. OWNER/OPERATOR INFORMATION Record the name, business address and phone number of the owner of the facility identified in Section I. Also, record the name and phone number of the operator of the facility.
- **III. REGULATED SUBSTANCE INFORMATION** Indicate to the best of your knowledge: A) the type of product or products involved; B) the quantity of product or products released; and C) whether the contamination is suspected or confirmed.
- IV. REPORTABLE RELEASE INFORMATION Record the date of confirmation of the reportable release, e.g., "9/18/01"; the date and regional office notified; and the date the local municipality(ies) [provide name of municipality(ies)] was/were sent a copy of this form. Indicate to the best of your knowledge the source/cause of the release, how the release was discovered and the environmental media affected and impacts.
- INTERIM REMEDIALACTIONS Indicate the interim remedial actions planned, initiated or completed.
- VI. SUSPECTED/CONFIRMED CONTAMINATION INFORMATION Record the date of observation of the suspected or confirmed contamination, e.g., "11/24/01". Indicate to the best of your knowledge the indications of a suspected release or extent of confirmed contamination resulting from the release of the regulated substance.
- VII. ADDITIONAL INFORMATION Provide any additional, relevant, available information concerning the reportable release or suspected or confirmed contamination. Include in this section specific details or problems about the release. For example, if the piping was the source of the release and the cause was corrosion of a metal connector or flexible connector, it is important to include that information here. Use additional 8½" x 11" sheets of paper, if necessary.
- VIII. CERTIFICATION Please print your name, and provide your signature and date of signature. If a certified installer/inspector, provide certification number and company certification number.

IX. ATTACHMENT - If a certified installer/inspector, provide a copy of failed valid tightness test(s), if applicable.

PLEASE SEND COMPLETED ORIGINAL FORM TO:

PA Department of Environmental Protection Environmental Cleanup Program Storage Tank Section

(and the appropriate address below, depending on where the FACILITY is located)

IF A REPORTABLE RELEASE, ALSO SEND A COPY OF THE FORM TO:
PA Department of Environmental Protection

Land Recycling and Cleanup Program
Attn: Storage Tank Corrective Action

P.O. Box 8471

Harrisburg, PA 17105-8471

FAX: 717-787-0884

Southeast Region Lee Park, Suite 6010 555 North Lene Conshohoken, PA 19428 PHONE: 610-832-5950/6000 FAX, 610-832-6143

Counties Bucks, Chester, Delaware, Montgomery, Philadeiphia Northeast Region 2 Public Squere Wilkes-Barre, PA 18711-0790 PHONE: 570-826-2511 FAX: 570-820-4907

Countles
Carbon, Lackawanna, Lehigh,
Luzerne, Monroe, Northampton
Pike, Schuylioli, Susquehanne,
Wayne, Wyoming

Southcentral Region 809 Eimerton Avenue Harrisburg, PA 17110 PHONE: 877-333-1904 FAX: 717-705-4830

Countles Adams, Bedford, Berks, Blair, Cumbertand, Dauphin, Franklin, Fulton, Hunlingdon, Juniata, Lancaster, Labanon, Mifflin, Perry, York Northcentral Region 208 W. Third Street, Suite 101 William sport, PA 17701 PHONE: 570-321-6525/327-3696 FAX: 570-327-3420

Counties
Bradford, Cameron, Centre,
Clinton, Clearheld, Columbia,
Lycoming, Montour,
Northumberland, Potter, Snyder,
Sulfivan, Tioga Union

Southwest Region 400 Waterfront Drive Pittsburgh, PA 15222 PHONE: 412-442-4091/4000 FAX: 412-442-4328

Counties
Allegheny, Amstrong,
Beaver, Cambria, Fayette,
Greene, Indiana, Somersel,
Washington, Wesimoreland

Northwest Region 230 Chastnut Street Meadville, PA 16335-3481 PHONE: 814-332-6945 800-373-3398 FAX: 814-332-6121

Counties
Butter, Clarion, Crawford, Elk,
Erie, Forest, Jefferson,
Lawrence, McKean, Mercer,
Venango, Warren

FACILITY I.D. NUMBER	

I. FACILITY INFORMATION (Both O/	O and I/I)	II. OWNER/OPERATOR INFORMATION (Both O/O and I/I)				
Facility Name Point Store	Facility I.D. Number 니다 그 [] 0 년년	Owner Name FF Bell-Point Store				
Street Address (P.O. Box not acceptable)	SZZ NOTAN	5867 US Highway 522 North				
I Cilv State	Zip Gode	I City	'State 7in Code			
McClure PA Munic	17841	Mcclure	PA 17841			
miffin Dec	otur Township	Phone Number <u>717 543 - 5 29</u>	1			
Contact Front Phone	Number	Ongrafor Name	Phone Mumber			
ַרוֹב׳)	MICHOLD	MIPPLE (717, 438, 3776			
	I. REGULATED SUE	STANCE INFORMATIO	N			
A. Type of Product(s) Involved (Mark All That Apply 区): Both O/O and I/I	B. Quantity (Gallons) o O/O Only	of Product(s) Released:	C. Contamination Suspected [S] or Confirmed [C] (Mark All That Apply 图): <u>I/I Only</u>			
Leaded Gasoline			[S] [C]			
Unleaded Gasoline	**************************************		[S] [C]			
Aviation Gasoline			[S][C]			
Kerosene	,		[S][C]			
Jet Fuel			[c]			
Diesel Fuel	· · · · · · · · · · · · · · · · · · ·		[C]			
New Motor Oil			[c]			
Used Motor Oil						
Fuel Oil No. 1	······································		[C]			
Fuel Oil No. 4						
Fuel Oll No. 5			[S] [C]			
Fuel Oil No. 6			[S] [C]			
Other (Specify)			[S] [C]			
Unknown			[S] [C]			
			<u> </u>			
	EPORTABLE RELEA	ASE INFORMATION (O/C	O Only)			
Date Reportable Release was Confirmed: Date Owner/Operator Verbally Notified Approp	m / d / v	Date Owner/Operator Sent Copy of this Written Notification to Local Municipality(ies) and Name of Municipality(ies) Notified:				
Reportable Release and Office Notified:	mate Regional Onice of	Date: / /	Municipality			
Date: I I Office			Municipality			
Course (Course (Blowle All Think American)	How Discourse		Environmental Media Affected and Impacts			
Source/Cause (Mark All That Apply 区):	How Discovered	I (Mark All That Apply 区I):	(Mark All That Apply 図):			
Tank (DEP Assigned Nos),[Soil			
Piping System (Aboveground Regulated)			Sediment			
Plping System (Underground Regulated)	I Routine Leak Hetecti	ion 🔲	Surface Water			
Piping System (Non-Regulated)	The trade Physical Color of the	n	Ground Water			
Dispenser/Dispensing Equipment[Spill Catchment Basin		tivities				
Accident/Act of God	= "		Bedrock			
Containment/Sump Fallure	T Visible ; longer of oc	dor Reports	Water Supplies			
Faulty Installation] Water in Tank		Vapors/Product in Bulldings			
Corrosion	Construction		Vapors/Product in Sewer/Utility Lines□			
Mechanical Failure	Upgrade/Repair		Ecological Receptors			
Spill During Delivery	Cuppiy i von Odnipic	Results				
Overfill at Delivery	I Monitoring Well Sam	ple Results				
Vehicle Gas Tank Overfill	J					
Product Delivery Hose Rupture	¹ ` '					
Other (Specify) Unknown		<u></u> _				
MINIMAAII "			1			

V. INTERIM REMEDIAL	ACTIONS (O/O Only)		
(Mark All That Apply 図):	anned	Initiated	Completed	Not Applicable
Regulated Substance Removed from Storage Tanks				* *
Fire, Explosion and Safety Hazards Mitigated				
Contaminated Soil Excavated	—	🔲		·
Free Product Recovered		🔲	[]	
Water Supplies Identified and Sampled		[]	, 🗖,	
Temporary Water Supplies Provided		🔲		
Other (Specify)	<u> </u>		[]	
VI. SUSPECTED / CONFIRMED CONT	AMINATION	INFORMATIC	N (I/I Only)	
Date of Observation of Suspected/Confirmed Contamination:				
Indication of Suspected Contamination (Mark All That Apply 図):	 	r onfirmed Conta	mination (Mark	c All That Apply 図):
Unusual Level of Vapors			,	r Backfill
Erratic Behavior of Product Dispensing Equipment	Ponded Prod	duct		
Release Detection Results Indicate a Release	Free Produc	t or Sheen on P	onded Water	
Discovery of Holes in the Storage Tank	Free Produc	t or Sheen on th	e Ground Wate	r Surface
Other (Specify) CCCCY X	Free Produc	t or Sheen on S	urface Water	
•	Other (Spec	ify)		
VII. ADDITIONAL INFORM	ATION (Bot	h O/O and I/I\		
Provide any additional, relevant, available information concernic contamination. Include specific details or problems about the release and the cause was corrosion of a metal connector or fle Provide DEP assigned and owner/operator assigned tank numb paper, if necessary.	elease. For e exible connec	example, if the tor, it is importa	piping was the ant to include t	source of the that information here.

FACILITY I.D.	NUMBER	-	

VIII. CERTIFICATION (Bo	oth O/O and I/I)
(Print Name) C.S.A. §4904 (relating to unsworn falsification to authorities) that I am the ow and that the information provided by me in this notification is true, accurate a	,
	1 1
Signature of Owner or Operator	Date
C.S.A. §4904 (relating to unswom falsification to authorities) that I am the ce above referenced storage tank facility and that the information provided by m of my knowledge and belief. Signature of Certified Installer Installer Certification Number	rtified installer who performed tank handling activities at the
Mistalier Confliction (Ministra	outipany outilioution Number
I,(Print Name)	, hereby certify, under penalty of law as provided in 18 Pa.
C.S.A. §4904 (relating to unsworn falsification to authorities) that I am the ce above referenced storage tank facility and that the information provided by n of my knowledge and belief.	
	1 1
Signature of Certified Inspector	Date
Inspector Certification Number	Company Certification Number

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

IMALLEL YOU WILLY 9/9 10:00 2011

2630-FM-BECB0082 Rev. 5/2014
BUREAU OF ENVIRONMENTAL CLEANUP AND BROWNFIELDS

NOTIFICATION OF REPORTABLE RELEASE (Owners and Operators)

☐ Initial ☐ Follow-Up

NOTIFICATION OF CONTAMINATION (Certified Installers and Inspectors)

NOTIFICATION OF REPORTABLE RELEASE (Owners and Operators)

The Storage Tank Program's Corrective Action Process (CAP) regulations establish release reporting requirements for owners and operators of storage tanks and storage tank facilities.

Subsection 245.305(a) of the regulations requires owners or operators to notify the appropriate regional office of the Department as soon as practicable, but no later than 24 hours after the confirmation of a reportable release.

Subsection 245.305(d) requires owners or operators to provide an initial written notification to the Department, each municipality in which the reportable release occurred, and each municipality where that release has impacted environmental media or water supplies, buildings, or sewer or other utility lines, within 15 days of the notice required by subsection 245.305(a).

Subsection 245.305(e) requires owners or operators to provide follow-up written notification to the Department and to each impacted municipality of <u>new</u> impacts to environmental media or water supplies, buildings, or sewer or other utility lines discovered after the initial written notification required by subsection 245.305(d). Written notification is to be made within 15 days of the discovery of the new impact.

This form may be used to comply with subsections 245.305(d) and (e).

OWNERS AND OPERATORS (O/O)

INDICATE IF THIS IS AN INITIAL OR FOLLOW-UP NOTIFICATION BY MARKING THE APPROPRIATE BOX FOUND IN THE TOP RIGHT-HAND CORNER OF THIS FORM. PLEASE COMPLETE ALL INFORMATION IN SECTIONS I, II, IIIA, IIIB, IV, V, VII and VIII.

NOTIFICATION OF CONTAMINATION (Certified Installers and Inspectors)

The Storage Tank Program's Certification regulations establish standards of performance for certified installers and inspectors of storage tanks and storage tank facilities.

Subsection 245.132(a)(4) of the regulations requires certified installers and inspectors to report to the Department a release of a regulated substance or confirmed or suspected contamination of soil, surface or groundwater from regulated substances observed while performing services as a certified installer or inspector.

This form may be used to comply with subsection 245.132(a)(4). Subsection 245.132(a)(4) requires submission of the form within 48 hours of observing suspected or confirmed contamination. Where there is a reportable release, the form may be submitted jointly by the owner, operator, certified installer and certified inspector. In this instance, the form must be received by the appropriate regional office within 15 days of the notice required by subsection 245.305(a).

CERTIFIED INSTALLERS AND INSPECTORS (I/I)
PLEASE COMPLETE ALL INFORMATION IN
SECTIONS I, II, IIIA, IIIC, VI, VII and VIII.

INSTRUCTIONS

- FACILITY INFORMATION Record the name, I.D. number and physical location (not P.O. Box) of the facility at which a reportable release has been confirmed or at which suspected or confirmed contamination has been observed. Include the name and phone number of a person to contact at the facility.
- II. OWNER/OPERATOR INFORMATION Record the name, business address and telephone number of the owner of the facility identified in Section I. Also, record the name and telephone number of the operator of the facility.
- III. REGULATED SUBSTANCE INFORMATION Indicate to the best of your knowledge: A) the type of product or products involved; B) the quantity of product or products released; and C) whether the contamination is suspected or confirmed.
- IV. REPORTABLE RELEASE INFORMATION Record the date of confirmation of the reportable release, e.g., "9/18/01"; the date and regional office notified; and the date the local municipality(les) [provide name of municipality(les)] was/were sent a copy of this form. Indicate to the best of your knowledge the source/cause of the release, how the release was discovered and the environmental media affected and impacts.
- V. INTERIM REMEDIAL ACTIONS Indicate the interim remedial actions planned, initiated or completed.
- VI. SUSPECTED/CONFIRMED CONTAMINATION INFORMATION Record the date of observation of the suspected or confirmed contamination, e.g., "11/24/01". Indicate to the best of your knowledge the indications of a suspected release or extent of confirmed contamination resulting from the release of the regulated substance.
- VII. ADDITIONAL INFORMATION Provide any additional, relevant, available information concerning the reportable release or suspected or confirmed contamination. Include in this section specific details or problems about the release. For example, if the piping was the source of the release and the cause was corrosion of a metal connector or flexible connector, it is important to include that information here. Use additional 8½" x 11" sheets of paper, if necessary.
- VIII. CERTIFICATION Please print your name, and provide your signature and date of signature. If a certified installer/inspector, provide certification number and company certification number.
- IX. ATTACHMENT If a certified installer/inspector, provide a copy of failed valid tightness test(s), if applicable.

PLEASE SEND COMPLETED ORIGINAL FORM TO:

PA Department of Environmental Protection Environmental Cleanup and Brownfields Program Storage Tank Section (and the appropriate address below, depending on where the FACILITY is located)

Southeast Region 2 East Main Streat Norristown, PA 19401 PHONE: 484-250-5900 FAX: 484-250-5961

Counties Bucks, Chester, Dolaware, Montgomery, Philadelphia Northeast Region 2 Public Squere Wilkes-Barre, PA 18711-1915 PHONE: 570-826-2511 FAX: 570-820-4907

Counties
Carbon, Lackawanna, Lehigh,
Luzerne, Monroe, Northamptor
Pike, Schuylkili, Susquehenna,
Wayne, Wyornlig

South-central Region 909 Elmerton Avenue Harrisburg, PA 17110 PHONE: 866-825-0208 FAX: 717-705-4830

Countles
Adams, Bedford, Berks, Blair, Cumbertend, Dauphin, Franklin, Fulton, Huntingdon, Juniata, Lancaster, Lebanon, Mifflin, Perry, York

North-central Region 208 W Third Street, Suite 101 Williamsport, FA 17701 PHONE: 570-321-6525/327-3636 FAX: 570-327-3420

Counties
Bradford, Cameron, Centre,
Clinton, Clearfield, Columbia,
Lycoming, Montour,
Northumberland, Potter, Snyder,
Sullivan, Tloga, Union

Southwest Region 400 Waterfront Drive Pittsburgh, PA 15222 PHONE: 412-442-4091/4000 FAX: 412-442-4328

Countles Allegheny, Armstrong, Beaver, Cambria, Fayette, Greene, Indiana, Somerset, Washington, Westmorelarid Northwest Region 230 Chestnut Street Meadville, PA 16335-3481 PHONE: 814-332-6945 800-373-3398 FAX: 814-332-6121

Counties
Butler, Clarlon, Crawford, Elk,
Erie, Forest, Jefferson,
Lawrence, McKean, Mercer,
Venengo, Warren

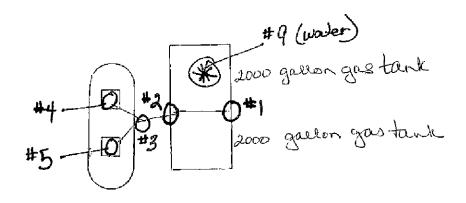
I. FACILITY INFORMATION (Both O/O and I/I)	II. OWNER/OPERATOR INFORMATION (Both O/O and I/I)
Facility Name Facility I.D. Number	Owner Name
POINT STORE 44-12044 Street Address (R.O. Boy set acceptable)	JEFF BELL.
Street Address (P.O. Box not acceptable) 5867 US HIGHWAY 522 NORTH	Address 14 ARMORY LANE
City State Zip Code	City State Zip Code
MCCLURE PA 17841 -	LEWISTOWN PA 17044 - 2858
County Municipality	Telephone Number
MIFFLIN DECATUR TWP Contact Person Telephone Number	(717) 348 - 5161 Operator Name Telephone Number
JEFF BELL (717) 348 - 5161	Telephone Number
	DOTANCE INFORMATION
III. REGULATED SU	BSTANCE INFORMATION
A. Type of Product(s) Involved B. Quantity (Gallons) (Mark All That Apply 図): O/O Only Both O/O and I/I	of Product(s) Released: C. Contamination Suspected [S] or Confirmed [C] (Mark All That Apply 图): // Only
Leaded Gasoline	
Unleaded Gasoline	
Aviation Gasoline	
Kerosene	
Jet Fuel	
Diesel Fuel	
New Motor Oil	
Used Motor Oil	
Fuel Oil No. 2	
Fuel Oil No. 4	
Fuel Oil No. 5	
IV. REPORTABLE RELEA	ASE INFORMATION (O/O Only)
Date Reportable Release was Confirmed: 09 / 08 / 2014	Date Owner/Operator Sent Copy of this Written Notification to Local
Date Owner/Operator Verbally Notified Appropriate Regional Office of	Municipality(ies) and Name of Municipality(ies) Notified:
Reportable Release and Office Notified:	m d y
Date: 09 / 08 / 2014 Office Evan at Southcentral DEP	Date: / / Municipality
Source (Mark All That Apply ⊠): How Discovered	d (Mark All That Apply 図): Environmental Media Affected and Impacts (Mark All That Apply 図):
Tank (DEP Assigned Nos) □ During Closure	
Piping System (Aboveground Regulated)	Sediment
Piping System (Underground Regulated)	tion
riping System (Non-Regulated)	On Ground Water
Disposition and Education of Transfer of the Property of the P	ctivities
1 • • • • • • • • • • • • • • • • • • •	dor Reports
Cohennatil Tombin Phone the distance	Vapors/Product in Buildings
Containment/Sump Failure	Vapors/Product in Sewer/Utility Lines
Other (Specify) Water Samples Impacted with	_ ,
	Ecological Receptors
	Results
	nple Results
■ County (Installment)	
Correctors	er somele require
Corrosion Other (Specify) Wat	er sample results
Comosion Other (Specify) Wat Spill During Delivery Unknown	er sample results
Comosion Other (Specify) Wat Physical/Mechanical Failure Unknown Overfill at Delivery.	
Comosion Other (Specify) Wat Physical/Mechanical Failure Unknown Overfill at Delivery Unknown Vehicle Gas Tank Overfill	
Comosion Other (Specify) Wat Physical/Mechanical Failure Unknown Overfill at Delivery.	

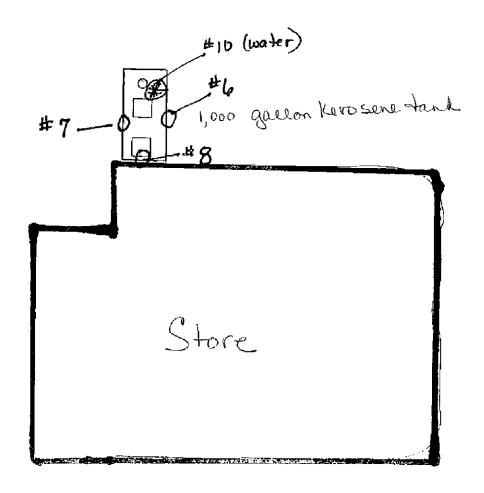
FACILITY I.D. NUMBER : 44-18044

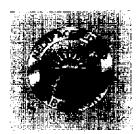
V. INTERIM REMEDIAL	ACTIONS (O/O Only)
(Mark All That Apply 図):	nned Initiated Completed Not Applicable
Regulated Substance Removed from Storage Tanks	• • • • • • • • • • • • • • • • • • • •
Fire, Explosion and Safety Hazards Mitigated	□□
Contaminated Soil Excavated	
Free Product Recovered	□ □ □
Water Supplies Identified and Sampled	□ □ □ □
Temporary Water Supplies Provided	
Other (Specify)	□ □ □ □
VI. SUSPECTED / CONFIRMED CONT	AMINATION INFORMATION (VI Only)
Date of Observation of Suspected/Confirmed Contamination:	1.8.1.4.
Indication of Suspected Contamination (Mark All That Apply 区):	Extent of Confirmed Contamination (Mark All That Apply 図):
Unusual Level of Vapors	Product Stained or Product Saturated Soil or Backfill
Erratic Behavior of Product Dispensing Equipment	Ponded Product
Release Detection Results Indicate a Release	Free Product or Sheen on Ponded Water
Discovery of Holes in the Storage Tank	Free Product or Sheen on the Ground Water Surface
Other (Specify) vapors	Free Product or Sheen on Surface Water
	Other (Specify)
VII. ADDITIONAL INFORM	ATION (Both O/O and I/I)
Provide any additional, relevant, available information concontamination. Include specific details or problems about the release and the cause was corrosion of a metal connector or fle Provide DEP-assigned and owner/operator-assigned tank numpaper, if necessary.	e release. For example, if the piping was the source of the exible connector, it is important to include that information here.
Encountered ground water around 3' down from top of surface. interface samples. No confirmed contamination was present - o	Contacted DEP, sampled water and took soil to water only suspected due to odor.
9/8/14: Contacted owner, told him about water sample results a contact him regarding further action.	nd owner asked that reports be sent to DEP and that DEP
* Note: The owner has conta handle/quate. +	cted Lehman Engineers de

VIII. CERTIFICATION (Both	O/O and I/I)
I,	_, hereby certify, under penalty of law as provided in 18 Pa. ner or operator of the above referenced storage tank facility complete to the best of my knowledge and belief.
(Print Name) C.S.A. §4904 (relating to unsworn falsification to authorities) that I am the owner or operator of the aboand that the information provided by me in this notification is true, accurate and complete to the best of me Signature of Owner or Operator I. Michael J. Niople (Print Name) C.S.A. §4904 (relating to unsworn falsification to authorities) that I am the certified installer who perfor above referenced storage tank facility and that the information provided by me in this notification is true, of my knowledge and belief. Signature of Certified Installer C.S.A. §4904 (relating to unsworn falsification Number Com I. Michael J. Niople (Print Name) C.S.A. §4904 (relating to unsworn falsification to authorities) that I am the certified inspector who pe above referenced storage tank facility and that the information provided by me in this notification is true, of my knowledge and belief. Signature of Certified Inspector	Date
I, Michael J. Nipple (Print Name)	hereby certify, under penalty of law as provided in 18 Pa.
C.S.A. §4904 (relating to unsworn falsification to authorities) that I am the cer above referenced storage tank facility and that the information provided by me	rtified installer who performed tank handling activities at the in this notification is true, accurate and complete to the best 09 / 08 / 2014
Signature of Certified Installer	
	0014 Company Certification Number
I,(Print Name)	, hereby certify, under penalty of law as provided in 18 Pa.
C.S.A. §4904 (relating to unsworn falsification to authorities) that I am the cabove referenced storage tank facility and that the information provided by me	certified inspector who performed inspection activities at the in this notification is true, accurate and complete to the best
Signature of Certified Inspector	Date
Inspector Certification Number	Company Certification Number

Point Store-McClure #44-12044







89 Kristi Road Pennsdale, PA 17756 (570) 494-6380 PaDEP: PA 41-04684



State Certifications: MD 275, WV 364

www.fairwaylaboratories.com

Perry Petroleum Equipment

PO Box 208

Ickesburg PA, 17037

Project Manager:

Brian Sheaffer

Project:

POINT STORE, MCCLURE

Project Number:

[none]

Reported:

Collector: MN

08/15/14 09:48

Number of Containers: 38

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Sample Type	Date Sampled	Date Received
1	4H06025-01	Solid	Grab	08/04/14 14:00	08/06/14 10:00
2	4H06025-02	Solid	Grab	08/04/14 14:00	08/06/14 10:00
3	4H06025-03	Solid	Grab	08/04/14 14:00	08/06/14 10:00
4	4H0602504	Solid	Grab	08/04/14 14:00	08/06/14 10:00
5	4H06025-05	Solid	Grab	08/04/14 14:00	08/06/14 10:00
6	4H06025-06	Solid	Grab	08/04/14 14:00	08/06/14 10:00
7	4H06025-07	Solid	Grab	08/04/14 14:00	08/06/14 10:00
8	4H06025-08	Solid	Grab	08/04/14 14:00	08/06/14 10:00
9	4H06025-09	Water	Grab	08/04/14 14:00	08/06/14 10:00
10	4H06025-10	Water	Grab	08/04/14 14:00	08/06/14 10:00

Fairway Laboratories, Inc.

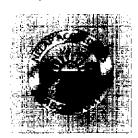
Reviewed and Submitted by:

THAT

Michael P. Tyler Laboratory Director Fairway Labs in Altoona, PA is a NELAP (National Environmental Laboratory Accreditation Program) accredited lab, and as such, certifies that all applicable test results meet the requirements of NELAP, unless otherwise stated on the unalytical repart.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Page 1 of 15



89 Kristi Road Pennsdale, PA 17756 (570) 494-6380 PaDEP: PA 41-04684



www.fairwaylaboratories.com

State Certifications: MD 275, WV 364

Perry Petroleum Equipment

PO Box 208

Ickesburg PA, 17037

Project Manager:

Brian Sheaffer

Project:

POINT STORE, MCCLURE

Project Number:

[none]

Reported:

Collector:

MN

08/15/14 09:48

Number of Containers:

38

Date/Time Sampled: 08/04/14 14:00

Client Sample ID: 1

Laboratory Sample ID:

4H06025-01 (Solid/Grab)

Analyte	Result	MDL	RL	Units	Date / Time Analyzed	Method	* Analyst	Note
Volatile Organic Compounds by EPA	Method 8260B	ŀ						9e
1,3,5-Trimethylbenzene	0.0123		0.0033	mg/kg dry	08/06/14 22:19	EPA 8260B	wlm	
1,2,4-Trimethylbenzene	0.0434		0.0033	mg/kg dry	08/06/14 22:19	EPA 8260B	wlm	
Benzene	0.0045		0.0013	mg/kg dry	08/06/14 22:19	EPA 8260B	wlm	
Toluene	0.0394		0.0033	mg/kg dry	08/06/14 22:19	EPA 8260B	wlm	
Ethylbenzene	0.0144		0.0033	mg/kg dry	08/06/14 22:19	EPA 8260B	wlm	
Isopropylbenzene	0.0121		0.0033	mg/kg dry	08/06/14 22:19	EPA 8260B	wlm	
Methyl tert-butyl ether	< 0.0033		0.0033	mg/kg dry	08/06/14 22:19	EPA 8260B	wlm	
Naphthalene	0.0067		0.0033	mg/kg dry	08/06/14 22:19	EPA 8260B	wlm	
Surrogate: 4-Bromofluorobenzene		103 %	70		08/06/14 22:19	EPA 8260B	wlm	
Surrogate: 1,2-Dichloroethane-d4		108 %	76	7-130	08/06/14 22:19	EPA 8260B	wlm	
Surrogate: Fluorobenzene		101 %	70	D-130	08/06/14 22:19	EPA 8260B	wlm	
Conventional Chemistry Parameters	by SM/EPA M	ethods						
% Solids	85.0		0.100	%	08/06/14 14:38	SM20-2540G	arr	



89 Kristi Road Pennsdale, PA 17756 (570) 494-6380 PaDEP: PA 41-04684



State Certifications: MD 275, WV 364

www.fairwaylaboratories.com

Perry Petroleum Equipment

Project:

Collector:

POINT STORE, MCCLURE

PO Box 208

Project Number:

[none]

MN

Reported:

Ickesburg PA, 17037

08/15/14 09:48

Project Manager:

Brian Sheaffer

Number of Containers: 38

Client Sample ID: 2

Date/Time Sampled: 08/04/14 14:00

Laboratory Sample ID:

4H06025-02 (Solid/Grab)

 Analyte	Result	MDL	RL	Units	Date / Time Analyzed	Method	* Analyst	Note
Volatile Organic Compounds by EPA	A Method 8260B							90
1.3.5-Trimethylbenzene	< 0.0035		0.0035	mg/kg dry	08/06/14 22:57	EPA 8260B	wlm	
1,2,4-Trimethylbenzene	< 0.0035		0.0035	mg/kg dry	08/06/14 22:57	EPA 8260B	wlm	
Benzene	< 0.0014		0.0014	mg/kg dry	08/06/14 22:57	EPA 8260B	wlm	
Toluene	<0.0035		0.0035	mg/kg dry	08/06/14 22:57	EPA 8260B	wlm	
Ethylbenzene	< 0.0035		0.0035	mg/kg dry	08/06/14 22:57	EPA 8260B	wlm	2a
Isopropylbenzene	< 0.0035		0.0035	mg/kg đry	08/06/14 22:57	EPA 8260B	wlm	
Methyl tert-butyl ether	<0.0035		0.0035	mg/kg dry	08/06/14 22:57	EPA 8260B	wlm	
Naphthalene	<0.0035		0.0035	mg/kg dry	08/06/14 22:57	EPA 8260B	wlm	
Surrogate: 4-Bromofluorobenzene		97%	76)-130	08/06/14 22:57	EPA 8260B	wlm	
Surrogate: 1,2-Dichloroethane-d4		112 %	70	D-130	08/06/14 22:57	EPA 8260B	wlm	
Surrogate: Fluorobenzene		99 %	70)-130	08/06/14 22:57	EPA 8260B	wlm	
Conventional Chemistry Parameters	s by SM/EPA Me	thods						
% Solids	81.9		0.100	%	08/06/14 14:38	SM20-2540G	i aπ	



89 Kristi Road Pennsdale, PA 17756 (570) 494-6380 PaDEP: PA 41-04684



State Certifications: MD 275, WV 364

www.fairwaylaboratories.com

Perry Petroleum Equipment

Project:

POINT STORE, MCCLURE

PO Box 208

Project Number:

[none]

Reported:

Ickesburg PA, 17037

Collector:

MN

08/15/14 09:48

Project Manager:

Brian Sheaffer

Number of Containers:

38

Client Sample ID: 3

Date/Time Sampled: 08/04/14 14:00

Laboratory Sample ID:

4H06025-03 (Solid/Grab)

			<u>-</u> _					
Analyte	Result	MDL	RL	Units	Date / Time Analyzed	Method	Analyst	Note
Volatile Organic Compounds by EP	\ Method 8260B							9c
1,3,5-Trimethylbenzene	<0.0035	-	0,0035	mg/kg dry	08/06/14 22:01	EPA 8260B	wlm	
1,2,4-Trimethylbenzene	0.0059		0.0035	mg/kg dry	08/06/14 22:01	EPA 8260B	wlm	
Benzene	< 0.0014		0.0014	mg/kg dry	08/06/14 22:01	EPA 8260B	wint	
Toluene	< 0.0035		0.0035	mg/kg dry	08/06/14 22:01	EPA 8260B	wlm	
Ethylbenzene	< 0.0035		0.0035	mg/kg dry	08/06/14 22:01	EPA 8260B	wim	
Isopropylbenzene	< 0.0035		0.0035	mg/kg dry	08/06/14 22:01	EPA 8260B	wlm	
Methyl tert-butyl ether	< 0.0035		0.0035	mg/kg dry	08/06/14 22:01	EPA 8260B	wlm	
Naphthalene	0.0037		0.0035	mg/kg dry	08/06/14 22:01	EPA 8260B	wlm	
Surrogate: 4-Bromofluorobenzene		100 %	70	130	08/06/14 22:01	EPA 8260B	wlm	
Surrogate: 1,2-Dichloroethane-d4		109 %	70	130	08/06/14 22:01	EPA 8260B	wim	
Surrogate: Fluorobenzene		102 %	70	130	08/06/14 22:01	EPA 8260B	wim	
Conventional Chemistry Parameters	s by SM/EPA Me	thods			<u></u>			
% Solids	78.5		0.100	%	08/06/14 14:38	SM20-2540G	arr	



89 Kristi Road Pennsdale, PA 17756 (570) 494-6380 PaDEP: PA 41-04684



www.fairwaylaboratories.com

State Certifications: MD 275, WV 364

Perry Petrolcum Equipment

Project:

POINT STORE, MCCLURE

PO Box 208

Project Number:

[none]

MN

Reported:

Ickesburg PA, 17037

Collector:

08/15/14 09:48

Project Manager:

Brian Sheaffer

Number of Containers: 38

Client Sample ID: 4

Date/Time Sampled: 08/04/14 14:00

Laboratory Sample ID:

4H06025-04 (Solid/Grab)

					Date / Time		*	
Analyte	Result	MDL	RL	Units	Analyzed	Method	Analyst	Note
Volatile Organic Compounds by EPA	Method 8260B							9c
1,3,5-Trimethylbenzene	<0.0041		0.0041	mg/kg dry	08/06/14 22:38	EPA 8260B	wlm	_
1,2,4-Trimethylbenzene	< 0.0041		0.0041	mg/kg dry	08/06/14 22:38	EPA 8260B	wlm	
Benzene	< 0.0017		0.0017	mg/kg dry	08/06/14 22:38	EPA 8260B	wlm	
Toluene	<0.0041		0.0041	mg/kg dry	08/06/14 22:38	EPA 8260B	wlm	
Ethylbenzene	<0.0041		0.0041	mg/kg dry	08/06/14 22:38	EPA 8260B	wlm	
Isopropylbenzene	< 0.0041		0.0041	mg/kg dry	08/06/14 22:38	EPA 8260B	wlm	
Methyl tert-butyl ether	< 0.0041		0.0041	mg/kg dry	08/06/14 22:38	EPA 8260B	wlm	
Naphthalene	< 0.0041		0.0041	mg/kg dry	08/06/14 22:38	EPA 8260B	wlm	
Surrogate: 4-Bromofluorobenzene		96 %	<i>70</i>	D-130	08/06/14 22:38	EPA 8260B	wlm	
Surrogate: 1,2-Dichloroethane-d4		110%	70	-130	08/06/14 22:38	EPA 8260B	wlm	
Surrogate: Fluorobenzene		101%	70	130	08/06/14 22:38	EPA 8260B	wlm	
Conventional Chemistry Parameters	s by SM/EPA Me	ethods						
% Solids	76.4		0.100	%	08/06/14 14:38	SM20-2540G	arr	



89 Kristi Road Pennsdale, PA 17756 (570) 494-6380 PaDEP: PA 41-04684



State Certifications: MD 275, WV 364

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Perry Petroleum Equipment

Project:

Collector:

POINT STORE, MCCLURE

PO Box 208

Project Number:

[none]

MN

Reported:

Ickesburg PA, 17037

38

08/15/14 09:48

Project Manager:

Brian Sheaffer

Number of Containers:

Client Sample ID: 5

Date/Time Sampled: 08/04/14 14:00

Laboratory Sample ID:

4H06025-05 (Solid/Grab)

Analyte	Result	MDL_	RL	Units	Date / Time Analyzed	Method	* Analyst	Note
Volatile Organic Compounds by EPA	Method 8260B							90
1,3,5-Trimethylbenzene	<0.0031		0.0031	mg/kg dry	08/06/14 23:16	EPA 8260B	wlm	
1,2,4-Trimethylbenzene	0.0036		0.0031	mg/kg dry	08/06/14 23:16	EPA 8260B	wlm	
Benzene	< 0.0012		0.0012	mg/kg dry	08/06/14 23:16	EPA 8260B	wlm	
T oluene	0.0051		0.0031	mg/kg dry	08/06/14 23:16	EPA 8260B	wlm	
Ethylbenzene	< 0.0031		0.0031	mg/kg dry	08/06/14 23:16	EPA 8260B	wlm	
Sopropylbenzene	< 0.0031		0.0031	mg/kg dry	08/06/14 23:16	EPA 8260B	wlm	
Methyl tert-butyl ether	<0.0031		0.0031	mg/kg dry	08/06/14 23:16	EPA 8260B	wlm	
Naphthalene	< 0.0031		1 800.0	mg/kg dry	08/06/14 23:16	EPA 8260B	wlm	
Surrogate: 4-Bromofluorobenzene		100 %	70		08/06/14 23:16	EPA 8260B	wlm	- · - ·
Surrogate: 1,2-Dichloroethane-d4		108 %	70	1-130	08/06/14 23:16	EPA 8260B	wlm	
Surrogate: Fluorobenzene		101%	70)-130	08/06/14 23:16	EPA 8260B	wlm	
Conventional Chemistry Parameters	by SM/EPA Me	thods						
% Solids	80.6		0.100	%	08/06/14 14:38	SM20-2540G	arr	

Fairway Labs in Altoona, PA is a NELAP (National Environmental Laboratory Accreditation Program) accredited lab, and as such, certifies that all applicable test results meet the requirements of NELAP, unless otherwise stated on the analytical report.

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2019 Ninth Avenue PO Box 1925 Altoona, PA 16603 (814) 946-4306

NELAP: PA 07-062, VA 460212

89 Kristi Road Pennsdale, PA 17756 (570) 494-6380 PaDEP: PA 41-04684



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State Certifications: MD 275, WV 364

Perry Petroleum Equipment

PO Box 208

Ickesburg PA, 17037

Project Manager:

Brian Sheaffer

Project:

POINT STORE, MCCLURE

Project Number:

[none]

Reported:

Collector:

MN

08/15/14 09:48

Number of Containers:

Client Sample ID: 6

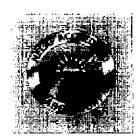
Date/Time Sampled:

08/04/14 14:00

Laboratory Sample ID:

4H06025-06 (Solid/Grab)

Analyte	Result	MDL	RL	Units	Date / Time Analyzed	Method	* Analyst	Note
Analytic							<u>_</u>	
Volatile Organic Compounds by EPA	Method 8260B							9c
1,3,5-Trimethylbenzene	<0.372	-	0.372	mg/kg dry	08/07/14 18:49	EPA 8260B	wlm	
1,2,4-Trimethylbenzene	<0.372		0.372	mg/kg dry	08/07/14 18:49	EPA 8260B	wlm	
Benzene	< 0.149		0.149	mg/kg dry	08/07/14 18:49	EPA 8260B	wlm	
Toluene	< 0.372		0.372	mg/kg dry	08/07/14 18:49	EPA 8260B	wlm	
Ethylbenzene	< 0.372		0,372	mg/kg dry	08/07/14 18:49	EPA 8260B	wlm	
Isopropylbenzene	< 0.372		0.372	mg/kg dry	08/07/14 18:49	EPA 8260B	wlm	
Methyl tert-butyl ether	< 0.372		0.372	mg/kg dry	08/07/14 18:49	EPA 8260B	wlm	
Naphthalene	< 0.372		0.372	mg/kg dry	08/07/14 18:49	EPA 8260B	wlm	
Surrogate: 4-Bromofluorobenzene		98 %	70	130	08/07/14 18:49	EPA 8260B	wlm	
Surrogate: 1,2-Dichloroethane-d4		103 %	70	1-130	08/07/14 18:49	EPA 8260B	wlm	
Surrogate: Fluorobenzene		98 %	70	1-130	08/07/14 18:49	EPA 8260B	wlm	
Conventional Chemistry Parameters	by SM/EPA Me	thods						_
% Solids	79.8		0.100	%	08/06/14 14:38	SM20-2540G	arr	



89 Kristi Road Pennsdale, PA 17756 (570) 494-6380 PaDEP: PA 41-04684



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State Certifications: MD 275, WV 364

Perry Petroleum Equipment

PO Box 208

Ickesburg PA, 17037

Project Manager:

Brian Sheaffer

Project:

POINT STORE, MCCLURE

Project Number:

[none]

Reported:

Collector:

MN

08/15/14 09:48

Number of Containers: 38

Client Sample ID: 7

Date/Time Sampled: 08/04/14 14:00

Laboratory Sample ID:

4H06025-07 (Solid/Grab)

Analyte	Result	MDL	RL	Units	Date / Time Analyzed	Method	* Analyst	Note
Volatile Organic Compounds by EPA	Method 8260B							90
1,3,5-Trimethylbenzene	<0.405		0.405	mg/kg dry	08/07/14 19:26	EPA 8260B	wlm	
1,2,4-Trimethylbenzene	< 0.405		0,405	mg/kg dry	08/07/14 19:26	EPA 8260B	wlm	
Benzene	< 0.162		0.162	mg/kg dry	08/07/14 19:26	EPA 8260B	wim	
Toluene	< 0.405		0.405	mg/kg dry	08/07/14 19:26	EPA 8260B	whn	
Ethylbenzene	< 0.405		0.405	mg/kg dry	08/07/14 19:26	EPA 8260B	wlm	
Isopropylbenzene	< 0.405		0.405	mg/kg dry	08/07/14 19:26	EPA 8260B	wlm	
Methyl tert-butyl ether	< 0.405		0.405	mg/kg dry	08/07/14 19:26	EPA 8260B	wlm	
Naphthalene	<0.405		0.405	mg/kg dry	08/07/14 19:26	EPA 8260B	wlm	
Surrogate: 4-Bromofluorobenzene		94 %	70	D-130	08/07/14 19:26	EPA 8260B	wlm	
Surrogate: 1,2-Dichloroethane-d4		99 %	70	7-130	08/07/14 19:26	EPA 8260B	wlm	
Surrogate: Fluorobenzene		98 %	70)-130	08/07/14 19:26	EPA 8260B	wlm	
Conventional Chemistry Parameters	by SM/EPA Me	thods						
% Solids	78.2		0.100	% 9/a	08/06/14 14:38	SM20-2540G	агт	



89 Kristi Road Pennsdale, PA 17756 (570) 494-6380 PaDEP: PA 41-04684



State Certifications: MD 275, WV 364

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Perry Petroleum Equipment

Project:

POINT STORE, MCCLURE

PO Box 208

Project Number:

[none] MN

Reported:

Ickesburg PA, 17037

Collector:

08/15/14 09:48

Project Manager:

Brian Sheaffer

Number of Containers:

Client Sample ID: 8

Date/Time Sampled: 08/04/14 14:00

Laboratory Sample ID:

4H06025-08 (Solid/Grab)

Analyte	Result	MDL	RL	Units	Date / Time Analyzed	Method	* Analyst	Note
Volatile Organic Compounds by EPA	Method 8260B							9c
1,3,5-Trimethylbenzene	<0.0038		0.0038	mg/kg dry	08/07/14 18:29	EPA 8260B	wlm	
1,2,4-Trimethylbenzene	<0.0038		0.0038	mg/kg dry	08/07/14 18:29	EPA 8260B	wlm	
Benzene	< 0.0015		0.0015	mg/kg dry	08/07/14 18:29	EPA 8260B	wlm	
Toluene	<0.0038		0.0038	mg/kg dry	08/07/14 18:29	EPA 8260B	wlm	
Ethylbenzene	<0.0038		0.0038	mg/kg dry	08/07/14 18:29	EPA 8260B	wlm	
Isopropylbenzene	<0,0038		0.0038	mg/kg dry	08/07/14 18:29	EPA 8260B	wlm	
Methyl tert-butyl ether	<0.0038		0.0038	mg/kg dry	08/07/14 18:29	EPA 8260B	wlm	
Naphthalene	< 0.0038		0.0038	mg/kg dry	08/07/14 18:29	EPA 8260B	wlm	
Surrogate: 4-Bromofluorobenzene		95 %	70)-130	08/07/14 18:29	EPA 8260B	wlm	
Surrogate: 1,2-Dichloroethane-d4		103 %	70	130	08/07/14 18:29	EPA 8260B	wlm	
Surrogate: Fluorobenzene		96 %	70	130	08/07/14 18:29	EPA 8260B	wlm	
Conventional Chemistry Parameters	by SM/EPA Me	thods				, <u>.</u>		
% Solids	99.6		0.100	%	08/06/14 14:38	SM20-2540G	arr	

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Project:

POINT STORE, MCCLURE

PO Box 208

Project Number:

Reported:

Ickesburg PA, 17037

Collector:

08/15/14 09:48

Project Manager:

Brian Sheaffer

Number of Containers:

Client Sample ID: 9

Date/Time Sampled: 08/04/14 14:00

none

MN

38

Laboratory Sample ID:

4H06025-09 (Water/Grab)

					Date / Time		*	
Analyte	Result	MDL	RL	Units	Analyzed	Method	Analyst	Note
Volatile Organic Compounds by EPA	Method 8260B							
1,3,5-Trimethylbenzene	102		1.00	ug/l	08/07/14 08:56	EPA 8260B	wlm	
1,2,4-Trimethylbenzene	141		10.0	ug/l	08/13/14 22:03	EPA 8260B	wlm	
Benzene	44.6		1.00	ug/l	08/07/14 08:56	EPA 8260B	wlm	
Toluene	13.5		1.00	ug/l	08/07/14 08:56	EPA 8260B	wlm	
Ethylbenzene	<1.00		1.00	ug/l	08/07/14 08:56	EPA 8260B	wlm	
Isopropylbenzene	<1.00		1.00	ug/l	08/07/14 08:56	EPA 8260B	wlm	
Methyl tert-butyl ether	6.67		1.00	ug/l	08/07/14 08:56	EPA 8260B	wlm	
Naphthalene	24.4		1.00	u g /l	08/07/14 08:56	EPA 8260B	wlm	
Surrogate: 4-Bromofluorobenzene		102 %	70	130	08/07/14 08:56	EPA 8260B	wlm	
Surrogate: 1,2-Dichloroethane-d4	9	5.5 %	70	730	08/07/14 08:56	EPA 8260B	wim	
Surrogate: Fluorobenzene		107%	70	130	08/07/14 08:56	EPA 8260B	wlm	



89 Kristi Road Pennsdale, PA 17756 (570) 494-6380 PaDEP: PA 41-04684



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Perry Petroleum Equipment

Project:

POINT STORE, MCCLURE

PO Box 208

Project Number:

[none]

Reported:

Ickesburg PA, 17037

Collector:

MN

08/15/14 09:48

Project Manager:

Brian Sheaffer

Number of Containers:

08/15/14 09:4

Client Sample ID: 10

Date/Time Sampled: 08/04/14 14:00

Laboratory Sample ID:

4H06025-10 (Water/Grab)

Analyte	Result	MDL	RL	Units	Date / Time Analyzed	Method	* Analyst	Note
<u> </u>								
Volatile Organic Compounds by EP	A Method 8260B		- <u>-</u>					
1,3,5-Trimethylbenzene	41.8		1.00	ug/l	08/07/14 09:24	EPA 8260B	wim	
1,2,4-Trimethylbenzene	83.8		10.0	ug/l	08/12/14 14:15	EPA 8260B	wlm	
Benzene	35.8		1.00	ug/l	08/07/14 09:24	EPA 8260B	wlm	
Toluene	173		10.0	ug/l	08/12/14 14:15	EPA 8260B	wlm	
Ethylbenzene	63.0		1.00	ug/l	08/07/14 09;24	EPA 8260B	wlm	
Isopropylbenzene	4.83		1.00	ug/l	08/07/14 09:24	EPA 8260B	wlm	
Methyl tert-butyl ether	12.4		1.00	ug/l	08/07/14 09:24	EPA 8260B	wlm	
Naphthalene	35.3		1.00	ug/l	08/07/14 09:24	EPA 8260B	wlm	
Surrogate: 4-Bromofluorobenzene		111 %	70-		08/07/14 09:24	EPA 8260B	wlm	,-
Surrogate: 1,2-Dichloroethane-d4		94.6 %	70	130	08/07/14 09:24	EPA 8260B	wim	
Surrogate: Fluorobenzene		108 %	70-	130	08/07/14 09:24	EPA 8260B	wlm	



89 Kristi Road Pennsdale, PA 17756 (570) 494-6380 PaDEP: PA 41-04684



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Perry Petroleum Equipment

Project:

Collector:

POINT STORE, MCCLURE

PO Box 208

Project Number:

[none]

MN

38

Reported:

Ickesburg PA, 17037

Project Manager:

Brian Sheaffer

Number of Containers:

08/15/14 09:48

Notes

a The RPD result exceeded the QC control limits for the duplicate, LCSD or MSD sample analyzed.

9c Vial contained more than the EPA recommended amount of soil.

Definitions

If surrogate values are not within the indicated range, then the results are considered to be estimated.

Reporting limits are adjusted accordingly when samples are analyzed at a dilution due to the matrix.

The following analyses are to be performed immediately upon sampling: pH, sulfite, chlorine residual, dissolved oxygen, filtration for ortho phosphorus, and ferrous iron. The date and time reported reflect the time the samples were analyzed at the laboratory.

MBAS, calculated as LAS, mol wt 348

If the solid sample weight for VOC analysis does not fall within the 3.5-6.5 gram range, the results are considered estimated values.

Samples collected by Fairway Laboratories' personnel are done so in accordance with Standard Operating Procedures established by Fairway Laboratories.

P indicates analysis performed by Fairway Laboratories, Inc. at the Pennsdale location. This location is PaDEP Chapter 252 certified.

Represents "less than" - indicates that the result was less than the reporting limit.

MDL Method Detection Limit - is the lowest or minimum level that provides 99% confidence level that the analyte is detected. Any

reported result values that are less than the RL are considered estimated values.

RL Reporting Limit - is the lowest or minimum level at which the analyte can be quantified.

[CALC] Indicates a calculated result. Calculations use results from other analyses performed under accredited methods.

Fairway Laboratories, Inc.

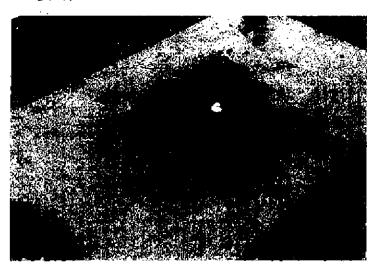
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CHAIN OF	CUSTODY / REQ	UEST FOR	FAIRWAY LABORATO						<u> </u>	I N	40	٦	COC #		4406025-01			Page 1 of	
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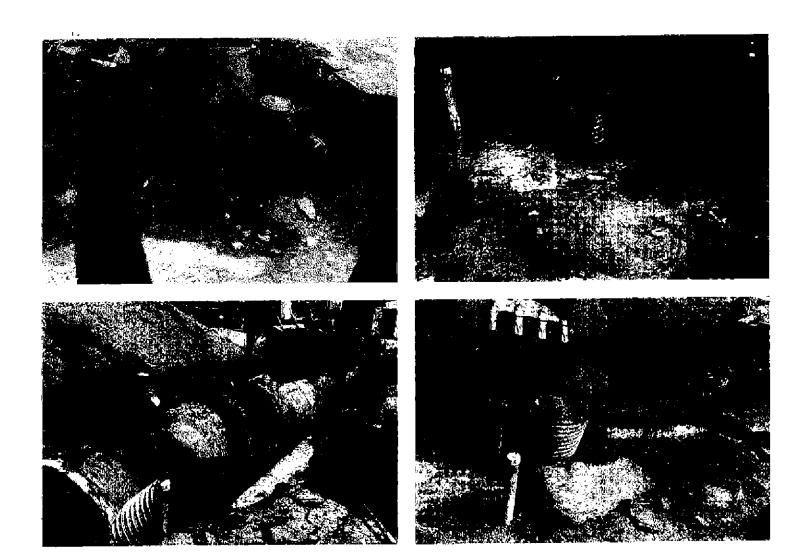
Hom Store- 111 June











Perry Petroleum 🤲

Perry Petroleum Equipment, Ltd. P.O. Box 208

10231 Raccoon Valley Road Ickesburg, PA 17037 (717) 438-3776 Fax (717) 438-3930



Manifest

Location: Point Store - McClure

Date:

July 31, 2014

Product:

Unleaded Gasoline

Kerosene

Gallons:

30 gallons water/kerosene

The above water/product was pumped and brought to PPE for pickup by Stoey's Trucking, Inc., 3433 Edenville Road, Chambersburg, PA 17202, EPA#PAR000510933.