

REMEDIAL ACTION PROGRESS REPORT FOURTH QUARTER 2017

VALLEY VILLAGE

10243 State Route 85 Kittanning, PA 16201 Facility I.D. No. 03-06500 USTIF No. 2014-0036(S)

Prepared for

Pennsylvania Department of Environmental Protection Southwest Regional Office 400 Waterfront Drive Pittsburgh, PA 15222-4745

Submitted by:

Sara Giordano and Paul Rogers



Valley Village 10243 State Route 85, Kittanning, PA 16201

Facility ID No. 03-06500 USTIF ID No. 2014-0036(S)
PADEP Contact: Patty Renwick IGI Contacts: Sara Giordano and Paul Rogers

INTRODUCTION

Insite Group, Inc. (IGI), on behalf of Mr. Joseph Buffone of JBRL Development Corp., provides this RAPR summarizing activities and findings for the referenced period at the Valley Village facility in Cowanshannock Township, Armstrong County, Pennsylvania (property). This RAPR includes a summary of site activities completed during the period, data interpretation, proposed future actions, a historical summary, and a description of site geology. A topographic map is provided as **Figure 1**, and site map is provided as **Figure 2**.

A release of unleaded gasoline was discovered and reported in March 2014 during an upgrade of the UST system. Extensive impacts to soil and groundwater were identified during site characterization. Excavation of impacted soil was completed in 2016, and attainment of the SHS-RUA was demonstrated for soil at that time.

Remedial Action Plan Addendum No. 2 was submitted to the PADEP on August 14, 2017, and was approved on August 24, 2017. The report provided a plan to address adsorbed-phase contaminant mass in the UST cavity and dissolved-phase contaminant mass in downgradient areas, including the sanitary sewer line trench. The proposed treatment included the following:

- Ivey-sol surfactant washing of the UST cavity.
- Ivey-sol surfactant washing of the sewer line trench backfill in the area surrounding SL-3 and SL-4.
- Carbon Based Injectate (CBI) treatment to address the remaining dissolved-phase plume downgradient of the UST cavity. After the conclusion of surfactant treatment, a period of monitoring and data evaluation will be completed in order to finalize the CBI treatment design.

The first round of surfactant washing of the UST cavity was initiated in September 2017 and concluded in November 2017.

CONTAMINANTS OF CONCERN

The contaminant of concern at the site is unleaded gasoline, and the chemicals of concern are defined by PADEP's Post-2008 short list of parameters for unleaded gasoline (benzene, ethylbenzene, cumene, MTBE, naphthalene, toluene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, and total xylenes).

<u>Media</u>	Cleanup Standard	Parameters Exceeding the Cleanup Standard
Soil	SHS-RUA	Attainment of the SHS-RUA is demonstrated for soil.
Groundwater	SHS-RUA	Benzene, ethylbenzene, MTBE, naphthalene, 1,2,4-trimethylbenzene.

The site is defined by the extent of the monitoring well network. POC wells are shown in bold font and include MW-3R, MW-4R, MW-8, MW-13 and MW-14.

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REGULATORY STATUS

Attainment of the SHS-RUA has been demonstrated for soil. Remediation to address the remaining dissolved-phase plume (including the adsorbed-phase contaminant mass below the water table in the UST cavity) is underway.

SITE ACTIVITIES COMPLETED DURING PERIOD

Quarterly Groundwater Monitoring

Quarterly groundwater sampling was completed on November 14 and 15, 2017. Depth-to-water measurements were recorded for 15 monitoring wells (MW-1R through MW-15), two extraction wells (EW-1R and EW-2), and two sewer line trench wells (SL-3 and SL-4). Depth-to-water measurements and calculated groundwater elevations are summarized in **Table 1.0**. Groundwater elevation data were used to prepare a groundwater contour map, provided as **Figure 3**.

Groundwater samples were collected from ten monitoring wells (MW-1R, **MW-3R**, **MW-4R**, **MW-8**, MW-9, MW-10, MW-11, **MW-13**, **MW-14**, and MW-15), two extraction wells (EW-1R and EW-2), and two sewer line trench wells (SL-3 and SL-4). Wells were sampled using a low flow purging and sampling approach. The samples were submitted for laboratory analysis of unleaded gasoline parameters by method 5030B/8260B. One duplicate sample was collected for quality assurance purposes.

The groundwater analytical results are summarized in **Table 2.0**. A summary of contaminant concentrations exceeding their respective SHS-RUA values is provided below:

<u>Well</u>	<u>Benzene</u>	<u>MTBE</u>	1,2,4-Trimethylbenzene	Ethylbenzene	<u>Naphthalene</u>
EW-1R	352 ug/L		1,140 ug/L	1,070 ug/L	232 ug/L
MW-3R	509 ug/L		338 ug/L		
MW-13	136 ug/L	181 ug/L			
8-WM		219 ug/L			
MW-1R	11.2 ug/L				

Concentrations of unleaded gasoline parameters do not exceed their respective SHS-RUA values in monitoring wells **MW-4R**, MW-9, MW-10, MW-11, **MW-14**, or MW-15. Monitoring wells MW-2, MW-5, MW-6, MW-7, and MW-12, previously exhibited eight or more consecutive quarters of results below SHS-RUA values and sampling was discontinued for these wells after Fourth Quarter 2016.

Historical groundwater analytical results are summarized in **Table 3.0**. Laboratory analytical reports are provided as **Attachment A**. Dissolved-phase contaminant isoconcentration maps are provided as **Figures 4 through 6**.

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Field measurements of DO, ORP, and pH were recorded for each well sampled. The data are summarized in **Table 4.0**. DO concentrations range from <1.0 to 5.5 ppm.

Contaminant concentration trend graphs for source area and distal wells are provided as **Figures 7** and **8**, respectively. Overall, contaminant concentrations appear to be decreasing.

Ivey-sol Surfactant Washing of the UST Cavity

As described in RAP Addendum No. 2, Ivey-sol® 103 (Ivey-sol), a nonionic and biodegradable formulation of surfactants supplied by Ivey International, Inc., was selected for use at the Valley Village site. The first cycle of Ivey-sol surfactant washing of the UST cavity occurred between September 19 and November 29, 2017.

Surfactant Injection

In preparation for surfactant injection, approximately 1,000 gallons of groundwater was extracted from the cavity by pumping from EW-1R. Ivey-sol concentrate was mixed with dechlorinated potable water at a ratio of 1:25. The mixed solution was then injected into the UST cavity injection wells (CP-1 through CP-7). The first Ivey-sol treatment cycle consisted of five injection events between September 20 and October 3, 2017. A total of 3,120 gallons of diluted Ivey-sol solution was injected into the UST cavity, as summarized below:

Date	lvey-sol Solution	lvey-sol Volume Injected	Additional Potable Water Injected	Injection Wells
09/20/17	1:25	832 gallons		CP-1, CP-2, CP-3, CP-4, CP-5, CP-6, CP-7
09/21/17	1:25	832 gallons		CP-1, CP-2, CP-3, CP-4, CP-5, CP-6, CP-7
09/25/17	1:25	208 gallons	1,000 gallons	CP-1, CP-2
09/26/17	1:25	416 gallons	432 gallons	CP-1, CP-2
10/03/17	1:25	832 gallons	300 gallons	CP-1, CP-2, CP-3, CP-4, CP-5, CP-6, CP-7
11/09/17			400 gallons	CP-1, CP-2
TOTAL		3,120 gallons	2,132 gallons	

Following injection, the Ivey-sol solution was recirculated within the UST cavity to increase the distribution of surfactant throughout the UST cavity and maximize contaminant desorption. On several occasions, additional dechlorinated potable water was injected into the UST cavity injection wells to raise the groundwater elevation in the cavity in order to facilitate surfactant washing of the adsorbed-phase mass in the upper portions of the UST cavity. Additional dechlorinated potable water was also injected into the UST cavity on November 9, 2017, as a rinse to assist with the removal of residual surfactant.

Groundwater Extraction

Within one to eight days following injection events, groundwater was extracted from the UST cavity to recover the liberated contaminants. Several extraction events, which also included downgradient monitoring wells, occurred after the final injection event in order to recover the remaining surfactant. Between September 19 and November 29, 2017, approximately 7,760 gallons of groundwater was extracted. Extracted groundwater was temporarily staged onsite in

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a frac tank and later disposed / recycled at Danco Industries, Inc. in Barkeyville, PA. Disposal records are provided as **Attachment B**.

Groundwater extraction on November 9 and 29 was completed using a vacuum truck. Since surfactants facilitate the transfer of mass from the sorbed and dissolved phases to vapor phase under vacuum conditions, the vacuum truck was used to extract vapors as well as groundwater. IGI measured the air flow rate and relative concentration of volatiles (using a PID) in the extracted air stream in order to estimate the amount of mass removed in vapor form. Approximately 518 pounds of volatiles was removed in this manner, as summarized below.

Date	Average PID Reading	Extraction Period	Flow Rate	Volume Extracted	Contaminant Mass
	ppm (mg/L)	minutes	scfm	cu ft	pounds
11/09/17	517	208	53	11,119	359
11/29/17	434	110	53	5,880	159
		TOTAL			518

Monitoring

Depth-to-water measurements were recorded before and after injection and extraction events. Depth-to-water measurements are summarized in **Table 5.0**. Groundwater elevations in background well MW-6 and several other distal monitoring wells decreased steadily throughout September and October, likely due to an extended dry period. Groundwater elevations in wells near the UST cavity (EW-1R, EW-2, MW-1R, **MW-3R**, and **MW-4R**) appeared to rise in response to Ivey-sol injection in the UST cavity. Slight rises in groundwater elevations were also noted in sewer line trench wells SL-3 and SL-4 following injections in the UST cavity.

Groundwater samples were collected from selected wells on a routine basis for surfactant field testing. The results are summarized in **Table 6.0**. Surfactant was detected in EW-1R (screened in the UST cavity backfill) and MW-1R (approximately 10 feet east of the UST cavity), **MW-3R** (approximately 18 feet downgradient of the UST cavity), SL-4 (located in the sewer line trench approximately 30 feet downgradient of the UST cavity), and MW-15 (several feet west of the UST cavity). No surfactant was detected in downgradient monitoring wells **MW-8** or MW-10.

Because surfactant was detected in several monitoring wells outside of the UST cavity (MW-1R, MW-3R, and MW-15), the groundwater extraction program was expanded to capture the surfactant in these areas, in accordance with control measures proposed in RAP Addendum No. 2. The remaining surfactant was successfully removed from the subsurface and at the conclusion of the treatment, surfactant levels in all wells had returned to baseline levels (non-detect in all wells except EW-1R, which exhibited low levels of surfactant in the baseline sample).

Groundwater samples were collected from selected wells on several occasions during Ivey-sol treatment for analysis of unleaded gasoline parameters by method 5030B/8260B.

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Groundwater analytical results for selected wells before, during, and after treatment are summarized in **Table 7.0**.

Comparisons of pre-treatment, during-treatment, and post-treatment contaminant concentrations are summarized below:

Time Frame		Total COC Concentration (ug/L)										
Time Frame	EW-1R	EW-2	MW-1R	MW-3R	MW-8	MW-13	MW-15	SL-3	SL-4			
Before Ivey-sol Treatment (average of 6/26/17 & 8/08/17)	5,552	45	24	2,025	2,081	83	36	99	802			
During Ivey-sol Treatment (average 9/20/17 to 10/6/17)	11,191	16	551	504	33							
After Ivey-sol Treatment & Extraction (most recent data Nov-Dec 2017)	5,857	5	2	1,057	389	35	0	13	6			
Percent Reduction	-5%	89%	91%	48%	81%	58%	100%	87%	99%			

Contaminant reductions in site monitoring wells (MW-1R, **MW-3R**, **MW-8**, **MW-13**, and MW-15) ranged from 48% to 100%, and contaminant reductions in sewer line trench wells (SL-3 and SL-4) ranged from 87% to 99%.

During surfactant treatment, a temporary increase in contaminant concentrations was observed in EW-1R and MW-1R. Because dechlorinated, potable water was used for surfactant injection, this finding indicates that mass was desorbed from the cavity backfill.

Following the conclusion of treatment and final groundwater extractions, the contaminant concentrations returned to pre-treatment levels in EW-1R and decreased below pre-treatment levels in MW-1R. The analytical data and vapor extraction data indicate that surfactant washing had a beneficial effect on the groundwater plume and desorption of mass from soil. However, dissolved-phase contaminant concentrations in EW-1 indicate that adsorbed-phase mass remains in the UST cavity.

A map showing the reductions in the size and magnitude of the dissolved-phase plume over time is provided as **Figure 9**. The map shows the dissolved-phase plume before excavation (which occurred in September-October 2016), after excavation / before surfactant washing, and after surfactant washing.

Meeting with Client

On December 5, 2017, IGI met with Mr. Joseph Buffone to discuss the status of the remediation project.

CONCLUSIONS

The first Ivey-sol surfactant treatment cycle appears to have been successful. Dissolved-phase contaminant concentrations were reduced (48 to 100%) in all site monitoring wells exceeding

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SHS-RUA values. Dissolved-phase contaminant concentrations were also reduced (87 to 99%) in the sewer line trench wells and currently do not exceed their respective SHS-RUA values. However, adsorbed-phase contamination remains in the UST cavity, as evidenced by the groundwater analytical results for EW-1R.

The injected surfactant was sufficiently recovered, and no surfactant remains in site monitoring wells after the first treatment cycle. Surfactant is present in EW-1R at low levels consistent with the levels observed in the EW-1R baseline sample. No increases in contaminant concentrations were observed downgradient.

PROPOSED FUTURE ACTIONS

- Complete a second cycle of Ivey-sol surfactant treatment to further reduce the adsorbedphase contaminant mass in the UST cavity.
- Because significant contaminant mass (518 pounds) was removed in the form of vapors during vacuum extraction of the UST cavity, IGI also recommends the extraction of vapors from the UST cavity in conjunction with future surfactant treatment. This may be accomplished using a vacuum truck or a standalone vacuum pump.
- Continue to monitor sewer line trench wells SL-3 and SL-4 to determine if surfactant treatment of the sewer line trench is warranted.
- After the final Ivey-sol surfactant treatment cycle is completed, complete a period of monitoring and finalize the CBI treatment design based on the then current site conditions.
- Continue quarterly groundwater monitoring.

RELEASES

March 19, 2014 Unleaded Gasoline A re

A release of unleaded gasoline was discovered during an upgrade of the tank tops. Strong odors were noted in the area of the sump on Tank 003, and SPL was observed on the pit water.

POTENTIAL RECEPTORS

Surface Water:

Cowanshannock Creek is located approximately 250 feet south of the UST cavity and is the nearest surface water feature. Groundwater at the site flows south toward the creek. Dissolved-phase contaminants are currently not detected in the most downgradient monitoring wells. Therefore, no adverse impacts to Cowanshannock Creek are expected.

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Water Well Survey: A search of the PaGWIS database identified three water wells within

0.25 miles of the site. All three wells are located northwest and

upgradient/crossgradient of the site. The nearest well is

approximately 700 feet from the site. None of these wells is likely to

be impacted by the release at the site.

Municipal Water Supply: The facility is serviced by public water supplied by the

Cowanshannock Township Municipal Authority. Valley Village is the last customer on the water line. Properties to the east receive public water from the Rural Valley Municipal Authority. Cowanshannock Township Municipal Authority obtains its water from a number of wells located greater than 1.5 miles north of SR 85. The wells are greater than 150 feet in depth. Rural Valley Municipal Authority obtains its water from several wells and springs. Most of these are located greater than one mile from Valley Village. One well is located 200 yards south of State Route 85 and approximately 0.5 miles east of Valley Village. The wells are greater than 150 feet in depth. All of these wells are located upgradient or crossgradient of the property and are not likely to be impacted by the release at the

site.

SITE HISTORY

- 1985: The subject property was developed as a gasoline retail station and convenience store. The existing gasoline USTs (Tanks 001 through 003) and a diesel fuel UST (Tank 004, later removed) were installed at that time. Previously, the property was undeveloped.
- March 2014: A release of unleaded gasoline was discovered and reported during an
 upgrade of the tank tops. Strong odors were noted in the area of the sump on Tank 003,
 and SPL was observed on the pit water. Two soil samples and one groundwater sample
 were collected and submitted for laboratory analysis of unleaded gasoline parameters.
 Concentrations of unleaded gasoline parameters exceeded their respective SHS-RUA
 values in both soil and groundwater.
- June 2014: IGI completed five soil borings (B-1, B-2, B-3, B-4 and B-5), installed one nested vapor monitoring point (VM-1, 2 3 feet bgs and 4 5 feet bgs screened intervals) and installed five monitoring wells (MW-1, MW-2, MW-3, MW-4 and MW-5) on the Valley Village property. Concentrations of unleaded gasoline parameters exceeded their respective SHS-RUA values in both soil and groundwater.
- August 2014: IGI completed five additional soil borings (B-6, B-7, B-8, B-9 and B-10) and installed six additional monitoring wells (MW-6, MW-7, MW-8, MW-9, MW-10 and MW-11) and one pilot test well (PT-1). Some of the soil borings and monitoring wells were installed on the downgradient CCWA property in accordance with a signed property access agreement. The extent of impact to soil and groundwater was not defined.

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- September 2014: Slug tests were completed in monitoring wells MW-1, MW-8 and MW-10.
 Permeability was calculated to be 0.4 feet/day (MW-1), 0.004 feet/day (MW-8), and 0.005 feet/day (MW-10).
- September 2014 January 2015: Installed VM-2 and VM-3. Soil vapor sampling was completed. Contaminant concentrations did not exceed their respective Nonresidential MSC_{SG} values in any of the soil vapor monitoring points. The benzene concentration exceeded the Residential MSC_{SG} value in VM-3 (installed in the source area) during the first of two sampling events for this soil vapor point.
- November 2014: IGI requested a property access agreement with Consol Energy, owner of
 the next property downgradient from the CCWA property. Consol Energy denied the
 request in an email dated November 11, 2014. Therefore, no additional monitoring wells
 could be installed downgradient of MW-10, and the extent of impact to groundwater could
 not be fully delineated in the downgradient direction.
- November December 2014: IGI completed an in situ chemical oxidation pilot study using PersulfOx. A test pit was excavated into the groundwater table in an area of highly impacted soil and groundwater, and approximately 115 pounds of PersulfOx was mixed with the soil in the saturated zone. Soil and groundwater samples were collected at specified times before and after the oxidant application to evaluate the effectiveness of the product. The pilot study showed that PersulfOx was able to oxidize gasoline contaminants in both soil and groundwater, but that there was little effect on contaminant concentrations downgradient of the test pit due to the large amount of adsorbed phase contaminant mass at the site.
- December 2014: IGI completed two soil borings (B-11 and B-12) and installed one
 monitoring well (MW-12), one extraction well (EW-1), and four UST cavity injection wells
 (CP-1 through CP-4). Concentrations of unleaded gasoline parameters did not exceed their
 respective SHS-RUA values in soil or groundwater. The extent of impact to soil was fully
 delineated during this investigation. The extent of impact to groundwater was delineated to
 the extent possible.
- December 2014: Approximately 338 gallons of groundwater and product globules was removed from the UST cavity using vacuum extraction.
- March 2015: An SCR/RAP was submitted to the PADEP. The SHS-RUA was selected as the cleanup standard, and the proposed remediation included a combination of excavation and oxidant application.
- June 2015: The PADEP approved the SCR/RAP with modifications.
- October 2015: Monitoring wells MW-13, MW-14, and MW-15, extraction well EW-2, piezometers P-1 and P-2, and vapor monitoring point VM-4 were drilled and installed.

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- August 2016: Approximately 160 pounds of RegenOx Part A was mixed in slurry form and injected into the UST cavity.
- September October 2016:
 - A total of 1,919.71 tons of impacted soil was excavated and disposed at Greentree Landfill in Kersey, PA. Attainment of the SHS-RUA was demonstrated for soil.
 - A total of 10,781 gallons of groundwater was extracted during excavation and disposed at Danco Industries in Harrisville, PA.
 - A PlumeStop barrier was installed along the downgradient property boundary. A total of 4,000 pounds of PlumeStop and 495 pounds of ORC was applied to a trench approximately 70 feet long, 5 feet wide, and 17 feet deep.
 - An additional 160 pounds of RegenOx Part A was mixed in slurry form and injected into the UST cavity.
 - Wells MW-1R, MW-3R, MW-4R, P-2R, EW-1R were installed to replace wells removed during excavation.
- August 2017: RAP Addendum No. 2 was submitted to and approved by the PADEP.

GEOLOGY

Regional Geology

The site is located in the Intermontane Pittsburgh Low Plateau Section of the Allegheny Plateau Physiographic Province. The Appalachian Plateau Province extends in a northeast direction from northern Alabama to New York. In Pennsylvania it occupies more than 26,000 square miles, nearly 60 percent of the total area of the state. This province is characterized by folded bedrock where the ridges are supported by anticlines and the valleys are underlain by synclines. The province in Pennsylvania is divided into seven sections, based on the elevations along the ridges and the depth of erosion. The bedrock in the Pittsburgh Low Plateau is gently folded with dips seldom exceeding five degrees. The rock types are mostly shale with sandstone, siltstone and limestone occurring locally.¹

The site is underlain by rocks of Pennsylvanian age. Stratigraphically, the highest geologic formation is the Casselman Formation, which outcrops on ridge tops east of the site. The extent and thickness of this formation is limited. The formation below the Casselman is the Glenshaw Formation. This unit consists primarily of marine shale and limestones, with locally mined coal deposits. Documented strip mining activity took place in the area between 1990 and 2005. The Allegheny Formation underlies the site, State Route 85 west of Yatesborough, PA and portions of Cowanshannock Creek. The Allegheny Formation includes repeating cycles of coal, limestone and sediments ranging from claystone to coarse sandstone. This unit was defined to include all the economically significant coal seam in the area. The Upper Freeport is defined as the upper boundary of the Allegheny and has been extensively deep mined south and east of

¹ Shultz, Charles H, ed. The Geology of Pennsylvania. Pennsylvania Geological Survey and the Pittsburgh Geological Society, 1999.

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the site. The mining took place between 1896 and 1931 in the Yatesborough Number 2 and Number 3 mines.2

Structurally the site sits between the axes of two anticlines and is near the axis of a syncline.³ The anticipated dip of the rock is expected to be near zero.

The soils at the site are classified as the Ernest series of soils which are derived from colluvial material that moved down slope from nearby uplands. Soil Conservation Service maps indicate the presence of these soils north and south of Route 85 and Cowanshannock Creek and along creeks and valley walls in the area.4

Site Geology and Hydrogeology

The subsurface at the site consists primarily of silty clay with weathered sandstone and shale fragments and traces of sand, gravel and scoria (burned shale and sandstone). The thickness of the silty clay layer ranges from 9 to 24 feet thick. Overall the material tends to be stiff to hard with some thin, soft zones. The poorly sorted texture and varied composition are characteristic of a colluvial soil.

In some areas, the colluvial silty clay is overlain with several feet of fill consisting of sand. gravel, weathered shale, silty clay, and cinders in varying combinations. Residual soils were only identified in four borings and consisted of gray plastic silty clay encountered at a depth of approximately 18 feet bgs and weathered shale and sandstone occurring between 19 and 27 feet bas.

Groundwater is present in thin, discontinuous zones throughout the site. These thin, groundwater-bearing zones are most abundant between 2 to 6 feet bgs but were also identified as deep as 17 feet bgs. Some of the thin, groundwater-bearing zones were identified in shallow fill material. Other thin, groundwater-bearing zones were identified within soft zones in the otherwise stiff to hard colluvium. Because the groundwater-bearing zones are very thin, the total volume of groundwater present at the site is relatively low.

Fill material in the UST cavity consists of pea gravel and shale fill. The static groundwater level in the UST cavity ranges from approximately 2 to 3 feet bgs. The UST cavity acts as a groundwater reservoir that slowly surcharges the thin, groundwater-bearing zones at the site. During dry periods when the groundwater level in the UST cavity is lower, groundwater flow through the shallowest groundwater-bearing zones may be limited.

During dry periods, groundwater recovery at the site is very slow following groundwater extraction (days to weeks). During wetter periods, groundwater may recover more quickly. Slug test results indicated that the permeability ranged from 0.4 feet per day in MW-1, located in close proximity to the UST cavity, to 0.004 feet per day in MW-8, located farther downgradient.

² www.emappa.dep.state.pa.us/

³ Berg, T.M., Edmunds, W.E., et. al., Geologic map of Pennsylvania, second ed. Pennsylvania Geologic Survey, 1980.

⁴ Martin, Geroge D. Soil Survey of Armstrong County, Pennsylvania. United States Department of Agriculture Soil Conservation Service, the Pennsylvania State University College of Agriculture and the Pennsylvania Department of Environmental Resources State Conservation Commission, 1977.

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Based on the results of various pilot tests, it appears that the shallow groundwater-bearing zones are more permeable than the deeper zones. Piezometers screened exclusively in the deeper zone did not exhibit influence during a vacuum extraction pilot test while wells screened exclusively in the shallow zone and wells screened throughout the groundwater-bearing zones did exhibit influence. During a pilot study in which PersulfOx was injected into a shallow trench, the injected product was indentified in a monitoring well located 63 feet downgradient within 10 days. During the excavation of the PersulfOx pilot study trench, a thin, water-bearing zone was encountered within a layer of sandstone cobbles at 3 feet bgs.

Generally, groundwater flows southward toward Cowanshannock Creek, which is the likely groundwater receptor and topographically the lowest point south of the UST cavity.

PERMITS / ACCESS AGREEMENTS

- Property Access Agreement with CCWA for completion of soil borings and installation of mointoring wells on the adjacent CCWA propety.
- Property Access Agreement with CCWA for excavation of impacted soil on the adjacent CCWA propety.

IGI requested a property access agreement with Consol Energy, owner of the next property downgradient from the CCWA property. Consol Energy denied the request in an email dated November 11, 2014.

MONITORING

Well Specifications: Fifteen, 2-inch diameter monitoring wells (MW-1R through

MW-15).

One, 8-inch diameter extraction well (EW-1R). One, 4-inch diameter extraction well (EW-2).

One nested set of 1-inch diameter soil vapor monitoring points

(VM-1).

Three single 1-inch diameter soil vapor monitoring points (VM-

2R, VM-3R, and VM-4).

One, 2-inch piezometer (P-2R).

Gauging Frequency: Quarterly at all monitoring wells. Sampling Frequency: Quarterly at select monitoring wells.

Analytical Laboratories Used: ESC Lab Sciences, Mt. Juliet, TN.

Pace Analytical Services, Inc., Greensburg, PA.

Analytical Method Used: EPA Method 5030B/8260B for unleaded gasoline parameters in

groundwater.

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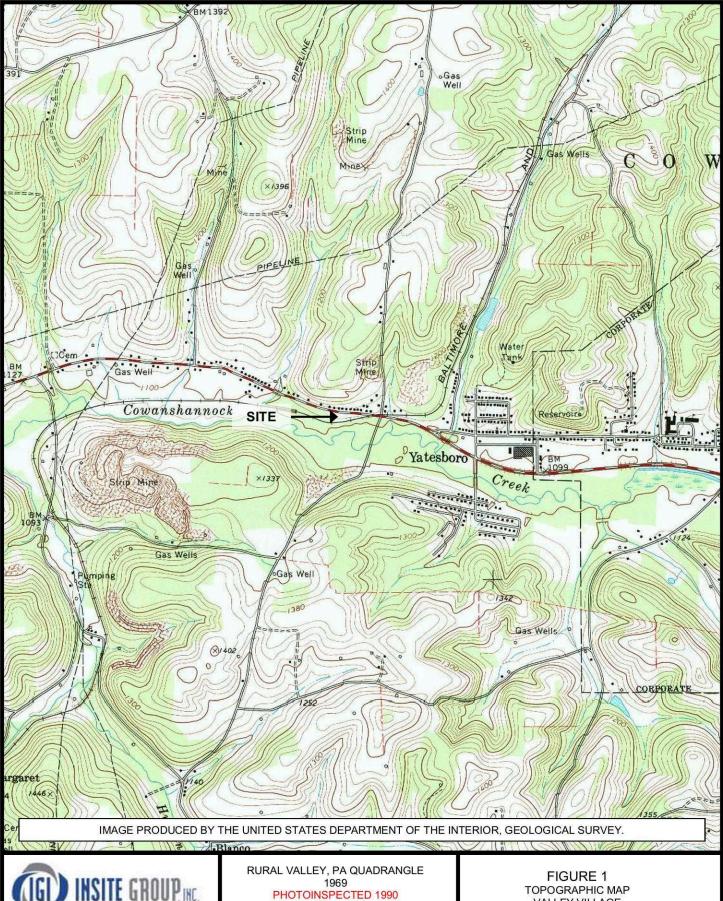
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ATTACHMENTS

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- Table 7.0: Surfactant Treatment Groundwater Analytical Results

ATTACHMENT A: Laboratory Analytical Reports ATTACHMENT B: Waste Disposal Records

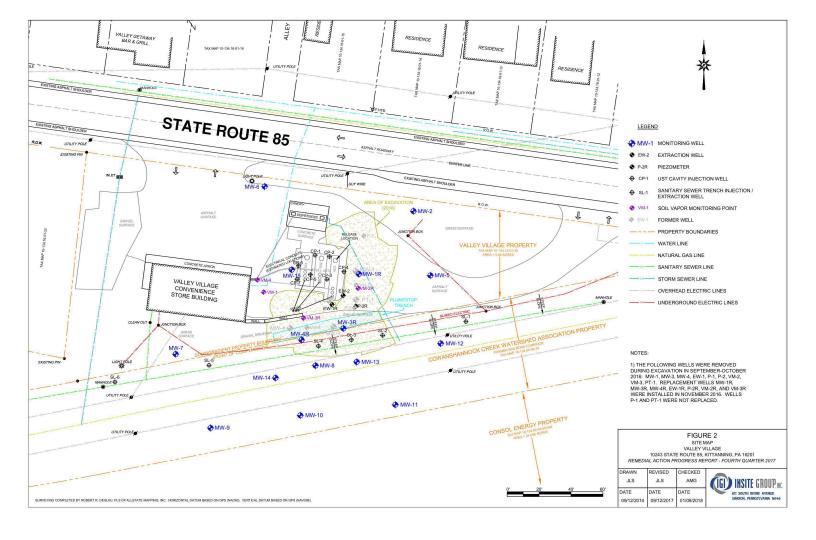
FIGURES

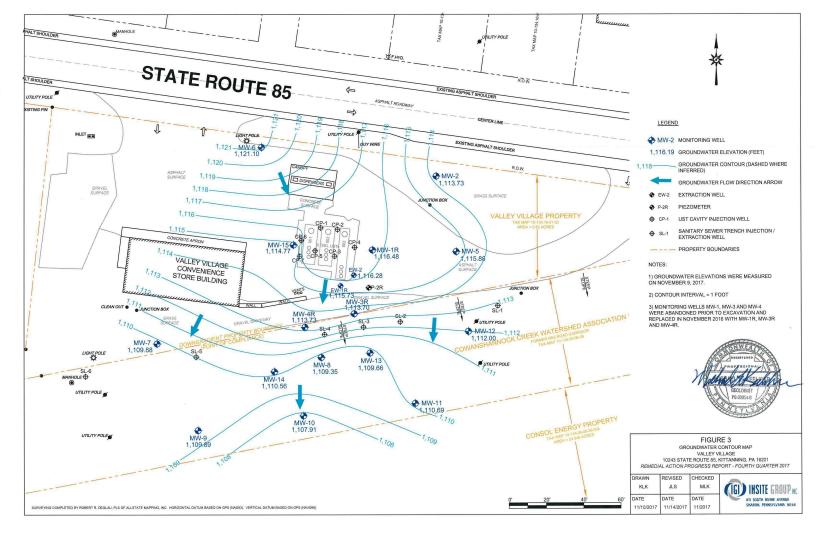


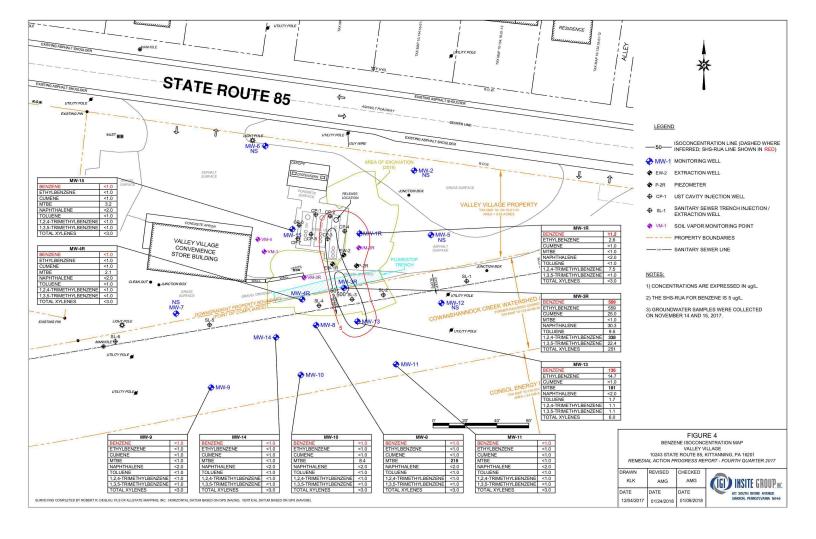


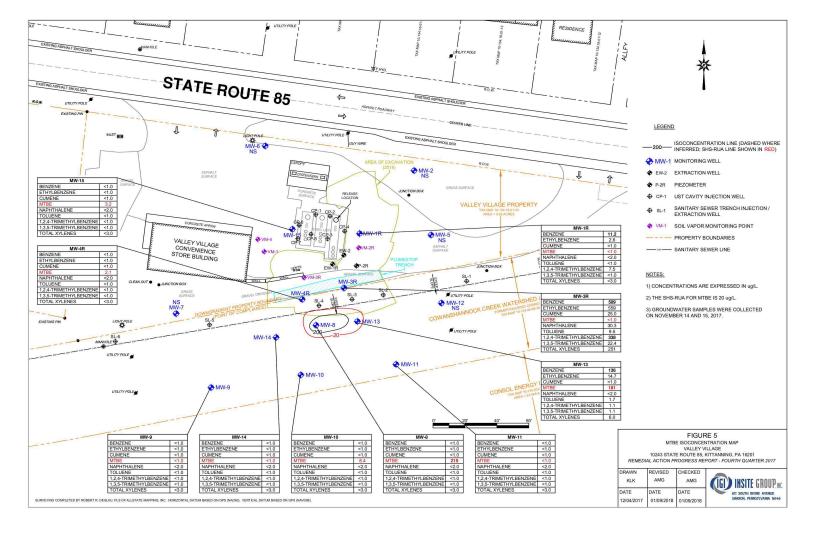
7.5-MINUTE SERIES **CONTOUR INTERVAL 20 FEET**

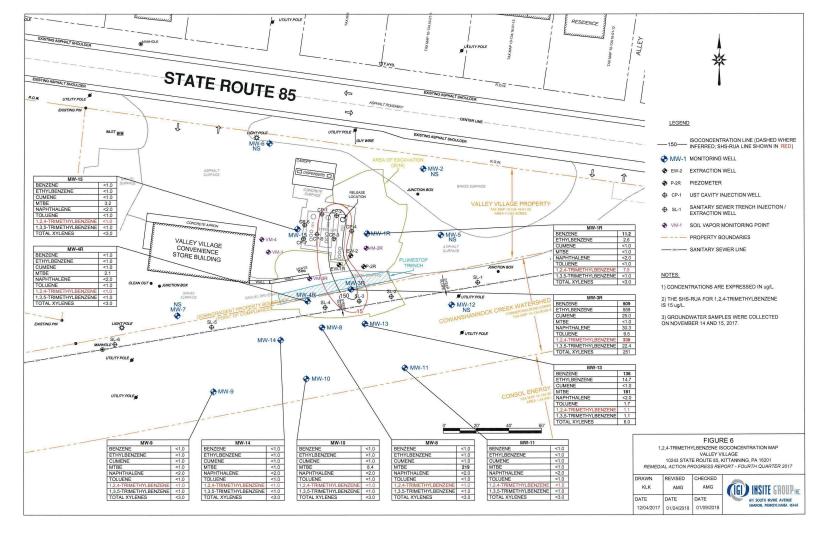
VALLEY VILLAGE 10243 STATE ROUTE 85 KITTANNING, PA 16201-8165

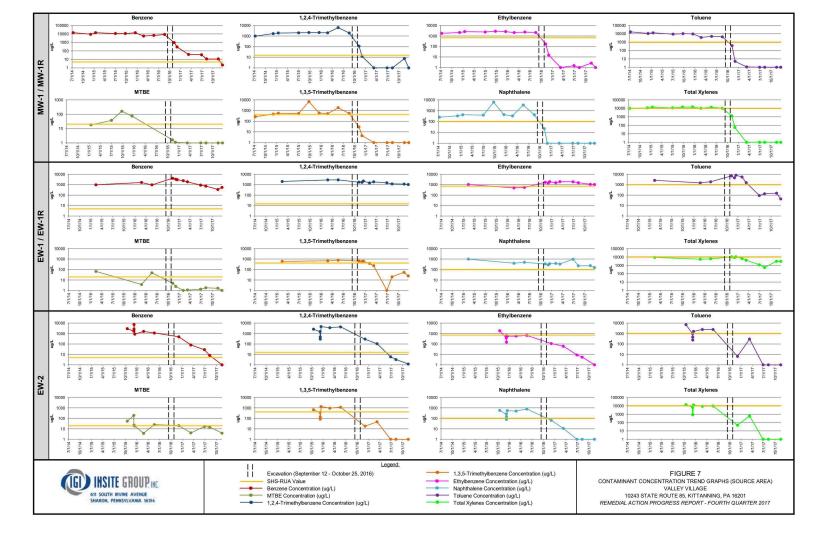


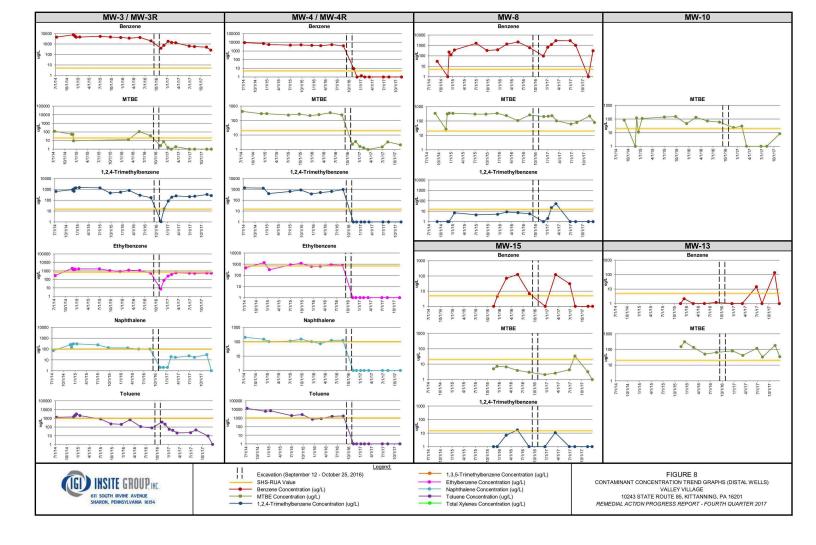


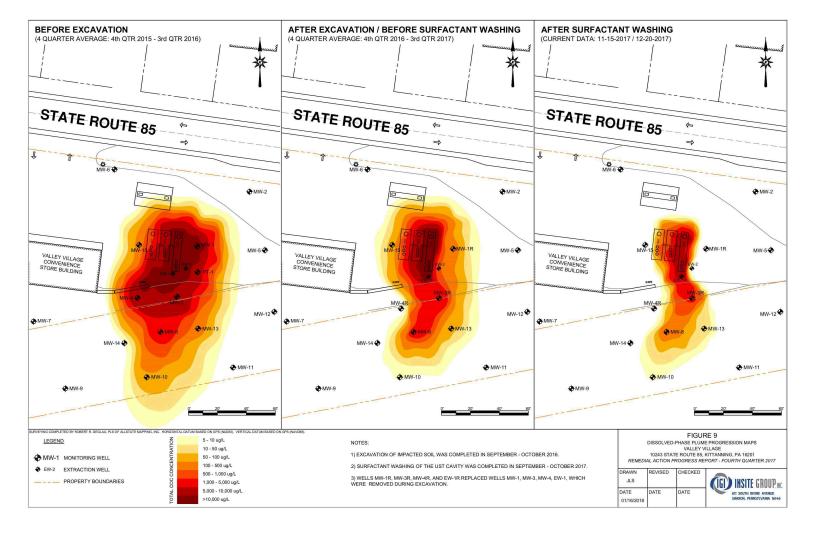












TABLES

Table 1.0: Monitoring Well Gauging Data

Gauging Location	Total Depth Below Grade (feet)	Screen Length (feet)	TOC Elevation (feet)	Date	Depth to Water (feet)	Groundwater Elevation (feet)
MW-1R	13	3 – 13	1,119.96	11/09/17	3.48	1,116.48
MW-2	13	3 – 13	1,123.60	11/09/17	9.87	1,113.73
MW-3R	13	3 – 13	1,119.11	11/09/17	5.41	1,113.70
MW-4R	13	3 – 13	1,119.02	11/09/17	5.29	1,113.73
MW-5	13	3 - 13	1,118.99	11/09/17	3.11	1,115.88
MW-6	13	3 - 13	1,123.45	11/09/17	2.35	1,121.10
MW-7	13	3 - 13	1,114.20	11/09/17	4.32	1,109.88
MW-8	13	3 - 13	1,115.67	11/09/17	6.32	1,109.35
MW-9	13	3 - 13	1,113.82	11/09/17	3.93	1,109.89
MW-10	13	3 - 13	1,113.63	11/09/17	6.16	1,107.91
MW-11	13	3 - 13	1,114.03	11/09/17	3.34	1,110.69
MW-12	12	6 - 12	1,117.57	11/09/17	5.57	1,112.00
MW-13	13	3 - 13	1,116.80	11/09/17	7.14	1,109.66
MW-14	13	3 - 13	1,116.56	11/09/17	6.00	1,110.56
MW-15	13	3 - 13	1,121.55	11/09/17	6.78	1,114.77
EW-1R	15	3 – 15	1,120.11	11/09/17	4.38	1,115.73
EW-2	13	3 – 13	1,120.39	11/09/17	3.98	1,116.28
P-2R	15	13 – 15	1,119.76	11/09/17	5.84	1,113.45

Table 2.0: Groundwater Analytical Results - Quarterly Groundwater Monitoring

	Ī	<u> </u>				Unl	eaded (Gasoline	Parameter	s (ug/L)		
Sample ID	Date	Depth to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	МТВЕ	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes
	SHS-	RUA		5	700	840	20	100	1,000	15	420	10,000
					•							
	•				Monito	ring Well:	s				_	
MW-1R 11/15/17 3.48 1,116.48 11.2 2.6 <1.0 <1.0 <2.0 <1.0 7.5 <1.0 <											<3.0	
MW-3R	11/14/17	5.41	1,113.70	509	559	25.0	<1.0	30.3	9.5	338	22.4	251
MW-4R	11/14/17	5.29	1,113.73	<1.0	<1.0	<1.0	2.1	<2.0	<1.0	<1.0	<1.0	<3.0
MW-8	11/14/17	6.32	1,109.35	<1.0	<1.0	<1.0	219	<2.0	<1.0	<1.0	<1.0	<3.0
MW-9	11/14/17	3.93	1,109.89	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-10	11/14/17	6.16	1,107.91	<1.0	<1.0	<1.0	8.4	<2.0	<1.0	<1.0	<1.0	<3.0
MW-11	11/14/17	3.34	1,110.69	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-13	11/14/17	7.14	1,109.66	136	14.7	<1.0	181	<2.0	1.7	1.1	1.1	6.0
MW-14	11/14/17	6.00	1,110.56	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-15	11/15/17	6.78	1,114.77	<1.0	<1.0	<1.0	3.2	<2.0	<1.0	<1.0	<1.0	<3.0
					Extrac	tion Wells	•					
EW-1R	11/15/17	4.38	1,115.73	352	1,070	74.1	1.6	232	154	1,140	53.6	3,060
EW-2	11/15/17	3.98	1,116.28	<1.0	<1.0	<1.0	3.8	<2.0	<1.0	1.2	<1.0	<3.0
				S	ewer Line	Trench l	Vells					
SL-3	11/15/17	5.88	1,112.69	2.6	<1.0	<1.0	3.0	<2.0	<1.0	<1.0	<1.0	<3.0
SL-4	11/15/17	7.83	1,111.95	<1.0	<1.0	<1.0	19.0	2.1	<1.0	<1.0	<1.0	<3.0

Concentrations exceeding their respective SHS-RUA values are shown in **bold**.
 DUP = blind duplicate sample.

³⁾ Samples were analyzed by EPA Method 5030B / 8260B.

Table 3.0: Historical Groundwater Analytical Results (page 1 of 9)

		Depth				Unl	eaded (Gasoline I	Parameter	rs (ug/L)		
Sample ID	Date	to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	MTBE	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes
	SHS	-RUA	•	5	700	840	20	100	1,000	15	420	10,000
MW-1	07/10/14	2.49	1,118.01	14,000	1,800	<250	<92	<250	17,000	990	260	10,000
MW-1	12/04/14	2.59	1,117.91	9,200	2,100	<250	<92	330	11,000	1,700	460	11,000
MW-1	01/15/15	3.37	1,117.13	14,000	2,600	120	18	420	13,000	1,900	560	14,000
MW-1	07/01/15	1.57	1,118.93	11,000	2,400	110	<37	390	9,100	2,000	530	11,000
MW-1	09/23/15	3.02	1,117.48	11,200	2,780	1,520	162	6,020	10,200	2,140	6,780	14,200
MW-1	12/15/15	3.68	1,116.82	13,700	2,580	<200	<73.4	426	9,570	2,130	592	14,400
MW-1	02/23/16	2.59	1,117.91	5,620	2,090	<200	<73.4	334	3,680	2,010	501	10,200
MW-1	05/20/16	2.75	1,117.75	6,540	2,340	<200	<73.4	3,280	5,010	6,210	1,810	13,600
MW-1	08/18/16	2.38	1,118.12	8,520	2,130	<200	<73.4	424	4,320	1,940	541	10,400
[MW	'-1 was aba	andoned a	and removed	during exca	avation act	ivities in S	eptemb	er and O	tober 201	6 and replac	ed by MW-1	₹.
MW-1R	11/07/16	4.02	1,115.94	954	173	7.23	1.63	21.6	388	110	28.9	1,260
MW-1R	12/02/16	3.41	1,116.55	289	15.0	1.1	1.1	<2.0	5.0	12.0	4.4	55.8
MW-1R	03/09/17	3.24	1,116.72	37.8	<1.0	<1.0	<1.0	<2.0	1.1	<1.0	<1.0	<3.0
MW-1R	06/26/17	3.43	1,116.53	35.5	1.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-1R	08/08/17	3.70	1,116.26	11.1	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-1R	11/15/17	3.48	1,116.48	11.2	2.6	<1.0	<1.0	<2.0	<1.0	7.5	<1.0	<3.0
			•	•								
MW-2	07/10/14	9.70	1,113.90	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-2	12/04/14	10.59	1,113.01	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-2	01/15/15	7.97	1,115.63	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-2	07/01/15	6.42	1,117.18	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-2	09/23/15	9.94	1,113.66	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-2	12/15/15	6.44	1,117.16	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-2	02/23/16	3.79	1,119.81	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-2	05/20/16	7.30	1,116.30	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	1.71	<3.00
MW-2	08/18/16	10.08	1,113.52	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-2	12/02/16	8.47	1,115.13	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-2			Sampling	was discon	tinued follo	wing eigh	t or mor	e quarter	s of result	s below SHS	,	

- Concentrations exceeding their respective SHS-RUA values are shown in **bold**.
 DUP = blind duplicate sample.
- 3) Samples were analyzed by EPA Method 5030B / 8260B.4) NR = Well did not recover after purging.

Table 3.0: Historical Groundwater Analytical Results (page 2 of 9)

		Depth				Unl	eaded (Gasoline	Paramete	rs (ug/L)		
Sample ID	Date	to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	MTBE	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes
	SHS-	RUA		5	700	840	20	100	1,000	15	420	10,000
	Ta=140144		Г .		7 222	γ	100	T =4	4		T	Г
MW-3	07/10/14	2.99	1,115.94	4,600	280	<25	120	71	1,300	650	230	3,700
MW-3	11/24/14	3.58	1,115.35	7,600	2,000	73	55	250	1,400	970	280	5,500
MW-3	12/04/14	3.10	1,115.83	6,300	1,400	<100	51	140	2,000	680	230	3,800
MW-3	12/10/14	1.89	1,117.04	5,200	1,600	73	<9.2	270	2,100	1,300	310	7,800
MW-3	12/18/14	2.22	1,116.71	4,600	1,500	<250	<92	300	3,100	1,400	340	7,900
MW-3	01/15/15	2.60	1,116.33	4,700	1,700	82	<37	300	2,000	1,500	360	7,700
MW-3	06/05/15		<u></u>	6,910	2,350	107	15.1	395	175	2,030	507	6,210
MW-3	07/01/15	1.63	1,117.30	5,500	1,700	82	<37	240	830	1,400	310	3,900
MW-3	09/23/15	3.13	1,115.80	4,650	1,090	<100	<36.7	131	<500	459	75.1	1,180
MW-3	12/15/15	3.02	1,115.91	4,240	842	<100	<36.7	<100	<500	554	39.2	1,060
MW-3	02/23/16	2.88	1,116.05	3,670	1,200	62.7	12.8	124	669	798	124	3,140
MW-3	05/20/16	3.64	1,115.29	4,280	1,120	<100	110	<100	<500	288	<38.7	811
MW-3	08/18/16	2.83	1,116.10	2,010	544	<100	<36.7	<100	<500	173	<100	<300
NA/A/	-3 was aha	andoned s	l Ind removed	during eyes	vation acti	vities in S	antombo	er and Oc	toher 201	6 and renlac	ad by MMV-3F	<u> </u>
MW-3R	11/07/16	6.38	1,112.73	403	7.15	<1.00	2.50	<5.00	365	1.07	<1.00	106
MW-3R	12/02/16	4.82	1,114.29	757	76.4	<1.0	7.6	<2.0	210	15.3	10.3	728
MW-3R	03/09/17	4.04	1,115.07	1,310	598	14.9	1.9	16.9	20.7	250	104	897
MW-3R	06/26/17	5.23	1,113.88	632	544	16.4	<1.0	23.2	22.3	215	107	539
MW-3R	08/08/17	7.09	1,112.02	575	514	17.5	<1.0	17.2	45.7	232	82.1	467
MW-3R	11/14/17	5.41	1,113.70	509	559	25.0	<1.0	30.3	9.5	338	22.4	251
				<u> </u>	<u> </u>	l					!	

- 1) Concentrations exceeding the SHS are shown in **bold**.
 2) DUP = blind duplicate sample.
 3) Samples were analyzed by EPA Method 5030B / 8260B.
 4) NR = Well did not recover after purging.

Table 3.0: Historical Groundwater Analytical Results (page 3 of 9)

		Depth				Unl	eaded (Gasoline	Parameter	s (ug/L)		
Sample ID	Date	to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	MTBE	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes
	SHS	-RUA	<u>'</u>	5	700	840	20	100	1,000	15	420	10,000
			,-		-		,	,				
MW-4	07/10/14	8.39	1,109.34	9,000	470	<100	430	200	13,000	1,400	370	10,000
MW-4	12/04/14	5.78	1,111.95	7,200	1,400	<100	300	150	6,100	1,300	360	6,600
MW-4	01/15/15	5.72	1,112.01	5,400	320	<100	300	<100	6,800	410	230	3,800
MW-4	07/01/15	4.34	1,113.39	4,700	860	35	240	110	1,900	650	240	3,200
MW-4	09/23/15	5.52	1,112.21	5,010	1,200	55.8	279	152	2,530	879	278	3,820
MW-4	12/15/15	4.64	1,113.09	4,440	620	<100	220	<100	705	384	134	1,270
MW-4	02/23/16	4.35	1,113.38	4,020	644	33.1	256	72.5	871	513	176	1,590
MW-4	05/20/16	4.83	1,112.90	5,310	878	<100	348	124	1,580	649	224	2,230
MW-4	08/18/16	8.18	1,109.55	3,880	780	<100	245	125	1,700	982	317	2,750
MW	/-4 was ab	andoned a	and removed	during exc	avation act	tivities in S	eptemb	er and O	ctober 201	6 and replac	ed by MW-4	R.
MW-4R	11/07/16	6.25	1,112.77	8.80	<1.00	<1.00	2.32	<5.00	<5.00	<1.00	<1.00	3.77
MW-4R	12/02/16	4.63	1,114.39	<1.0	<1.0	<1.0	3.5	<2.0	<1.0	<1.0	<1.0	<3.0
MW-4R	03/09/17	3.94	1,115.08	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-4R	06/26/17	5.10	1,113.92	<1.0	<1.0	<1.0	1.5	<2.0	<1.0	<1.0	<1.0	<3.0
MW-4R	08/08/17	6.96	1,112.06	<1.0	<1.0	<1.0	3.3	<2.0	<1.0	<1.0	<1.0	<3.0
MW-4R	11/14/17	5.29	1,113.73	<1.0	<1.0	<1.0	2.1	<2.0	<1.0	<1.0	<1.0	<3.0

- Concentrations exceeding the SHS are shown in **bold**.
 DUP = blind duplicate sample.
 Samples were analyzed by EPA Method 5030B / 8260B.
 NR = Well did not recover after purging.

Table 3.0: Historical Groundwater Analytical Results (page 4 of 9)

	Depth Unleaded Gasoline Parameters (ug/L)											
Sample ID	Date	to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	MTBE	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes
	SHS-	-RUA	•	5	700	840	20	100	1,000	15	420	10,000
			5 1		·-					_		
MW-5	07/10/14	2.99	1,116.00	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-5	12/04/14	3.97	1,115.02	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-5	01/15/15	3.11	1,115.88	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-5	07/01/15	3.47	1,115.52	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-5	09/23/15	5.79	1,113.20	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-5	12/15/15	3.19	1,115.80	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-5	02/23/16	2.50	1,116.49	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-5	05/20/16	2.68	1,116.31	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-5	08/18/16	2.02	1,116.97	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-5	12/02/16	3.77	1,115.22	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-5			Sampling	was discon	tinued follo	wing eigh	t or mor	e quarter	s of result	s below SHS		
MW-6	09/03/14	4.33	1,119.12	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-6	12/04/14	2.63	1,120.82	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-6	01/15/15	2.38	1,121.07	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-6	07/01/15	2.18	1,121.27	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-6	09/23/15	4.44	1,119.01	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-6	12/15/15	2.30	1,121.15	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-6	02/23/16	2.12	1,121.33	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-6	05/20/16	3.95	1,119.50	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-6	08/18/16	2.02	1,116.97	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-6	12/02/16	4.53	1,114.46	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-6	•		Sampling	was discon	tinued follo	wing eigh	t or mor	e quarter	s of result	s below SHS		
												_
MW-7	09/03/14	3.15	1,111.05	<1.0	<1.0	<1.0	1.5	<5.0	<5.0	<1.0	<1.0	<3.0
MW-7	12/04/14	5.04	1,109.16	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-7	01/15/15	4.26	1,109.94	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-7	07/01/15	3.90	1,110.30	<1.0	<1.0	<1.0	1.2	<5.0	<5.0	<1.0	<1.0	<3.0
MW-7	09/23/15	5.77	1,108.43	<1.00	<1.00	<1.00	2.11	<5.00	<5.00	<1.00	<1.00	<3.00
MW-7	12/15/15	4.10	1,110.10	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-7	02/23/16	3.56	1,110.64	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-7	05/20/16	3.62	1,110.58	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-7	08/18/16	4.73	1,109.47	<1.00	<1.00	<1.00	1.12	<5.00	<5.00	<1.00	<1.00	<3.00
MW-7	12/02/16	4.59	1,109.61	<1.0	<1.0	<1.0	1.5	<2.0	<1.0	<1.0	<1.0	<3.0
MW-7			Sampling	was discon	tinued follo	wing eigh	t or mor	e quarter	s of result	s below SHS		•

- 1) Concentrations exceeding the SHS are shown in **bold**.
 2) DUP = blind duplicate sample.
 3) Samples were analyzed by EPA Method 5030B / 8260B.
 4) NR = Well did not recover after purging.

Table 3.0: Historical Groundwater Analytical Results (page 5 of 9)

		Depth	1			Uni	leaded (Gasoline	Paramete	rs (ug/L)		
Sample ID	Date	to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	MTBE	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes
	SHS-	RUA		5	700	840	20	100	1,000	15	420	10,000
								_				_
8-WM	09/03/14	5.91	1,109.76	30	<1.0	<1.0	340	<5.0	<5.0	<1.0	<1.0	<3.0
MW-8	11/24/14	7.34	1,108.33	<1.0	<1.0	<1.0	27	<5.0	<5.0	<1.0	<1.0	<3.0
MW-8	12/04/14	7.15	1,108.52	230	6.1	<5.0	310	<25	<25	<5.0	<5.0	<15
MW-8	12/18/14	6.48	1,109.19	120	<50	<50	350	<50	<250	<19	<19	<150
MW-8	01/15/15	6.58	1,109.09	370	16	<5.0	340	<25	<25	7.0	<5.0	19
MW-8	07/01/15	5.03	1,110.64	1,600	28	16	300	<25	<25	<5.0	<5.0	<15
MW-8	09/23/15	9.95	1,105.72	327	<25.0	<25.0	298	<25.0	<125	<9.32	<9.68	<75.0
MW-8	12/15/15	6.78	1,108.89	385	6.67	<5.00	343	<25.0	<25.0	5.09	<5.00	<15.0
MW-8	02/23/16	5.88	1,109.79	1,340	31.3	14.8	237	13.8	34.4	8.57	6.49	28.8
MW-8	05/20/16	7.00	1,108.67	2,110	29.2	19.2	107	22.7	23.7	7.08	10.4	29.4
MW-8	08/18/16	7.46	1,108.21	609	47.9	10.1	260	<5.00	13.0	5.66	<1.00	18.3
MW-8	12/02/16	7.05	1,108.62	96.3	3.9	<1.0	203	<2.0	<1.0	<1.0	<1.0	<3.0
MW-8	03/09/17	5.29	1,110.38	2,830	89.0	31.3	103	24.3	96.9	52.3	35.7	168
				-								
MW-8	06/26/17	5.75	1,109.92	2,800	76.4	32.3	60.6	10.7	13.6	1.0	7.8	7.5
			<u> </u>	1								
MW-8	08/08/17	8.32	1,107.35	1,030	28.7	14.3	77.9	<2.0	1.8	<1.0	<1.0	<3.0
				,								
MW-8	11/14/17	6.32	1,109.35	<1.0	<1.0	<1.0	219	<2.0	<1.0	<1.0	<1.0	<3.0
	[1 .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	115							1	
MW-9	09/03/14	4.36	1,109.46	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-9	12/04/14	4.26	1,109.56	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-9	01/15/15	4.77	1,109.05	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-9	07/01/15	3.81	1,110.01	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0
MW-9	09/23/15	10.52	1,103.30	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-9	12/15/15	4.63	1,109.19	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-9	02/23/16	4.08	1,109.74	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-9	05/20/16	5.27	1,108.55	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-9	08/18/16	9.76	1,104.06	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
MW-9	12/02/16	3.67	1,110.15	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-9	03/09/17	3.92	1,1109.90	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-9	06/26/17	4.97	1,108.85	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-9	08/08/17	8.36	1,105.46	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MW-9	11/14/17	3.93	1,109.89	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
MIAA-A	[11/14/17]	3.93	1,109.89	<u></u> ₹1.0	<1.U	<u> </u>	<u></u> 1.U	₹ 2.0	<u> </u>	₹1.0	<u> ₹1.0</u>	<u>\</u> \3.0

- 1) Concentrations exceeding the SHS are shown in **bold**.
 2) DUP = blind duplicate sample.
 3) Samples were analyzed by EPA Method 5030B / 8260B.
 4) NR = Well did not recover after purging.

Table 3.0: Historical Groundwater Analytical Results (page 6 of 9)

		Depth	oth	Unleaded Gasoline Parameters (ug/L)									
Sample ID	Date	to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	MTBE	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes	
	SHS	-RUA	5	700	840	20	100	1,000	15	420	10,000		
	 γ		T	T					1				
MW-10	09/03/14	5.18	1,108.45	<1.0	<1.0	<1.0	84	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-10	11/24/14	6.23	1,107.40	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-10	12/04/14	6.27	1,107.36	<1.0	<1.0	<1.0	120	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-10	12/18/14	5.67	1,107.96	<1.0	<1.0	<1.0	11	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-10	01/15/15	5.91	1,107.72	<1.0	<1.0	<1.0	110	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-10	07/01/15	4.31	1,109.32	<1.0	<1.0	<1.0	140	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-10	09/23/15	9.55	1,104.08	<1.00	<1.00	<1.00	151	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-10	12/15/15	6.75	1,107.40	<1.00	<1.00	<1.00	46.2	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-10	02/23/16	6.15	1,108.00	<1.00	<1.00	<1.00	132	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-10 MW-10	05/20/16 08/18/16	6.90 7.43	1,107.25 1,106.72	<1.00 <1.00	<1.00 <1.00	<1.00 <1.00	72.4 59.4	<5.00 <5.00	<5.00 <5.00	<1.00 <1.00	<1.00 <1.00	<3.00 <3.00	
	—							<2.0					
MW-10 MW-10	12/02/16 03/09/17	6.30 5.31	1,107.85 1,108.76	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	23.3 <1.0	<2.0 <2.0	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<3.0 <3.0	
MW-10	06/26/17	5.82	1,108.25	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0	
MW-10	08/08/17	8.56	1,105.51	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0	
MW-10	11/14/17	6.16	1,103.31	<1.0	<1.0	<1.0	8.4	<2.0	<1.0	<1.0	<1.0	<3.0	
IAIAA-10	1 1/ 14/ 13	0.10	1,107.31	1.0	\1.0	\1.0	0.4	~2.0	\1.0	\1.0	\1.0	_ \3.0	
MW-11	09/03/14	3.81	1,110.22	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-11	12/04/14	3.81	1,110.22	<1.0	<1.0	<1.0	1.0	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-11	01/15/15	4.43	1,109.60	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-11	07/01/15	4.43	1,109.60	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-11	09/23/15	9.62	1,104.41	<1.00	<1.00	<1.00	7.51	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-11	12/15/15	4.77	1,109.26	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-11	02/23/16	3.34	1,110.69	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-11	05/20/16	5.96	1,108.07	<1.00	<1.00	<1.00	1.89	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-11	08/18/16	3.45	1,110.58	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-11	12/02/16	3.01	1,111.02	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0	
MW-11	03/09/17	3.19	1,110.84	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0	
MW-11	06/26/17	3.99	1,110.04	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0	
MW-11	08/08/17	7.81	1,106.22	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0	
MW-11	11/14/17	3.34	1,110.69	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0	
				•.	4				i				
MW-12	12/22/14	18.80	1,098.77	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-12	01/15/15	6.79	1,110.78	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-12	07/01/15	4.88	1,112.69	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0	
MW-12	09/23/15	9.14	1,108.43	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-12	12/15/15	6.97	1,110.50	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-12	02/23/16	5.72	1,111.75	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-12	05/20/16	7.15	1,110.32	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-12	08/18/16	6.23	1,111.24	<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-12	12/02/16	7.00	1,110.47	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0	
MW-12			Sampling				t or mor	e quarter	s of result	s below SHS			

¹⁾ Concentrations exceeding the SHS are shown in bold.

²⁾ DUP = blind duplicate sample.
3) Samples were analyzed by EPA Method 5030B / 8260B.

⁴⁾ NR = Well did not recover after purging.

Table 3.0: Historical Groundwater Analytical Results (page 7 of 9)

1		Depth		Unleaded Gasoline Parameters (ug/L)									
Sample ID	Date	to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	MTBE	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes	
SHS-RUA			5	700	840	20	100	1,000	15	420	10,000		
1011 40	44/47/45	10.10	4.400.00	14.00	-1.00	14.00	450	-5.00	-5.00	11.00	-1.00	12.00	
h	11/17/15	10.18	1,106.62	<1.00	<1.00	<1.00	153	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-13	12/15/15	7.40	1,109.40	2.14	<1.00	<1.00	307	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-13	02/23/16	6.69	1,110.11	<1.00	<1.00	<1.00	135	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-13	05/20/16	7.34	1,109.46	<1.00	<1.00	<1.00	50.9	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-13	08/18/16	9.24	1,107.56	1.17	<1.00	<1.00	65.0	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-13	12/02/16	8.08	1,108.72	<1.0	<1.0	<1.0	81.5	<2.0	<1.0	<1.0	<1.0	<3.0	
-	03/09/17	6.31	1,110.49	<1.0	<1.0	<1.0	41.9	<2.0	<1.0	<1.0	<1.0	<3.0	
	06/26/17	6.46	1,110.34	14.4	<1.0	<1.0	118	<2.0	<1.0	<1.0	<1.0	<3.0	
	08/08/17	8.46	1,108.34	<1.0	<1.0	<1.0	32.9	<2.0	<1.0	<1.0	<1.0	<3.0	
MW-13	11/14/17	7.14	1,109.66	136	14.7	<1.0	181	<2.0	1.7	1.1	1.1	6.0	
101144	44147145	0.00	4 407 00	-1.00	-14.00	-14.00	270	4E 00	-5.00	-14.00	-1.00	-2.00	
$\overline{}$	11/17/15 12/15/15	8.66 7.29	1,107.90	<1.00	<1.00 <1.00	<1.00	3.72 10.9	<5.00 <5.00	<5.00 <5.00	<1.00	<1.00 <1.00	<3.00	
			1,109.27	<1.00		<1.00				<1.00		<3.00	
	02/23/16	6.22	1,110.34	<1.00	<1.00	<1.00	3.25	<5.00	<5.00	<1.00	<1.00	<3.00	
-	05/20/16	7.36 8.99	1,109.20	<1.00	<1.00	<1.00	2.10	<5.00 <5.00	<5.00	<1.00	<1.00	<3.00	
-	08/18/16		1,107.57	<1.00 <1.0	<1.00 <1.0	<1.00	3.47 <1.0	<2.0	<5.00	<1.00	<1.00	<3.00	
MW-14 MW-14	12/02/16 03/09/17	7.69 5.81	1,108.87 1,110.75	<1.0	<1.0	<1.0 <1.0	<1.0	<2.0	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<3.0 <3.0	
MW-14			t	<1.0	<1.0		<1.0	<2.0	<1.0	<1.0	<1.0	<3.0	
	06/26/17 08/08/17	5.78 7.88	1,110.78	<1.0	<1.0	<1.0 <1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0	
MW-14	11/14/17	6.00	1,108.68 1,110.56	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0	
IAIAA-14	11/14/1/	0.00	1,110.50	<u> </u>	\1.0	~1.0	~1.0	~2.0	<u> </u>	~1.0	\ 1.0	~3.0	
MW-15	11/17/15	9.84	1,111.71	<1.00	<1.00	<1.00	4.97	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-15	12/15/15	6.34	1,115.21	4.67	<1.00	<1.00	7.14	<5.00	<5.00	<1.00	<1.00	5.45	
MW-15	02/23/16	5.25	1,116.30	69.7	18.5	<1.00	6.64	<5.00	75.2	6.92	3.48	94.3	
MW-15	05/20/16	4.99	1,116.56	127	37.1	1.10	3.90	<5.00	33.9	17.0	7.28	144	
MW-15	08/18/16	6.92	1,114.63	6.86	1.22	<1.00	2.96	<5.00	<5.00	<1.00	<1.00	<3.00	
MW-15	12/02/16	6.74	1,114.81	<1.0	<1.0	<1.00	2.30	<2.0	<1.0	<1.00	<1.00	<3.00	
<u> </u>	03/09/17	5.96	1,115.59	123	26.0	1.7	2.6	3.1	1.9	10.8	5.6	26.8	
	06/26/17	5.71	1,115.84	30.7	2.3	1.3	4.3	<2.0	<1.0	<1.0	<1.0	<3.0	
-	08/08/17	6.02	1,115.53	<1.0	<1.0	<1.0	33.2	<2.0	<1.0	<1.0	<1.0	<3.0	
<u> </u>	11/15/17	6.78	1,114.77	<1.0	<1.0	<1.0	3.2	<2.0	<1.0	<1.0	<1.0	<3.0	
	11/10/17	0.70	1,111.77	11.0	-1.0	-1.0	0.2	2.0	1.0	1.0	11.0	0.0	
EW-1	02/11/15	2.18		975	1,040	115	66.7	983	2,620	2,020	602	8,800	
EW-1	12/15/15	3.10		NS	NS	NS	NS	NS	NS	NS	NS	NS	
	02/23/16	2.22		1,610	492	55.3	<10.0	401	1,480	2,860	677	5,420	
	05/20/16	2.39		950	545	<100	48.7	490	1,910	2,900	786	6,110	
1	EW-1 was removed during excavation activities in September and October 2016 and replaced by EW-1R.												
EW-1R	12/02/16	4.47	1,115.64	3,280	1,470	87.0	2.4	282	4,510	1,670	595	8,630	
	03/09/17	4.35	1,115.76	1,860	1,920	75.7	1.1	337	1,580	1,870	238	4,150	
\vdash	06/26/17	4.00	1,116.11	905	1,900	92.3	1.3	963	91.6	1,500	<1.0	1,160	
 	08/08/17	4.14	1,115.97	733	1,530	94.2	1.8	229	135	1,200	20.2	548	
 	11/15/17	4.38	1,115.73	352	1,070	74.1	1.6	232	154	1,140	53.6	3,060	

- 1) Concentrations exceeding the SHS are shown in **bold**.
 2) DUP = blind duplicate sample.
 3) Samples were analyzed by EPA Method 5030B / 8260B.
 4) NR = Well did not recover after purging.

Table 3.0: Historical Groundwater Analytical Results (page 8 of 9)

		Depth		Unleaded Gasoline Parameters (ug/L)									
Sample ID	Date	to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	мтве	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes	
SHS-RUA			5	700	840	20	100	1,000	15	420	10,000		
F14/ 0	40/45/45	0.00	4 447 00	0000	4.040	444	50.4		0.000	0.540	055	40.000	
EW-2	10/15/15	2.33	1,117.93	2830	1,810	114	52.4	574	6,990	2,540	655	13,600	
EW-2	12/15/15	3.31	1,116.95	869	565	65.6	<18.4	545	1,570	4,520	1,340	12,400	
EW-2	02/23/16	2.30	1,117.96	1,560	566	61.3	<10.0	497	2,440	3,570	931	8,660	
EW-2	05/20/16	2.43	1,117.83	1,120	643	66.5	24.7	782	2,440	4,240	1,160	9,490	
EW-2	12/02/16	3.99	1,116.27	482	108	5.3	19.9	64.5	6.5	289	17.8	47.5	
EW-2	03/09/17	3.79	1,116.47	79.5	60.1	2.4	4.0	10.8	285	103	45.7	604	
EW-2	06/26/17	3.66	1,116.60	27.9	8.9	<1.0	16.2	<2.0	<1.0	5.8	<1.0	<3.0	
EW-2	08/08/17	3.78	1,116.48	7.8	5.4	<1.0	14.3	<2.0	<1.0	3.2	<1.0	<3.0	
EW-2	11/15/17	3.98	1,116.28	<1.0	<1.0	<1.0	3.8	<2.0	<1.0	1.2	<1.0	<3.0	
						7	.				.	-	
PT-1	09/03/14	4.67		2,800	170	24	160	<50	6,400	660	260	4,600	
PT-1	12/04/14	4.54		1,800	710	52	240	110	1,100	910	300	3,600	
PT-1	01/15/15	4.42		1,600	220	18	420	<50	1,200	250	140	1,500	
PT-1	12/15/15	4.44		993	523	38.3	455	27.5	541	131	77.4	685	
PT-1	02/23/16	3.68		1,050	1,300	90.6	361	219	1,780	1,310	406	5,040	
PT-1	05/20/16	4.44		980	751	56.9	407	144	644	594	260	1,600	
	PT	-1 was ab	andoned and	removed d	luring exca	vation act	ivities d	uring Sep	tember ar	nd October 2	016.		
P-1	11/17/15	9.08	1,112.31	6,680	1,300	50.0	<10.0	246	26,900	499	353	7,450	
P-1	12/15/15	6.15	1,115.24	7,420	367	<25.0	<9.18	85.1	23,000	472	171	5,810	
P-1	02/23/16	5.03	1,116.36	7,440	256	15.3	<5.00	206	9,990	666	225	6,980	
P-1	05/20/16	5.29	1,116.10	7,140	681	<100	102	267	1,160	822	258	4,350	
			andoned and			vation activ	vities du	rina Sept		I		-,	
	· · · · ·					-							
P-2	11/17/15	9.20	1,110.09	248	40.5	3.43	31.6	<5.00	308	11.7	28.7	293	
P-2	12/15/15	5.80	1,113.49	3,570	637	31.7	173	31.9	841	405	151	2,900	
P-2	02/23/16	5.16	1,114.13	NR	NR	NR	NR	NR.	NR	NR	NR	NR	
P-2	05/20/16	5.64	1,113.65	2,600	431	<100	305	<100	<500	301	159	736	
			and removed	L	L	L	l	L	L		L	730	
P-2R	12/02/16	7.58	1,112.18	NR	NR	NR	NR	NR	NR	NR	NR	NR	
F-ZK	12/02/10	1.50	1,112.10	INIX	INIX	INIX	INIX	INIX	INIX	INIX	INIX	INIX	
Ctandnina	12/04/14	1.23		29	51	6.7	<1.0	<5.0	32	24	<1.0	120	
Standpipe													
Standpipe		1.10		10	14	1.2	<1.0	<5.0	8.5	2.4	1.3	66	
Standpipe		1.23	-	2.1	<1.0	<1.0	<1.0	<5.0	<5.0	<1.0	<1.0	<3.0	
Standpipe		2.12		8.8	16	3.2	<1.0	5.9	17	34	12	78	
Standpipe	-			<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0	
Standpipe	 	1.95		74.8	25.2	1.12	<1.00	<5.00	17.2	6.88	<1.00	52.1	
Standpipe	-	1.37		35.7	8.38	<1.00	2.97	<5.00	15.6	8.28	2.94	50.0	
Standpipe	05/20/16	1.48		149	75.0	3.35	<1.00	32.6	82.9	86.2	4.84	213	
	The standpipe was removed during excavation activities in September and October 2016.												

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 2) DUP = blind duplicate sample.
 3) Samples were analyzed by EPA Method 5030B / 8260B.
 4) NR = Well did not recover after purging.

Table 3.0: Historical Groundwater Analytical Results (page 9 of 9)

	Depth	enth	Unleaded Gasoline Parameters (ug/L)									
Sample ID	Date	to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene		Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes
	SHS-	-RUA	_	5	700	840	20	100	1,000	15	420	10,000
SL-1	10/19/16			<1.00	<1.00	<1.00	<1.00	<5.00	<5.00	<1.00	<1.00	<3.00
SL-1	12/02/16	6.81	1,111.89	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
SL-1	02/02/17	4.69	1,114.01	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
SL-1	03/16/17	5.72	1,112.98	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
									_			
SL-2	10/19/16			2.79	<1.00	<1.00	<1.00	<5.00	<5.00	2.60	<1.00	8.47
SL-2	12/02/16	7.27	1,111.73	11.7	<1.0	<1.0	<1.0	<2.0	<1.0	2.3	1.0	11.0
SL-2	02/02/17	5.33	1,113.67	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	1.9	<1.0	<3.0
SL-2	03/16/17	6.26	1,112.74	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
SL-3	12/02/16	6.95	1,111.62	1.6	<1.0	<1.0	<1.0	2.5	<1.0	1.4	<1.0	<3.0
SL-3	02/02/17	5.30	1,113.27	62.2	6.0	<1.0	3.5	<2.0	4.9	2.3	1.5	21.4
SL-3	03/16/17	6.06	1,112.51	47.4	8.0	<1.0	3.0	<2.0	1.0	3.2	2.2	18.9
SL-3	06/26/17	5.92	1,112.65	82.5	31.7	<1.0	3.6	<2.0	<1.0	4.5	<1.0	<3.0
SL-3	08/08/17	8.22	1,110.35	53.1	17.2	<1.0	4.8	<2.0	<1.0	<1.0	<1.0	<3.0
SL-3	11/15/17	5.88	1,112.69	2.6	<1.0	<1.0	3.0	<2.0	<1.0	<1.0	<1.0	<3.0
	,			•						•		•
SL-4	10/19/16			43.2	81.4	12.9	5.45	18.4	<5.00	393	117	444
SL-4	12/02/16	8.29	1,111.49	93.7	42.5	7.5	19.2	13.6	<1.0	119	35.0	62.4
SL-4	01/05/17	7.18	1,112.60	1.4	<1.0	<1.0	7.0	<2.0	<1.0	<1.0	<1.0	<3.0
SL-4	02/02/17	7.20	1,112.58	6.0	<1.0	<1.0	14.4	<2.0	<1.0	2.5	<1.0	<3.0
SL-4	03/16/17	7.89	1,111.89	23.6	5.2	1.5	8.1	<2.0	<1.0	3.7	<1.0	<3.0
SL-4	06/26/17	7.77	1,112.01	19.5	<1.0	<1.0	2.2	<2.0	<1.0	<1.0	<1.0	<3.0
SL-4	08/08/17	9.58	1,110.20	1,470	<20.0	<20.0	112	<40.0	<20.0	<20.0	<20.0	<60.0
SL-4	11/15/17	7.83	1,111.95	<1.0	<1.0	<1.0	19.0	2.1	<1.0	<1.0	<1.0	<3.0
				•			•••					
SL-5	10/19/16			11.8	125	19.2	<1.00	39.1	10.9	342	99.9	478
SL-5	12/02/16	5.72	1,111.07	<1.0	<1.0	<1.0	1.6	<2.0	<1.0	2.1	<1.0	<3.0
SL-5	02/02/17	5.38	1,111.41	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
SL-5	03/16/17	5.65	1,111.14	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
	· · · · · · · · ·		· ·	1	1	ı		1	1	1	1	1
SL-6	12/02/16	3.18	1,110.84	<1.0	<1.0	<1.0	1.2	<2.0	<1.0	<1.0	<1.0	<3.0
SL-6	02/02/17	2.99	1,111.03	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
SL-6	03/16/17	3.19	1,110.83	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0

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 2) DUP = blind duplicate sample.
 3) Samples were analyzed by EPA Method 5030B / 8260B.
 4) NR = Well did not recover after purging.

Table 4.0: Groundwater Chemistry

Sample ID	Date	Dissolved Oxygen	Temperature	рН	Conductivity	ORP
		ppm	deg. C.	S.U.	ppm	mV
MW-1R	11/15/17	<1.0	17.4	7.0	1,390	-37
MW-3R	11/14/17	<1.0	16.7	7.1	1,172	-48
MW-4R	11/14/17	1.5	16.4	6.8	971	14
8-WM	11/14/17	3.0	13.6	6.4	1,028	168
MW-9	11/14/17	4.5	11.7	5.7	62	203
MW-10	11/14/17	5.5	11.8	5.9	129	197
MW-11	11/14/17	4.0	11.5	5.3	108	186
MW-13	11/14/17	3.5	12.7	6.5	937	177
MW-14	11/14/17	5.0	12.0	6.7	404	187
MW-15	11/15/17	2.5	13.7	6.7	1,520	19
EW-1R	11/15/17	<1.0	17.3	7.2	1,570	-69
EW-2	11/15/17	1.5	16.2	6.9	1,640	-33

Table 5.0: Surfactant Treatment Depth-to-Water Measurements

					_		E	epth to V	/ater (fe	et)	_			_	_	_
Date	CP-1	CP-2	CP-4	EW-1R	EW-2	MW-1R	MW-3R	MW-4R	MW-6	MW-8	MW-10	MW-13	MW-14	MW-15	SL-3	SL-4
09/19/17	Dry	Dry	2.94	4.14	3.82	3.78	7.08	6.96	2.63	7.88	7.88	8.43	8.74	6.62	8.34	9.72
	0							CT 900 ga CT 120 ga								
	Dry	Dry	2.94	6.76	5.33	3.95	7.39	7.27	2.78	8.19	8.17	8.45	8.75	6.63	8.44	9.81
09/20/17			2.0.	00	200/2000	NJECT 83	25/28/25/25	E87/325-E91	200000000000000000000000000000000000000	100000000000000000000000000000000000000	12003003600477	SOM WARRIES	0.70	0.00	0	0.01
	Dry	Dry	2.93	4.92	4.92	3.76	7.40	7.31	2.82	8.13	8.09	8.45	8.75	6.64	8.12	9.54
		I	TB287/	T 500	4.00		Mark the second second second second	JLATE fro	STOREST TO SECURITION OF	granter. Mora mary	-	0.50	0.70		0.45	0.70
	Dry	Dry	Dry	5.29	4.89	3.58	7.54	7.41 CT 520 ga	2.93	8.23	8.25	8.50	8.78	6.62	8.45	9.78
	Dry	Dry	Dry	13.80	5.53	3.61	7.53	7.42	2.95	8.34	8.28	8.50	8.78	6.62	8.48	9.81
09/21/17					11	NJECT 83	32 gallons	of Ivey-s	ol (1:25	dilution)	into CP w	ells				
	Dry	Dry	2.68	5.98	5.70	3.37	7.57	7.49	2.93	8.11	8.29	8.53	8.78	6.62	8.52	9.84
				4.40		RECIRCU							0.07	0.00	0.00	40.04
	Dry	Dry	Dry	4.43	4.08	3.84	8.08	7.97 00 gallons	3.49	8.86	8.99 CP-2	8.90	8.97	6.62	8.92	10.21
09/25/17					INJ	ECT 208	010-00000	-	C. I & Company of the	C	10.1150-74 P. W.O.	CP-2				
						RECIRCU										
				3.94	8.49	3.08	8.03	7.95	3.53	9.04	8.99	8.93	8.99	6.61	8.91	10.21
	Dry	Dry	Muddy		3.83	3.39	7.53	7.46	3.63	9.03	9.12	9.01	9.06	6.62	8.88	10.19
09/26/17		INJECT 416 gallons Ivey-sol (1:25 dilution) and 432 gallons potable water into CP wells RECIRCULATE from EW-1R → CP-1 and EW-2 → CP-3														
	Dry	Dry	2.88	3.97	8.72	3.03	7.04	7.08	3.71	9.03	9.09	9.04	9.06	6.61	8.86	10.15
09/27/17	Dry	Dry	3.31	4.24	3.84	3.39	6.76	6.64	3.89	9.09	9.05	9.13	9.10	6.59	8.77	10.10
	Dry	Dry	3.34	4.30	3.95	3.63	7.32	7.21	4.35	9.39	9.53	9.30	9.41	6.53	8.86	10.19
09/29/17			0.05	14.50				from EV							0.05	10.10
	Dry Dry	Dry	3.35	11.59 4.66	5.47 4.33	3.64 4.22	7.33 8.34	7.20 8.24	4.40 5.55	9.59	9.52	9.31	9.40 9.85	6.55 6.62	8.85 9.28	10.19 10.56
	Diy	рыу	3.33	4.00		RACT from	The second second						9.00	0.02	9.20	10.50
10/03/17	Dry	Dry	3.39	11.86	5.23	4.64	8.62	8.57	5.60	10.03	10.20	9.92	9.86	6.63	9.29	10.57
10/03/17			ı	NJECT 8		ns of Ivey							er into CF	P-3		
	D		0.40	0.74	F	RCULAT		1			1	1	0.05	0.00	0.04	40.00
<u> </u>	Dry Dry	Dry	3.12	3.71 4.64	4.08	5.74 4.65	8.45 8.16	8.28 8.08	5.70 6.45	10.22	10.15	9.92	9.85	6.60	9.31	10.60
10/06/17	Diy	Diy	0.00	1 4.04	9 W. W. T. J. G. M.	EXTRAC							10.00	0.00	0.70	10.00
	Dry	Dry	3.34	10.10	6.08	4.73	8.29	8.21	6.45	10.12	10.15	10.27	10.06	6.60	8.78	10.08
	Dry	Dry	3.09	4.38	3.98	3.48	5.41	5.29	2.35	6.32	6.16	7.14	6.00	6.78	5.60	7.67
11/09/17		EXT	RACT			2, <u>MW-1R</u>	1000		MW-8,						lons)	
2000 0000	Dry	Dry	3.17	Dry 10.64	Dry 6.21	Dry 3.89	Dry 6.50	Dry 6.39	2.32	Dry 13.78	7.83	Dry 14.47	Dry 13.55	Dry 12.11	5.88	7.83
11/14/17	Diy	Diy	0.17	4.68	4.29	4.29	8.01	7.86	2.02	7.56	7.28	9.24	10.57	11.07	7.75	9.21
				4.59	2550 15th Ct (6	Transient .	6.61	150.1000000					SOMEON VI		-0.185040	STOCK WINDS
11/29/17				Tanasaya asan I		EXT		m EW-1R	, MW-3F	R (~950 g	gallons)				*	
40/00/47				10.85		4.00	6.78			7.40		7.00		0.00	7.00	0.00
12/20/17	<u> </u>	L		4.60		4.38	7.27			7.42		7.89		8.38	7.38	8.86

Table 6.0: Surfactant Field Testing Results

Dete					Surfactant F	Field Testing	=						
Date	EW-1R	EW-2	MW-1R	MW-3R	MW-4R	MW-8	MW-10	MW-15	SL-3	SL-4			
09/19/17				EXTF	RACT 900 ga	allons from E	W-1R						
	+	none	none	none	none	none	none	none	none	none			
		St. 91		EXTF	RACT 120 ga	allons from E	W-1R	3	,				
09/20/17			INJE	CT 832 gallo	ons of Ivey-s	ol (1:25 dilu	tion) into CP	wells					
	++++	none	none	none	none	none		5	none	none			
		RECIRCULATE from EW-1R → CP-1											
	++	none	none	none	none	none			none	none			
	3	22 22 23 24 25 25 25 25 25 25 25 25 25 25 25 25 25		EXTF	RACT 520 ga	allons from E	W-1R	AR S					
09/21/17	+	none	none	none	none	none			none	none			
09/21/17		2	INJE	CT 832 gallo	ons of Ivey-s	ol (1:25 dilu	tion) into CP	wells					
	++++	none	none	none	none	none			none	none			
			RE	CIRCULATE	from EW-2	to CP-2 and	EW-1R to C	CP-2					
	++	none	trace	none	none	none			none	none			
				INJECT ~1	1,000 gallon:	s potable wa	ter to CP-2						
09/25/17			INJEC	T 208 gallon	s Ivey-sol (1	:25 dilution)	into CP-1 ar	nd CP-2					
			REC	CIRCULATE	from EW-11	$R \rightarrow CP-1$ ar	nd EW-2 \rightarrow 0	CP-3					
	+++	none	+	trace	none	none			none	none			
	INJECT 416 gallons Ivey-sol (1:25 dilution) and 432 gallons potable water into CP wells												
09/26/17		RECIRCULATE from EW-1R → CP-1 and EW-2 → CP-3											
	+++	none	++	none	trace	none			none	none			
09/27/17	+++	none	+	none	none	none			none	none			
	++	none	+	trace	none	none	0		none	none			
09/29/17	9			EXTF	RACT 760 ga	allons from E	W-1R						
	+						2	11					
	++	none	none	none	none	none			none	none			
			EXTRAC	T from EW-	1R, MW-1R,	MW-3R, MV	N-4R (~1,10	0 gallons)					
10/03/17	+	none	none	none	none	none			none	none			
10/03/17		INJECT 8	32 gallons o	f Ivey-sol (1	:25 dilution)	into CP well	s, INJECT p	otable water	into CP-3				
			RECIRC	ULATE MW-	$1R \rightarrow CP-1$	<i>EW-1R</i> → 0	CP-2, MW-31	$R \rightarrow CP-3$					
	+++	none	++	++	none	none			none	none			
	++	none	+	none	none	none			trace	none			
10/06/17			EXT	RACT from	EW-1R, MV	V-1R, MW-3	R (~900 gall	ons)	_				
	+	none	+	none	none	none			trace	+			
	+	none	none	+	none	none	none	+	none	none			
11/09/17	EXTRAC	T from EW-1	R, EW-2, M	W-1R, MW-	3R, MW-4R	MW-8, MW	/-10, MW-13	, MW-14, M	W-15 (~2,51	0 gallons)			
11100111	+							none					
	+		none	trace				none					
11/14-15/2017	+	none	none	+	none	none	none	none	none	none			
11/29/17		-		EXTRACT	from EW-1R	, MW-3R (~	950 gallons)						
10.201.54015T 1024	+			+									
12/20/17	+		none	none		none		none	none				

Table 7.0: Surfactant Treatment Groundwater Analytical Results (page 1 of 4)

						Ur	leaded (Gasoline F	arameters	(ug/L)		3.
Well	Date	Depth to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	МТВЕ	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes
	S	HS-RUA		5	700	840	20	100	1,000	15	420	10,000
						7				,		
	11/07/16	4.57	1,115.54	4,130	1,700	77.7	<10.0	341	6,880	1,740	647	10,200
	12/02/16	4.47	1,115.64	3,280	1,470	87.0	2.4	282	4,510	1,670	595	8,630
	12/14/16	820	1441	3,010	1,920	<200	<73.4	359	7,990	2,220	621	10,600
	02/02/17	4.50	1,115.61	2,380	1,500	76.0	<1.0	379	5,510	1,450	383	6,760
	03/09/17	4.35	1,115.76	1,860	1,920	75.7	1.1	337	1,580	1,870	238	4,150
	06/26/17	4.00	1,116.11	905	1,900	92.3	1.3	963	91.6	1,500	<1.0	1,160
	08/08/17	4.14	1,115.97	733	1,530	94.2	1.8	229	135	1,200	20.2	548
	09/19/17				BEGIN IV	/EY-SOL IN	JECTIC	NS / EXT	RACTIONS	1		
	09/20/17	4.92	1,115.19	1,020	1,640	69.6	<36.7	203	2,980	1,300	275	5,020
~	09/25/17		-	960	1,780	55.4	<10.0	160	1,940	1,170	247	6,590
EW-1R	09/26/17		-	552	622	26.5	<10.0	93.9	748	722	211	2,940
⋛	09/29/17		-	1,090	1,320	58.9	1.1	160	1,120	1,200	270	5,440
ш	10/03/17			844	1,240	61.3	<36.7	140	1,430	1,210	289	5,960
	10/03/17					FINAL IVE	Y-SOL I	NJECTIO	N			
	10/06/17					EX	TRACT	ION	2027			
	10/06/17		1441	615	1,770	93.9	<36.7	288	3,570	1,640	398	5,610
	11/09/17	2 <u>000</u> 3	1200	1,230	2,610	98.6	<10	269	6,210	1,890	449	12,600
	11/09/17					A SECTION OF	onal Ext	NOVELENCES E			0.20.00.00	
	11/15/17	4.38	1,115.73	352	1,070	74.1	1.6	232	154	1,140	53.6	3.060
	11/29/17	V. (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	.,		.,	100.000000	onal Ext	raction				
	11/29/17	1. 7.2 .	(500)	593	2,070	109	<18.4	346	4,030	2,010	439	7,420
	12/20/17	54 Aug		546	1,030	53.4	<10.0	151	42.5	1,040	24.2	2,970
-	12/20/17	20,007	Second II	0.10	1,000	00.1	110.0		12.0	1,0-10	21.2	2,010
	12/02/16	3.99	1,116.27	482	108	5.3	19.9	64.5	6.5	289	17.8	47.5
	03/09/17	3.79	1,116.47	79.5	60.1	2.4	4.0	10.8	285	103	45.7	604
	06/26/17	3.66	1,116.60	27.9	8.9	<1.0	16.2	<2.0	<1.0	5.8	<1.0	<3.0
	08/08/17	3.78	1,116.48	7.8	5.4	<1.0	14.3	<2.0	<1.0	3.2	<1.0	<3.0
	09/19/17	3.70	1,110.40	7.0	386/353	/EY-SOL IN	59 550007/	2012040-01	POT CONTRACTOR		1.0	40.0
	09/20/17	4.92	1,115.34	<1.00	<1.00	<1.00	7.20	<5.00	<1.00	<1.00	<1.00	<3.00
	09/25/17		1,110.04	<1.00	<1.00	<1.00	5.32	<5.00	<1.00	<1.00	<1.00	<3.00
EW-2	09/29/17			<1.00	1.8	<1.00	1.3	<2.0	<1.00	<1.00	<1.00	<3.00
Ē	10/03/17			<1.00	<1.00	<1.00		<5.00		4.06	<1.00	8.61
	10/03/17			1.00	1.00	FINAL IVE			201	4.00	1.00	0.01
	10/03/17						TRACT		N.			
				<1.00	1.20	<1.00	1.08		1 51	12.0	2.67	10.1
	10/06/17	8 .00 8	-	<1.00	1.28	k		25.8	1.51	13.8	2.67	10.1
	11/09/17	2.00	1 110 00	-d 0	-10	1	onal Ext		-10	1.0	-10	-20
	11/15/17	3.98	1,116.28	<1.0	<1.0	<1.0	3.8	<2.0	<1.0	1.2	<1.0	<3.0
	11/29/17					Additi	onal Ext	raction				

Table 7.0: Surfactant Treatment Groundwater Analytical Results (page 2 of 4)

		_				Ur	leaded (Gasoline F	arameters	(ug/L)		
Well	Date	Depth to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	МТВЕ	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes
	S	HS-RUA	,	5	700	840	20	100	1,000	15	420	10,000
		Acceptation	Na Printer and Control of the Contro	To the state of	E serve ser	0200 NEW SERVICE	15. 36.2502	r	0092.0031	7100,00000	I 1800000000	N. CANADAY
	11/07/16	4.02	1,115.94	954	173	7.23	1.63	21.6	388	110	28.9	1,260
	12/02/16	3.41	1,116.55	289	15.0	1.1	1.1	<2.0	5.0	12.0	4.4	55.8
	03/09/17	3.24	1,116.72	37.8	<1.0	<1.0	<1.0	<2.0	1.1	<1.0	<1.0	<3.0
	06/26/17	3.43	1,116.53	35.5	1.5	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
	08/08/17	3.70	1,116.26	11.1	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<3.0
	09/19/17					/EY-SOL IN	2 2 2		122 2 2			
2	10/03/17			42.7	8.92	2.23	<1.00	<5.00	3.36	37.5	2.47	23.6
7	10/03/17			33.4	14.6	2.76	<1.00	<5.00	5.49	46.6	3.27	35.4
MW-1R	10/03/17				I	FINAL IVE		I		r	r	1
_	10/03/17	-		50.2	34.1	6.74	<1.00	17.3	30.1	195	69.9	259
	10/06/17		-0.		r .	9111.02	TRACT	ALCOHOLD .				
	10/06/17	-	-	209	119	14.4	<1.00	28.8	74.0	298	84.6	450
	11/09/17	merce district of	As reserved to territor in	T	P		onal Ext		0. 10.1		P AND MINO	
	11/15/17	3.48	1,116.48	11.2	2.6	<1.0	<1.0	<2.0	<1.0	7.5	<1.0	<3.0
	11/29/17			1	r	1	onal Ext	raction		Ÿ		
	12/20/17	975	9500	2.14	<1.00	<1.00	<1.00	<5.00	<1.00	<1.00	<1.00	<3.00
								I:			-	
	11/07/16	6.38	1,112.73	403	7.15	<1.00	2.50	<5.00	365	1.07	<1.00	106
	12/02/16	5.28	1,113.83	757	76.4	<1.0	7.6	<2.0	210	15.3	10.3	728
	01/05/17	4.82	1,114.29	1,790	250	5.2	1.5	<2.0	53.7	85.3	44.0	547
	02/02/17	4.92	1,114.19	1,420	381	10.5	<1.0	19.4	41.3	195	84.3	721
	03/09/17	4.04	1,115.07	1,310	598	14.9	1.9	16.9	20.7	250	104	897
	06/26/17	5.23	1,113.88	632	544	16.4	<1.0	23.2	22.3	215	107	539
	08/08/17	7.09	1,112.02	575	514	17.5	<1.0	17.2	45.7	232	82.1	467
	09/19/17					/EY-SOL IN		NS / EXT				
2	09/21/17	7.54	1,111.57	57.7	19.4	<1.00	<1.00	<5.00	<1.00	5.99	<1.00	<3.00
MW-3R	09/25/17			65.9	40.9	1.26	<1.00	<5.00	<1.00	11.8	<1.00	<3.00
≥	09/29/17			267	179	6.1	<1.0	6.1	8.2	100	2.1	105
_	10/03/17			246	124	3.82	<1.00	7.50	2.57	47.8	<1.00	18.1
	10/03/17					FINAL IVE	Y-SOL I	NJECTIO	N			
	10/06/17					EX	TRACT	ON				
	10/06/17	19 00 1		218	390	18.5	<1.00	14.2	14.4	180	17.3	342
	11/09/17					Additi	onal Ext	raction				
	11/14/17	5.41	1,113.70	509	559	25.0	<1.0	30.3	9.5	338	22.4	251
	11/29/17					Additi	onal Ext	raction				
	11/29/17	(44)		456	796	30.7	<10.0	<50.0	11.4	541	<10.0	438
	12/20/17	1	-	260	529	<25.0	<9.18	<25.0	<25.0	268	<25.0	<75.0

Table 7.0: Surfactant Treatment Groundwater Analytical Results (page 3 of 4)

						Ur	leaded (Gasoline F	Parameters	(ug/L)		
Well	Date	Depth to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	MTBE	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes
	S	HS-RUA		5	700	840	20	100	1,000	15	420	10,000
	12/02/16	7.05	1,108.62	06.3	3.9	-10	203	<2.0	-10	<1.0	<1.0	<3.0
	01/05/17	5.13	1,110.54	96.3 673	12.7	<1.0 11.0	212	2.4	<1.0 3.3	2.0	1.5	8.8
	02/02/17	5.85	1,110.54	1,230	34.6	17.4	232	7.9	22.5	21.6	12.2	48.7
	03/09/17	5.29	1,110.38	2,830	89.0	31.3	103	24.3	96.9	52.3	35.7	168
	06/26/17	5.75	1,110.38	2,800	76.4	32.3	60.6	10.7	13.6	1.0	7.8	7.5
	08/08/17	8.32	1,109.92	1,030	28.7	14.3	77.9	<2.0	1.8	<1.0	<1.0	<3.0
	09/19/17	0.32	1,107.55	1,030	159	/EY-SOL IN		8			V1.0	\ \ 3.0
	09/21/17	8.19	1,107.48	9.69	<1.00	<1.00	9.47	<5.00	<1.00	<1.00	<1.00	<3.00
ထု	09/25/17	0.13		6.25	<1.00	<1.00	13.4	<5.00	<1.00	<1.00	<1.00	<3.00
MW-8	09/29/17			4.1	<1.0	<1.0	24.3	<2.0	<1.0	<1.0	<1.0	<3.0
2	10/03/17			5.68	<1.00	<1.00	34.6	<5.00	<1.00	<1.00	<1.00	<3.00
	10/03/17			3.00	11.00	FINAL IVE		VIII 100000000	No. 10 December 1	11.00	11.00	10.00
	10/06/17					and the second second second second	TRACT		***			**
	10/06/17	(24 E		1.55	<1.00	<1.00	54.2	<5.00	<1.00	<1.00	<1.00	<3.00
	11/09/17	2000				0.0000000000000000000000000000000000000	onal Ext	CONTRACTOR (
	11/14/17	6.32	1,109.35	<1.0	<1.0	<1.0	219	<2.0	<1.0	<1.0	<1.0	<3.0
	11/29/17				ž.	Additi	onal Ext	raction		Is.		
	12/20/17	1.000	1	305	<1.00	2.64	79.7	<5.00	1.38	<1.00	<1.00	<3.00
	12/19/16	7.02	1,109.78	<1.0	<1.0	<1.0	81.5	<2.0	<1.0	<1.0	<1.0	<3.0
	03/09/17	6.31	1,110.49	<1.0	<1.0	<1.0	41.9	<2.0	<1.0	<1.0	<1.0	<3.0
	06/26/17	6.46	1,110.34	14.4	<1.0	<1.0	118	<2.0	<1.0	<1.0	<1.0	<3.0
က	08/08/17	8.46	1,108.34	<1.0	<1.0	<1.0	32.9	<2.0	<1.0	<1.0	<1.0	<3.0
7	09/19/17				IVE'	Y-SOL INJE	CTION	& EXTRAG	CTION			
MW-13	-10/06/17											
-	11/09/17	7.14	1,109.66	136	14.7	<1.0	onal Ext	<2.0	1.7	1.1	1.1	6.0
	11/29/17	7.14	1,109.00	136	14.7	3555	onal Ext	153275	1.7	1.1	1.1	0.0
	12/20/17	S==-	7	<1.00	<1.00	<1.00	34.8	<5.00	<1.00	<1.00	<1.00	<3.00
	12/20/17			1.00	1.00	1.00	34.0	\3.00	\1.00	\1.00	1.00	\3.00
	12/19/16	8.77	1,112.78	<1.0	<1.0	<1.0	2.1	<2.0	<1.0	<1.0	<1.0	<3.0
	03/09/17	5.96	1,115.59	123	26.0	1.7	2.6	3.1	1.9	10.8	5.6	26.8
	06/26/17	5.71	1,115.84	30.7	2.3	1.3	4.3	<2.0	<1.0	<1.0	<1.0	<3.0
	08/08/17	6.02	1,115.53	<1.0	<1.0	<1.0	33.2	<2.0	<1.0	<1.0	<1.0	<3.0
MW-15	09/19/17	2.02	.,		in the same of the	Y-SOL INJE				100		3.0
≥	-10/06/17				IVE			.745	JION			
2	11/09/17	CONTRACTOR P	W Say parameters of	700 man	P. Same		onal Ext			T 200 and	l comment	1
	11/15/17	6.78	1,114.77	<1.0	<1.0	<1.0	3.2	<2.0	<1.0	<1.0	<1.0	<3.0
	11/29/17		<u> </u>	Washington Co.	2000	E SECOND	onal Ext	View Garbo T	22 8000	T 22 2400	2 000	
	12/20/17		100 0	<1.00	<1.00	<1.00	<1.00	<5.00	<1.00	<1.00	<1.00	<3.00

Table 7.0: Surfactant Treatment Groundwater Analytical Results (page 4 of 4)

						Ur	leaded (Gasoline F	Parameters	(ug/L)		
Well	Date	Depth to Water (feet)	GW Elevation (feet)	Benzene	Ethyl- benzene	Cumene	МТВЕ	Naph- thalene	Toluene	1,2,4- Trimethyl- benzene	1,3,5- Trimethyl- benzene	Total Xylenes
	S	HS-RUA	`	5	700	840	20	100	1,000	15	420	10,000
	I	C-100200200	N 0800000000000		1.27.2	702 920	12002	T 1/22 1220 1		12 020		1200
	12/02/16	6.95	1,111.62	1.6	<1.0	<1.0	<1.0	2.5	<1.0	1.4	<1.0	<3.0
	02/02/17	5.30	1,113.27	62.2	6.0	<1.0	3.5	<2.0	4.9	2.3	1.5	21.4
	03/16/17	6.06	1,112.51	47.4	8.0	<1.0	3.0	<2.0	1.0	3.2	2.2	18.9
	06/26/17	5.92	1,112.65	82.5	31.7	<1.0	3.6	<2.0	<1.0	4.5	<1.0	<3.0
ကု	08/08/17	8.22	1,110.35	53.1	17.2	<1.0	4.8	<2.0	<1.0	<1.0	<1.0	<3.0
SL	09/19/17 -10/06/17		IVEY-SOL INJECTION & EXTRACTION									
	11/09/17					Additi	onal Ext	raction				
	11/15/17	5.88	1,112.69	2.6	<1.0	<1.0	3.0	<2.0	<1.0	<1.0	<1.0	<3.0
	11/29/17					Additi	onal Ext	raction				
	12/20/17	12 7.3 .)	(107 4)	<1.00	<1.00	<1.00	13.1	<5.00	<1.00	<1.00	<1.00	<3.00
				•								
	10/19/16	2	1000	43.2	81.4	12.9	5.45	18.4	<5.00	393	117	444
	12/02/16	8.29	1,111.49	93.7	42.5	7.5	19.2	13.6	<1.0	119	35.0	62.4
	01/05/17	7.18	1,112.60	1.4	<1.0	<1.0	7.0	<2.0	<1.0	<1.0	<1.0	<3.0
	02/02/17	7.20	1,112.58	6.0	<1.0	<1.0	14.4	<2.0	<1.0	2.5	<1.0	<3.0
	03/16/17	7.89	1,111.89	23.6	5.2	1.5	8.1	<2.0	<1.0	3.7	<1.0	<3.0
4	06/26/17	7.77	1,112.01	19.5	<1.0	<1.0	2.2	<2.0	<1.0	<1.0	<1.0	<3.0
SL.	08/08/17	9.58	1,110.20	1,470	<20.0	<20.0	112	<40.0	<20.0	<20.0	<20.0	<60.0
0,	09/19/17 -10/06/17	,	IVEY-SOL INJECTION & EXTRACTION									
	11/09/17					Additi	onal Ext	raction				
	11/15/17	7.83	1,111.95	<1.0	<1.0	<1.0	19.0	2.1	<1.0	<1.0	<1.0	<3.0
	11/29/17		Additional Extraction									
	12/20/17	5 22 1	7 == ().	<1.00	<1.00	<1.00	5.85	<5.00	<1.00	<1.00	<1.00	<3.00

ATTACHMENT A



ANALYTICAL REPORT

November 20, 2017



Insite Group

Sample Delivery Group: L950851

Samples Received: 11/14/2017

Project Number: VALLEY VILLAGE

Description: Surfactant 03-06500 Site:

Report To: Ms. Sara Giordano

611 S. Irvine Avenue

Sharon, PA 16146-1165

Entire Report Reviewed By:

Craig Cothron

Technical Service Representative

Eg Ch

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



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Cn: Case Narrative	4
Sr: Sample Results	5
EW-1R L950851-01	5
Qc: Quality Control Summary	6
Volatile Organic Compounds (GC/MS) by Method 8260B	6
GI: Glossary of Terms	7
Al: Accreditations & Locations	8
Sc: Sample Chain of Custody	9























			Collected by	Collected date/time	Received date/time
EW-1R L950851-01 GW			Adam Gaines	11/09/17 10:44	11/14/17 08:45
Method	Batch	Dilution	Preparation	Analysis	Analyst
			date/time	date/time	
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1043342	10	11/16/17 00:01	11/16/17 00:01	JHH
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1043342	100	11/16/17 21:22	11/16/17 21:22	JHH





















All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. All MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All radiochemical sample results for solids are reported on a dry weight basis with the exception of tritium, carbon-14 and radon, unless wet weight was requested by the client. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.















Technical Service Representative

SAMPLE RESULTS - 01

ONE LAB. NATIONWIDE.

Collected date/time: 11/09/17 10:44

(S) 4-Bromofluorobenzene

97.6

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	1230		3.31	10.0	10	11/16/2017 00:01	WG1043342
Ethylbenzene	2610		38.4	100	100	11/16/2017 21:22	WG1043342
Isopropylbenzene	98.6		3.26	10.0	10	11/16/2017 00:01	WG1043342
Methyl tert-butyl ether	U		3.67	10.0	10	11/16/2017 00:01	WG1043342
Naphthalene	269		10.0	50.0	10	11/16/2017 00:01	WG1043342
Toluene	6210		41.2	100	100	11/16/2017 21:22	WG1043342
1,2,4-Trimethylbenzene	1890		3.73	10.0	10	11/16/2017 00:01	WG1043342
1,3,5-Trimethylbenzene	449		3.87	10.0	10	11/16/2017 00:01	WG1043342
Xylenes, Total	12600		106	300	100	11/16/2017 21:22	WG1043342
(S) Toluene-d8	107			80.0-120		11/16/2017 00:01	WG1043342
(S) Toluene-d8	103			80.0-120		11/16/2017 21:22	WG1043342
(S) Dibromofluoromethane	91.0			76.0-123		11/16/2017 00:01	WG1043342
(S) Dibromofluoromethane	102			76.0-123		11/16/2017 21:22	WG1043342
(S) 4-Bromofluorobenzene	102			80.0-120		11/16/2017 00:01	WG1043342

80.0-120

11/16/2017 21:22

WG1043342



















WG1043342

QUALITY CONTROL SUMMARY

ONE LAB. NATIONWIDE.

L950851-01

Method Blank (MB)

Volatile Organic Compounds (GC/MS) by Method 8260B

(MB) R3266147-2 11/15/17 1	18:49			
(1115) 1132 001 17 2 11/13/17	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Benzene	U		0.331	1.00
Ethylbenzene	U		0.384	1.00
Isopropylbenzene	U		0.326	1.00
Methyl tert-butyl ether	U		0.367	1.00
Naphthalene	U		1.00	5.00
Toluene	U		0.412	1.00
1,2,4-Trimethylbenzene	U		0.373	1.00
1,3,5-Trimethylbenzene	U		0.387	1.00
Xylenes, Total	U		1.06	3.00
(S) Toluene-d8	105			80.0-120
(S) Dibromofluoromethane	94.5			76.0-123
(S) 4-Bromofluorobenzene	95.6			80.0-120













Laboratory Control Sample (LCS)

(LCS) R3266147-1 11/15/17	7 18:15					-
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier	⁹ Sc
Analyte	ug/I	ug/l	%	%		
Benzene	25.0	21.4	85.6	69.0-123		
Ethylbenzene	25.0	23.5	93.8	77.0-120		
Isopropylbenzene	25.0	22.0	88.1	75.0-120		
Methyl tert-butyl ether	25.0	21.2	84.9	64.0-123		
Naphthalene	25.0	18.2	73.0	62.0-128		
Toluene	25.0	22.6	90.5	77.0-120		
1,2,4-Trimethylbenzene	25.0	21.0	84.1	75.0-120		
1,3,5-Trimethylbenzene	25.0	22.3	89.0	75.0-120		
Xylenes, Total	75.0	70.4	93.9	77.0-120		
(S) Toluene-d8			105	80.0-120		
(S) Dibromofluoromethane			93.7	76.0-123		
(S) 4-Bromofluorobenzene			99.0	80.0-120		



PROJECT: VALLEY VILLAGE

SDG: L950851 DATE/TIME: 11/20/17 14:17 PAGE: 6 of 10

GLOSSARY OF TERMS

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the resureported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

The remainder of this page intentionally left blank, there are no qualifiers applied to this SDG.























ESC Lab Sciences is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our "one location" design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be **YOUR LAB OF CHOICE.*** Not all certifications held by the laboratory are applicable to the results reported in the attached report.

State Accreditations

Arizona AZ0612 New Jersey-NELAP TN002 Arkansas 88-0469 New Mexico TN00003 California 01157CA New York 11742 Colorado TN00003 North Carolina Env375 Conneticut PH-0197 North Carolina 1 DW21704 Florida E87487 North Carolina 2 41 Georgia NELAP North Dakota R-140 Georgia 1 923 Ohio-VAP CL0069 Idaho TN00003 Oklahoma 9915 Illilinois 200008 Oregon TN200002 Indiana C-TN-01 Pennsylvania 68-02979 Iowa 364 Rhode Island 221 Kansas E-10277 South Carolina 84004 Kentucky 1 90010 South Dakota n/a Kentucky 2 16 Tennessee 14 2006 Louisiana Al30792 Texas T 104704245-07-T Maire TN0002 Texas 5 L	Alabama	40660	Nevada	TN-03-2002-34
Arkansas 88-0469 New Mexico TN00003 California 01157CA New York 11742 Colorado TN00003 North Carolina Env375 Conneticut PH-0197 North Carolina DW21704 Florida E87487 North Carolina 41 Georgia NELAP North Dakota R-140 Georgia 1 923 Ohio-VAP CL0069 Idaho TN00003 Oklahoma 9915 Illinois 200008 Oregon TN200002 Indiana C-TN-01 Pennsylvania 68-02979 Iowa 364 Rhode Island 221 Kansas E-10277 South Carolina 84004 Kentucky 1 90010 South Dakota n/a Kentucky 2 16 Tennessee 14 2006 Louisiana Al30792 Texas T 104704245-07-T Maine TN0002 Texas 5 LAB0152 Maryland 324 Utah 6157585858	Alaska	UST-080	New Hampshire	2975
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Missouri 340 Wisconsin 9980939910 Montana CERT0086 Wyoming A2LA	Minnesota	047-999-395	Washington	C1915
Montana CERT0086 Wyoming A2LA	Mississippi	TN00003	West Virginia	233
EREC M CARD STATE OF THE STATE	Missouri	340	Wisconsin	9980939910
Nebraska NE-OS-15-05	Montana	CERT0086	Wyoming	A2LA
	Nebraska	NE-OS-15-05		

Third Party & Federal Accreditations

A2LA - ISO 17025	1461.01	AIHA-LAP,LLC	100789	
A2LA - ISO 17025 5	1461.02	DOD	1461.01	
Canada	1461.01	USDA	S-67674	
EPA-Crypto	TN00003			

^{1.} Drinking Water ^{2.} Underground Storage Tanks ^{3.} Aquatic Toxicity ^{4.} Chemical/Microbiological ^{5.} Mold ^{n/a} Accreditation not applicable

Our Locations

ESC Lab Sciences has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. ESC Lab Sciences performs all testing at our central laboratory.



















			•		
Insite Group, Inc. 611 S. Irvine Ave.		Alternate fulling information INSITE080614S	A	Analysis/Container/Preservative	Chain of Custody Page <u>1</u> of <u>1</u> Prepared by
Sharon, PA 16146					Environmental
Official of the form	,			:	SCIENCE CORP.
		Report to Sara Giordano			12065 Lebanon Road
		lab@insitegroup.or	··	· ·	Mu fulier, TN 37122
Project Surfact Description	tant	Kiti See Colleged KITTANNING, F	PA	:	Phone (615) 758-5858 Phone (800) 767-5859
Phone 724 347 2101 FAX 724 347 2139	kent Project # VALLEY VILLA	ESC Key SE INSITE08061	7		FAX (615) 758-5859
Collected by Adam Gaines S	hte/Facility ID#. 03-00	6500 P.O.#1	PAE		D016
	Rush? (Lab MUST Saine Day.	Be Notified) Date Results Needed	7. 40 V 400		CoCode (lab use only)
Min Luni	Next Day Two Day	6000	2 795		Template/Preiogin
Packed on Let N Y	i	FAX? VNo_Yes	_ -		Shipped Via
Sample 10 C	lomp/Grab Matr	x* Depth Date Time			Remarks/Contaminant Sample # (aiti only)
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"Matrix 55 - Soil/Solid 6W - Ground	lwater - WW - WasteV	Vater DW - Drinking Water OT - Other		pH .	Lemp
Remarks D1 PRIORITY				Flow.	Other
Refinquished by (Signature)		Received by (Signature)		Samples reformed via 11 UPS El FedEx El Courier El	Condition (lab use only)
Relinquished by: (Signature)		me Received by (Signature)		Temp Bottles Receive	d ⁻¹
Relinquished by (Signature)	Date: T	rine. Received for lab by (Signat	801 met	Date: Time 11/14/17 08:45	pH Checked NCF

raid

ESC LAB S Cooler Rec		
Client JASC16	SDC# /	?5 <u>3</u> 57
Cooler Received, Opened On: 11/14/17	Temperature: 6.0	
Received by : Kevin Turner		<u> </u>
Signature: Km Tu		
Receipt Check List	NP Y	es No
COC Seal Present / Intact?		
COS Firms 4 (A control 2)		
COC Signed / Accurate?		
		_
Bottles arrive intact?		
Bottles arrive intact? Correct bottles used?		
COC Signed / Accurate? Bottles arrive intact? Correct bottles used? Sufficient volume sent? If Applicable		
Bottles arrive intact? Correct bottles used? Sufficient volume sent?		





November 20, 2017

Ms. Sara Giordano Insite Group, Inc. 611 S. Irvine Ave. Sharon, PA 16146

RE: Project: Valley Village-QTR

Pace Project No.: 30236282

Dear Ms. Giordano:

Enclosed are the analytical results for sample(s) received by the laboratory on November 16, 2017. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Samantha Bayura

Samuelha Bayune

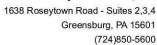
samantha.bayura@pacelabs.com

(724)850-5622 Project Manager

Enclosures

cc: Insite Group, Insite Group, Inc. Kristin Kelly, Insite Group







CERTIFICATIONS

Project: Valley Village-QTR

Pace Project No.: 30236282

Pennsylvania Certification IDs

1638 Roseytown Rd Suites 2,3&4, Greensburg, PA 15601

L-A-B DOD-ELAP Accreditation #: L2417

Alabama Certification #: 41590 Arizona Certification #: AZ0734

Arkansas Certification

California Certification #: 04222CA

Colorado Certification

Connecticut Certification #: PH-0694

Delaware Certification

Florida/TNI Certification #: E87683 Georgia Certification #: C040

Guam Certification
Hawaii Certification
Idaho Certification
Illinois Certification
Indiana Certification
Iowa Certification #: 391

Kansas/TNI Certification #: E-10358 Kentucky Certification #: 90133

Louisiana DHH/TNI Certification #: LA140008 Louisiana DEQ/TNI Certification #: 4086

Maine Certification #: PA00091 Maryland Certification #: 308

Massachusetts Certification #: M-PA1457

Michigan/PADEP Certification

Missouri Certification #: 235

Montana Certification #: Cert 0082

Nebraska Certification #: NE-05-29-14 Nevada Certification #: PA014572015-1 New Hampshire/TNI Certification #: 2976 New Jersey/TNI Certification #: PA 051 New Mexico Certification #: PA01457 New York/TNI Certification #: 10888

North Carolina Certification #: 42706 North Dakota Certification #: R-190 Oregon/TNI Certification #: PA200002 Pennsylvania/TNI Certification #: 65-00282 Puerto Rico Certification #: PA01457

Rhode Island Certification #: 65-00282

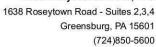
South Dakota Certification

Tennessee Certification #: TN2867

Texas/TNI Certification #: T104704188-14-8 Utah/TNI Certification #: PA014572015-5 USDA Soil Permit #: P330-14-00213 Vermont Dept. of Health: ID# VT-0282 Virgin Island/PADEP Certification Virginia/VELAP Certification #: 460198 Washington Certification #: C868 West Virginia DEP Certification #: 143 West Virginia DHHR Certification #: 9964C

Wisconsin Certification

Wyoming Certification #: 8TMS-L



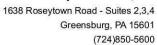


SAMPLE ANALYTE COUNT

Project: Valley Village-QTR

Pace Project No.: 30236282

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
30236282001	MW-1R	EPA 8260B	LEL	13	PASI-PA
30236282002	MW-3R	EPA 8260B	LEL	13	PASI-PA
30236282003	MW-4R	EPA 8260B	LEL	13	PASI-PA
30236282004	MW-8	EPA 8260B	LEL	13	PASI-PA
30236282005	MW-9	EPA 8260B	LEL	13	PASI-PA
30236282006	MW-10	EPA 8260B	LEL	13	PASI-PA
30236282007	MW-11	EPA 8260B	LEL	13	PASI-PA
30236282008	MW-13	EPA 8260B	LEL	13	PASI-PA
30236282009	MW-14	EPA 8260B	LEL	13	PASI-PA
30236282010	MW-15	EPA 8260B	LEL	13	PASI-PA
30236282011	MW-51	EPA 8260B	LEL	13	PASI-PA
30236282012	EW-1R	EPA 8260B	LEL	13	PASI-PA
30236282013	EW-2	EPA 8260B	LEL	13	PASI-PA
30236282014	SL-3	EPA 8260B	LEL	13	PASI-PA
30236282015	SL-4	EPA 8260B	LEL	13	PASI-PA
30236282016	Trip Blank	EPA 8260B	LEL	13	PASI-PA



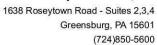


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: MW-1R	Lab ID: 302	36282001	Collected: 11/15/1	7 10:12	Received: 11/16/17 10:00	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyze	d CAS No.	Qua
8260B MSV	Analytical Meth	od: EPA 82	60B				
Benzene	11.2	ug/L	1.0	1	11/17/17 1	5:16 71-43-2	
Ethylbenzene	2.6	ug/L	1.0	1	11/17/17 1	5:16 100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/17 1	5:16 98-82-8	
Methyl-tert-butyl ether	ND	ug/L	1.0	1	11/17/17 1	5:16 1634-04-4	
Naphthalene	ND	ug/L	2.0	1	11/17/17 1	5:16 91-20-3	
Toluene	ND	ug/L	1.0	1	11/17/17 1	5:16 108-88-3	
1,2,4-Trimethylbenzene	7.5	ug/L	1.0	1	11/17/17 1	5:16 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 15	5:16 108-67-8	
Xylene (Total)	ND	ug/L	3.0	1	11/17/17 19	5:16 1330-20-7	
Surrogates							
Toluene-d8 (S)	100	%	80-120	1	11/17/17 1	5:16 2037-26-5	
4-Bromofluorobenzene (S)	96	%	79-129	1	11/17/17 1	5:16 460-00-4	
1,2-Dichloroethane-d4 (S)	96	%	80-120	1	11/17/17 15	5:16 17060-07-0	
Dibromofluoromethane (S)	100	%	80-120	1	11/17/17 19	5:16 1868-53-7	



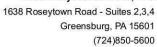


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: MW-3R	Lab ID: 302	36282002	Collected: 11/14/1	7 17:10	Received: 11/16/17 10:0	00 Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyz	zed CAS No.	Qua
8260B MSV	Analytical Meth	nod: EPA 82	60B				
Benzene	509	ug/L	10.0	10	11/17/17	18:13 71-43-2	
Ethylbenzene	559	ug/L	10.0	10	11/17/17	18:13 100-41-4	
sopropylbenzene (Cumene)	25.0	ug/L	1.0	1	11/17/17	17:48 98-82-8	
Methyl-tert-butyl ether	ND	ug/L	1.0	1	11/17/17	17:48 1634-04-4	
Naphthalene	30.3	ug/L	2.0	1	11/17/17	17:48 91-20-3	
Toluene	9.5	ug/L	1.0	1	11/17/17	17:48 108-88-3	
1,2,4-Trimethylbenzene	338	ug/L	1.0	1	11/17/17	17:48 95-63-6	
1,3,5-Trimethylbenzene	22.4	ug/L	1.0	1	11/17/17	17:48 108-67-8	
Xylene (Total)	251	ug/L	3.0	1	11/17/17	17:48 1330-20-7	
Surrogates							
Toluene-d8 (S)	103	%	80-120	1	11/17/17	17:48 2037-26-5	
4-Bromofluorobenzene (S)	97	%	79-129	1	11/17/17	17:48 460-00-4	
1,2-Dichloroethane-d4 (S)	97	%	80-120	1	11/17/17	17:48 17060-07-0	
Dibromofluoromethane (S)	94	%	80-120	1	11/17/17	17:48 1868-53-7	



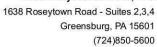


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: MW-4R	Lab ID: 302	36282003	Collected: 11/14/1	7 16:25	Received: 11/16/17 10:00	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyzed	CAS No.	Qua
8260B MSV	Analytical Meth	nod: EPA 82	60B				
Benzene	ND	ug/L	1.0	1	11/17/17 15:4	11 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	11/17/17 15:4	41 100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/17 15:4	41 98-82-8	
Methyl-tert-butyl ether	2.1	ug/L	1.0	1	11/17/17 15:4	11 1634-04-4	
Naphthalene	ND	ug/L	2.0	1	11/17/17 15:4	41 91-20-3	
Toluene	ND	ug/L	1.0	1	11/17/17 15:4	11 108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 15:4	41 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 15:4	41 108-67-8	
Xylene (Total)	ND	ug/L	3.0	1	11/17/17 15:4	41 1330-20-7	
Surrogates							
Toluene-d8 (S)	102	%	80-120	1	11/17/17 15:4	41 2037-26-5	
4-Bromofluorobenzene (S)	94	%	79-129	1	11/17/17 15:4	41 460-00-4	
1,2-Dichloroethane-d4 (S)	97	%	80-120	1	11/17/17 15:4	41 17060-07-0	
Dibromofluoromethane (S)	100	%	80-120	1	11/17/17 15:4	11 1868-53-7	



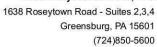


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: MW-8	Lab ID: 302:	36282004	Collected: 11/14/1	7 15:20	Received: 11/16/17 10:00	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyze	d CAS No.	Qua
8260B MSV	Analytical Meth	od: EPA 82	260B				
Benzene	ND	ug/L	1.0	1	11/17/17 18	:38 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	11/17/17 18	:38 100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/17 18	:38 98-82-8	
Methyl-tert-butyl ether	219	ug/L	1.0	1	11/17/17 18	:38 1634-04-4	
Naphthalene	ND	ug/L	2.0	1	11/17/17 18	:38 91-20-3	
Toluene	ND	ug/L	1.0	1	11/17/17 18	:38 108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 18	:38 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 18	:38 108-67-8	
Xylene (Total)	ND	ug/L	3.0	1	11/17/17 18	:38 1330-20-7	
Surrogates							
Toluene-d8 (S)	101	%	80-120	1	11/17/17 18	:38 2037-26-5	
4-Bromofluorobenzene (S)	99	%	79-129	1	11/17/17 18	:38 460-00-4	
,2-Dichloroethane-d4 (S)	93	%	80-120	1	11/17/17 18	:38 17060-07-0	
Dibromofluoromethane (S)	93	%	80-120	1	11/17/17 18	:38 1868-53-7	



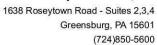


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: MW-9	Lab ID: 302:	36282005	Collected: 11/14/1	7 13:43	Received: 11/16/17 10:00	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyze	d CAS No.	Qua
3260B MSV	Analytical Meth	od: EPA 82	260B				
Benzene	ND	ug/L	1.0	1	11/17/17 1	3:09 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	11/17/17 1:	3:09 100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/17 1:	3:09 98-82-8	
Methyl-tert-butyl ether	ND	ug/L	1.0	1	11/17/17 1:	3:09 1634-04-4	
Naphthalene	ND	ug/L	2.0	1	11/17/17 1:	3:09 91-20-3	
Toluene	ND	ug/L	1.0	1	11/17/17 1	3:09 108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 1:	3:09 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 1:	3:09 108-67-8	
Xylene (Total)	ND	ug/L	3.0	1	11/17/17 1:	3:09 1330-20-7	
Surrogates							
Toluene-d8 (S)	101	%	80-120	1	11/17/17 1	3:09 2037-26-5	
4-Bromofluorobenzene (S)	94	%	79-129	1	11/17/17 1:	3:09 460-00-4	
,2-Dichloroethane-d4 (S)	99	%	80-120	1	11/17/17 13	3:09 17060-07-0	
Dibromofluoromethane (S)	98	%	80-120	1	11/17/17 1:	3:09 1868-53-7	



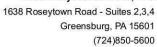


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: MW-10	Lab ID: 302	36282006	Collected: 11/14/1	7 13:15	Received: 11/16/17 10:00	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyzed	CAS No.	Qua
8260B MSV	Analytical Meth	nod: EPA 82	60B				
Benzene	ND	ug/L	1.0	1	11/17/17 14	00 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	11/17/17 14	00 100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/17 14	00 98-82-8	
Methyl-tert-butyl ether	8.4	ug/L	1.0	1	11/17/17 14	00 1634-04-4	
Naphthalene	ND	ug/L	2.0	1	11/17/17 14	00 91-20-3	
Toluene	ND	ug/L	1.0	1	11/17/17 14	00 108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 14	00 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 14	00 108-67-8	
Xylene (Total)	ND	ug/L	3.0	1	11/17/17 14	00 1330-20-7	
Surrogates		450					
Toluene-d8 (S)	99	%	80-120	1	11/17/17 14	00 2037-26-5	
4-Bromofluorobenzene (S)	92	%	79-129	1	11/17/17 14	00 460-00-4	
1,2-Dichloroethane-d4 (S)	98	%	80-120	1	11/17/17 14	00 17060-07-0	
Dibromofluoromethane (S)	99	%	80-120	1	11/17/17 14	00 1868-53-7	



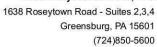


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: MW-11	Lab ID: 302:	36282007	Collected: 11/14/1	7 12:26	Received: 11/16/17 10:00	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyzed	CAS No.	Qua
3260B MSV	Analytical Meth	od: EPA 82	260B				
Benzene	ND	ug/L	1.0	1	11/17/17 14	25 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	11/17/17 14	25 100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/17 14	25 98-82-8	
Methyl-tert-butyl ether	ND	ug/L	1.0	1	11/17/17 14	25 1634-04-4	
Naphthalene	ND	ug/L	2.0	1	11/17/17 14	25 91-20-3	
Toluene	ND	ug/L	1.0	1	11/17/17 14	25 108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 14	25 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 14	25 108-67-8	
Kylene (Total)	ND	ug/L	3.0	1	11/17/17 14	25 1330-20-7	
Surrogates							
Toluene-d8 (S)	98	%	80-120	1	11/17/17 14	25 2037-26-5	
1-Bromofluorobenzene (S)	94	%	79-129	1	11/17/17 14	25 460-00-4	
,2-Dichloroethane-d4 (S)	99	%	80-120	1	11/17/17 14	25 17060-07-0	
Dibromofluoromethane (S)	95	%	80-120	1	11/17/17 14	25 1868-53-7	



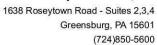


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: MW-13	Lab ID: 302:	36282008	Collected: 11/14/1	7 14:55	Received: 11/16/17 10:0	0 Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyz	ed CAS No.	Qua
3260B MSV	Analytical Meth	od: EPA 82	60B				
Benzene	136	ug/L	1.0	1	11/17/17 1	6:06 71-43-2	
Ethylbenzene	14.7	ug/L	1.0	1	11/17/17 1	6:06 100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/17 1	6:06 98-82-8	
Methyl-tert-butyl ether	181	ug/L	1.0	1	11/17/17 1	6:06 1634-04-4	
Naphthalene	ND	ug/L	2.0	1	11/17/17 1	6:06 91-20-3	
Toluene	1.7	ug/L	1.0	1	11/17/17 1	6:06 108-88-3	
1,2,4-Trimethylbenzene	1.1	ug/L	1.0	1	11/17/17 1	6:06 95-63-6	
1,3,5-Trimethylbenzene	1.1	ug/L	1.0	1	11/17/17 1	6:06 108-67-8	
Xylene (Total)	6.0	ug/L	3.0	1	11/17/17 1	6:06 1330-20-7	
Surrogates							
Toluene-d8 (S)	99	%	80-120	1	11/17/17 1	6:06 2037-26-5	
4-Bromofluorobenzene (S)	94	%	79-129	1	11/17/17 1	6:06 460-00-4	
,2-Dichloroethane-d4 (S)	94	%	80-120	1	11/17/17 1	6:06 17060-07-0	
Dibromofluoromethane (S)	98	%	80-120	1	11/17/17 1	6:06 1868-53-7	



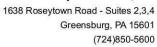


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: MW-14	Lab ID: 302	36282009	Collected: 11/14/1	7 14:16	Received: 11/16/17 10:00	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyzed	CAS No.	Qual
8260B MSV	Analytical Meti	nod: EPA 82	260B				
Benzene	ND	ug/L	1.0	1	11/17/17 14:	50 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	11/17/17 14:	50 100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/17 14:	50 98-82-8	
Methyl-tert-butyl ether	ND	ug/L	1.0	1	11/17/17 14:	50 1634-04-4	
Naphthalene	ND	ug/L	2.0	1	11/17/17 14:	50 91-20-3	
Toluene	ND	ug/L	1.0	1	11/17/17 14:	50 108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 14:	50 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17 14:	50 108-67-8	
Xylene (Total)	ND	ug/L	3.0	1	11/17/17 14:	50 1330-20-7	
Surrogates		270					
Toluene-d8 (S)	101	%	80-120	1	11/17/17 14:	50 2037-26-5	
4-Bromofluorobenzene (S)	97	%	79-129	1	11/17/17 14:	50 460-00-4	
1,2-Dichloroethane-d4 (S)	96	%	80-120	1	11/17/17 14:	50 17060-07-0	
Dibromofluoromethane (S)	98	%	80-120	1	11/17/17 14:	50 1868-53-7	



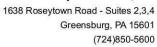


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: MW-15	Lab ID: 302:	36282010	Collected: 11/15/1	7 09:37	Received: 11/16/17 10:0	0 Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyz	ed CAS No.	Qua
3260B MSV	Analytical Meth	od: EPA 82	260B				
Benzene	ND	ug/L	1.0	1	11/17/17	16:32 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	11/17/17	16:32 100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/17	16:32 98-82-8	
Methyl-tert-butyl ether	3.2	ug/L	1.0	1	11/17/17	16:32 1634-04-4	
Naphthalene	ND	ug/L	2.0	1	11/17/17	16:32 91-20-3	
Toluene	ND	ug/L	1.0	1	11/17/17	16:32 108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17	16:32 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17	16:32 108-67-8	
Xylene (Total)	ND	ug/L	3.0	1	11/17/17	16:32 1330-20-7	
Surrogates							
Toluene-d8 (S)	99	%	80-120	1	11/17/17	16:32 2037-26-5	
4-Bromofluorobenzene (S)	98	%	79-129	1	11/17/17	16:32 460-00-4	
,2-Dichloroethane-d4 (S)	96	%	80-120	1	11/17/17	16:32 17060-07-0	
Dibromofluoromethane (S)	96	%	80-120	1	11/17/17	16:32 1868-53-7	



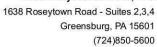


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: MW-51	Lab ID: 302:	36282011	Collected: 11/14/1	7 17:30	Received: 11/16/17 10:0	0 Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyz	ed CAS No.	Qua
8260B MSV	Analytical Meth	od: EPA 82	260B				
Benzene	538	ug/L	10.0	10	11/17/17	9:54 71-43-2	
Ethylbenzene	581	ug/L	10.0	10	11/17/17	9:54 100-41-4	
sopropylbenzene (Cumene)	22.7	ug/L	1.0	1	11/17/17	9:29 98-82-8	
Methyl-tert-butyl ether	ND	ug/L	1.0	1	11/17/17	9:29 1634-04-4	
Naphthalene	27.8	ug/L	2.0	1	11/17/17	9:29 91-20-3	
Toluene	8.7	ug/L	1.0	1	11/17/17	9:29 108-88-3	
1,2,4-Trimethylbenzene	293	ug/L	1.0	1	11/17/17	9:29 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17	9:29 108-67-8	
Xylene (Total)	224	ug/L	3.0	1	11/17/17	9:29 1330-20-7	
Surrogates							
Toluene-d8 (S)	102	%	80-120	1	11/17/17	9:29 2037-26-5	
4-Bromofluorobenzene (S)	96	%	79-129	1	11/17/17	9:29 460-00-4	
1,2-Dichloroethane-d4 (S)	96	%	80-120	1	11/17/17	9:29 17060-07-0	
Dibromofluoromethane (S)	94	%	80-120	1	11/17/17	9:29 1868-53-7	



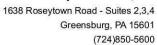


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: EW-1R	Lab ID: 302:	36282012	Collected: 11/15/1	7 11:11	Received: 11/16/17 10:00	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analyze	d CAS No.	Qua
8260B MSV	Analytical Meth	od: EPA 82	60B				
Benzene	352	ug/L	1.0	1	11/17/17 2	0:20 71-43-2	
Ethylbenzene	1070	ug/L	10.0	10	11/17/17 2	0:45 100-41-4	
sopropylbenzene (Cumene)	74.1	ug/L	1.0	1	11/17/17 2	0:20 98-82-8	
Methyl-tert-butyl ether	1.6	ug/L	1.0	1	11/17/17 2	0:20 1634-04-4	
Naphthalene	232	ug/L	2.0	1	11/17/17 2	0:20 91-20-3	
Toluene	154	ug/L	1.0	1	11/17/17 2	0:20 108-88-3	
1,2,4-Trimethylbenzene	1140	ug/L	10.0	10	11/17/17 2	0:45 95-63-6	
1,3,5-Trimethylbenzene	53.6	ug/L	1.0	1	11/17/17 2	0:20 108-67-8	
Xylene (Total)	3060	ug/L	30.0	10	11/17/17 2	0:45 1330-20-7	
Surrogates		100					
Toluene-d8 (S)	102	%	80-120	1	11/17/17 2	0:20 2037-26-5	
4-Bromofluorobenzene (S)	98	%	79-129	1	11/17/17 2	0:20 460-00-4	
1,2-Dichloroethane-d4 (S)	99	%	80-120	1	11/17/17 2	0:20 17060-07-0	
Dibromofluoromethane (S)	89	%	80-120	1	11/17/17 2	0:20 1868-53-7	





Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: EW-2	Lab ID: 302:	36282013	Collected: 11/15/1	7 10:37	Received: 11/16/17	10:00 I	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared An	nalyzed	CAS No.	Qua
3260B MSV	Analytical Meth	od: EPA 82	260B					
Benzene	ND	ug/L	1.0	1	11/17/	/17 16:57	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	11/17/	/17 16:57	100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/	/17 16:57	98-82-8	
Methyl-tert-butyl ether	3.8	ug/L	1.0	1	11/17/	/17 16:57	1634-04-4	
Naphthalene	ND	ug/L	2.0	1	11/17/	/17 16:57	91-20-3	
Toluene	ND	ug/L	1.0	1	11/17/	/17 16:57	108-88-3	
1,2,4-Trimethylbenzene	1.2	ug/L	1.0	1	11/17/	/17 16:57	95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/	/17 16:57	108-67-8	
Xylene (Total)	ND	ug/L	3.0	1	11/17/	/17 16:57	1330-20-7	
Surrogates								
Toluene-d8 (S)	99	%	80-120	1	11/17/	/17 16:57	2037-26-5	
4-Bromofluorobenzene (S)	94	%	79-129	1	11/17/	/17 16:57	460-00-4	
,2-Dichloroethane-d4 (S)	98	%	80-120	1	11/17/	/17 16:57	17060-07-0	
Dibromofluoromethane (S)	99	%	80-120	1	11/17/	/17 16:57	1868-53-7	

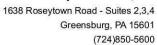


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: SL-3	Lab ID: 302	36282014	Collected: 11/15/1	7 08:43	Received: 11/16/17 10:	00 Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analy	zed CAS No.	Qua
8260B MSV	Analytical Meth	nod: EPA 82	60B				
Benzene	2.6	ug/L	1.0	1	11/17/17	17:22 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	11/17/17	17:22 100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/17	17:22 98-82-8	
Methyl-tert-butyl ether	3.0	ug/L	1.0	1	11/17/17	17:22 1634-04-4	
Naphthalene	ND	ug/L	2.0	1	11/17/17	17:22 91-20-3	
Toluene	ND	ug/L	1.0	1	11/17/17	17:22 108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17	17:22 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17	17:22 108-67-8	
Xylene (Total)	ND	ug/L	3.0	1	11/17/17	17:22 1330-20-7	
Surrogates							
Toluene-d8 (S)	99	%	80-120	1	11/17/17	17:22 2037-26-5	
4-Bromofluorobenzene (S)	92	%	79-129	1	11/17/17	17:22 460-00-4	
1,2-Dichloroethane-d4 (S)	100	%	80-120	1	11/17/17	17:22 17060-07-0	
Dibromofluoromethane (S)	101	%	80-120	1	11/17/17	17:22 1868-53-7	



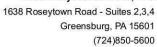


Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: SL-4	Lab ID: 302:	36282015	Collected: 11/15/1	7 08:54	Received: 11/16/17 10	:00 Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Analy	zed CAS No.	Qua
3260B MSV	Analytical Meth	od: EPA 82	260B				
Benzene	ND	ug/L	1.0	1	11/17/17	21:10 71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	11/17/17	21:10 100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/17	21:10 98-82-8	
Methyl-tert-butyl ether	19.0	ug/L	1.0	1	11/17/17	21:10 1634-04-4	
Naphthalene	2.1	ug/L	2.0	1	11/17/17	21:10 91-20-3	
Toluene	ND	ug/L	1.0	1	11/17/17	21:10 108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17	21:10 95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/17	21:10 108-67-8	
Xylene (Total)	ND	ug/L	3.0	1	11/17/17	21:10 1330-20-7	
Surrogates							
Toluene-d8 (S)	100	%	80-120	1	11/17/17	21:10 2037-26-5	
4-Bromofluorobenzene (S)	96	%	79-129	1	11/17/17	21:10 460-00-4	
1,2-Dichloroethane-d4 (S)	96	%	80-120	1	11/17/17	21:10 17060-07-0	
Dibromofluoromethane (S)	96	%	80-120	1	11/17/17	21:10 1868-53-7	





Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Sample: Trip Blank	Lab ID: 302	36282016	Collected: 11/15/1	7 00:01	Received: 11/16/17 1	0:00 Ma	atrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared Ana	ilyzed	CAS No.	Qua
8260B MSV	Analytical Meth	od: EPA 82	260B					
Benzene	ND	ug/L	1.0	1	11/17/1	17 12:44	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1	11/17/1	7 12:44	100-41-4	
sopropylbenzene (Cumene)	ND	ug/L	1.0	1	11/17/1	7 12:44	98-82-8	
Methyl-tert-butyl ether	ND	ug/L	1.0	1	11/17/1	7 12:44	1634-04-4	
Naphthalene	ND	ug/L	2.0	1	11/17/1	7 12:44	91-20-3	
Toluene	ND	ug/L	1.0	1	11/17/1	7 12:44	108-88-3	
1,2,4-Trimethylbenzene	ND	ug/L	1.0	1	11/17/1	17 12:44	95-63-6	
1,3,5-Trimethylbenzene	ND	ug/L	1.0	1	11/17/1	7 12:44	108-67-8	
Xylene (Total)	ND	ug/L	3.0	1	11/17/1	7 12:44	1330-20-7	
Surrogates								
Toluene-d8 (S)	98	%	80-120	1	11/17/1	7 12:44	2037-26-5	
4-Bromofluorobenzene (S)	93	%	79-129	1	11/17/1	7 12:44	460-00-4	
1,2-Dichloroethane-d4 (S)	91	%	80-120	1	11/17/1	17 12:44	17060-07-0	
Dibromofluoromethane (S)	96	%	80-120	1	11/17/1	7 12:44	1868-53-7	



QUALITY CONTROL DATA

Project: Valley Village-QTR

30236282 Pace Project No.:

Date: 11/20/2017 11:39 AM

QC Batch: 279515 Analysis Method: EPA 8260B

QC Batch Method: **EPA 8260B** Analysis Description: 8260B MSV UST-WATER

30236282001, 30236282002, 30236282003, 30236282004, 30236282005, 30236282006, 30236282007, Associated Lab Samples:

30236282008, 30236282009, 30236282010, 30236282011, 30236282012, 30236282013, 30236282014,

30236282015, 30236282016

METHOD BLANK: 1372605 Matrix: Water

 $30236282001,\ 30236282002,\ 30236282003,\ 30236282004,\ 30236282005,\ 30236282006,\ 30236282007,\ 30236282008,\ 30236282009,\ 30236282010,\ 30236282011,\ 30236282012,\ 30236282013,\ 30236282014,$ Associated Lab Samples:

30236282015, 30236282016

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
- arameter			LITTIL	Allalyzeu	- Qualificis
1,2,4-Trimethylbenzene	ug/L	ND	1.0	11/17/17 12:19	
1,3,5-Trimethylbenzene	ug/L	ND	1.0	11/17/17 12:19	
Benzene	ug/L	ND	1.0	11/17/17 12:19	
Ethylbenzene	ug/L	ND	1.0	11/17/17 12:19	
Isopropylbenzene (Cumene)	ug/L	ND	1.0	11/17/17 12:19	
Methyl-tert-butyl ether	ug/L	ND	1.0	11/17/17 12:19	
Naphthalene	ug/L	ND	2.0	11/17/17 12:19	
Toluene	ug/L	ND	1.0	11/17/17 12:19	
Xylene (Total)	ug/L	ND	3.0	11/17/17 12:19	
1,2-Dichloroethane-d4 (S)	%	97	80-120	11/17/17 12:19	
4-Bromofluorobenzene (S)	%	94	79-129	11/17/17 12:19	
Dibromofluoromethane (S)	%	99	80-120	11/17/17 12:19	
Toluene-d8 (S)	%	99	80-120	11/17/17 12:19	

LABORATORY CONTROL SAMPLE:	1372606					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1,2,4-Trimethylbenzene	ug/L	20	17.9	89	70-130	
1,3,5-Trimethylbenzene	ug/L	20	18.8	94	70-130	
Benzene	ug/L	20	18.7	94	70-130	
Ethylbenzene	ug/L	20	20.6	103	70-130	
Isopropylbenzene (Cumene)	ug/L	20	18.6	93	70-130	
Methyl-tert-butyl ether	ug/L	20	22.0	110	70-130	
Naphthalene	ug/L	20	18.5	93	70-130	
Toluene	ug/L	20	19.5	97	70-130	
Xylene (Total)	ug/L	60	61.5	103	70-130	
1,2-Dichloroethane-d4 (S)	%			96	80-120	
4-Bromofluorobenzene (S)	%			95	79-129	
Dibromofluoromethane (S)	%			97	80-120	
Toluene-d8 (S)	%			100	80-120	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS





QUALITY CONTROL DATA

Project: Valley Village-QTR

30236282 Pace Project No.:

Date: 11/20/2017 11:39 AM

			MS	MSD							
	302	236282005	Spike	Spike	MS	MSD	MS	MSD	% Rec		
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	Qual
1,2,4-Trimethylbenzene	ug/L	ND	20	20	16.7	16.8	83	84	75-125	1	
1,3,5-Trimethylbenzene	ug/L	ND	20	20	16.3	16.6	81	83	76-121	2	
Benzene	ug/L	ND	20	20	18.0	18.0	90	90	67-121	0	
Ethylbenzene	ug/L	ND	20	20	18.9	18.8	95	94	70-127	0	
Isopropylbenzene (Cumene)	ug/L	ND	20	20	17.4	17.7	87	88	80-122	1	
Methyl-tert-butyl ether	ug/L	ND	20	20	22.3	21.3	112	106	79-135	5	
Naphthalene	ug/L	ND	20	20	15.1	15.7	75	78	62-131	4	
Toluene	ug/L	ND	20	20	18.4	18.8	92	94	77-125	2	
Xylene (Total)	ug/L	ND	60	60	56.3	58.3	94	97	69-128	3	
1,2-Dichloroethane-d4 (S)	%						94	93	80-120		
4-Bromofluorobenzene (S)	%						97	93	79-129		
Dibromofluoromethane (S)	%						97	100	80-120		
Toluene-d8 (S)	%						99	101	80-120		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS



1638 Roseytown Road - Suites 2,3,4 Greensburg, PA 15601 (724)850-5600

QUALIFIERS

Project: Valley Village-QTR

Pace Project No.: 30236282

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

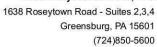
Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

Date: 11/20/2017 11:39 AM

PASI-PA Pace Analytical Services - Greensburg





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Valley Village-QTR

Pace Project No.: 30236282

Date: 11/20/2017 11:39 AM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
30236282001	MW-1R	EPA 8260B	279515		
30236282002	MW-3R	EPA 8260B	279515		
30236282003	MW-4R	EPA 8260B	279515		
30236282004	MW-8	EPA 8260B	279515		
30236282005	MW-9	EPA 8260B	279515		
30236282006	MW-10	EPA 8260B	279515		
30236282007	MW-11	EPA 8260B	279515		
30236282008	MW-13	EPA 8260B	279515		
30236282009	MW-14	EPA 8260B	279515		
30236282010	MW-15	EPA 8260B	279515		
30236282011	MW-51	EPA 8260B	279515		
30236282012	EW-1R	EPA 8260B	279515		
30236282013	EW-2	EPA 8260B	279515		
30236282014	SL-3	EPA 8260B	279515		
30236282015	SL-4	EPA 8260B	279515		
30236282016	Trip Blank	EPA 8260B	279515		

REPORT OF LABORATORY ANALYSIS

Pace Analytical "

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section Require	Section A Required Client Information:	Section B Required Project Information:	nation:			Section C	Section C						Page:	, 1000	٥	
Company:	Insite Group, Inc	Report To: Sara Giordano	rdano			Attention:		Sara Giordano			r					
Address:	611 South Irvine Avene	Copy To:				Comp	iny Name:	Company Name: Insite Group, Inc.	up, Inc.		REGUL	REGULATORY AGENCY	NC			
	Sharon, PA 16146	William Washington				Address:		(same)			dN	NPDES	GRO! IND WATER	\ATER □		ODINIZANO WATED
Email To:	lab@insitegroup.org	Purchase Order No.:		***************************************		Pace Quote	ote			- Address of the second	S S	. L	RCRA		OTHER STATES	
Phone:	Fax: 724-347-2139	Project Name: Valle	Valley Village - QTR	QTR		Pace Proje		Samantha Bayura	yura							
Reques	Requested Due Date/TAT:	Project Number: 03-06500	96500			Pace Profile #:	ofile #:				S.		Kittanning, PA			
	TATALON MARKET				:					Requeste	d Analysis	Requested Analysis Filtered (Y/N)	S			
	Section D Valid Matrix Codes Required Client Information MATRIX CODE	odes CODE	ŏ 	COLLECTED	_		Pre	Preservatives	¶ N /A		#OM	2	N	30226202		
-	DRINKING WATER WASTER WASTE WATER PRODUCT SOIL/SOLID ONE	See valid codes	COMPOSITE START		COMPOSITE					TSU A9 w: (bebselnu - 1				7 0 1		
# M3TI	Sample IDs MUST BE UNIQUE TISSUE	WATRIX CODE (DATE	TIME DATE	H.	S TA MELE TEMP AT C # OF CONTAINER	HNO ³ H ^s 2O ⁴	A ₂ S ₂ O ₃ A ₆ OH HCI	Vethanol Tedl JeaT sisylsna	ək) səlilisioV 03S8 AO silhoda	30.238282		\$2555.40050.0008	tesidual Cf		
-	MW-1R	ე ⊢∾	- -	-	ـــــ	8)						Project N	Pace Project No./ Lab I.D.
2	MW-3R	MT G		11/14/17	↓	6		×		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					THE CAMPBELLIA	35
۳	MW-4R	WT G		11/14/17	┡	က		×	\$100 eV	< ×						35
4	MW-8	WT G		11/14/17	7 1520	3		×	- 26 - 6	×					West Control of the C	3
2	MW-9	w⊤ G		11/14/17		3		×	0.000000	×						S
9	MW-10	WT G		11/14/17	7 1315	က		×	- 5 1-25	×					W	38
2	MW-11	WT G		11/14/17	7 1226	က		×		×						\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
80	MW-13	WT G		11/14/17	7 1455	3		×		×						N. Company
6	MW-14	WT G		11/14/17	7 1416	က		×	oyas (tak	×						\$
10	MW-15	wr G		11/15/17	7 937	3		×	98,683	×						
= ;	MW-51	WT G		11/14/17		3		×		×						5
Z	EVV-1K	WT	_	11/15/17	7 1111	3		×		×						0
	ADDITIONAL COMMENTS	RELINGUISHED BY / AFFILIATION	ED BY / MFF	LIATION	DATE	TIME	AE SS SS	ACC	EPTED BY	ACCEPTED BY I AFFILIATION	PA	DATE TIME	THE STATE OF THE S	SAMI	SAMPLE CONDITIONS	SNO
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Pa			∀ S	SAMPLER NAME		ANDISIGNATIBE	-	THE STANDARD CONTRACTOR								
ige 24				PRINT Name of		SAMPLER: Adam Gaines	Gaines						O, ul du	eived on	islody id Coole Y/N)	les Intac Y/W)
of 2				SIGNATURE of	E of SAMPLER		1/2	No.	1/4	DATE Signed (MM/DD/YY):	L112111	(1)	пэТ		Seale	
6	Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.	ce's NET 30 day payment ter	rms and agreel	ng to late charg	ss of 1.5% per	month for an	invoices not a	oaid within 30 d	ays.				F.A	F.ALL-Q-020rev.06, 2Feb-2007	7.06, 2-Feb	[~

Pace Analytical

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Pace Project No./ Lab I.D. DRINKING WATER (N/Y) Samples Intact N SAMPLE CONDITIONS F-ALL-Q-020rev.06, 2-Feb-2007 OTHER (N/A) Sealed Cooler Custody ₽ (V/V) epi 0Ō Received on GROUND WATER U Residual Chlorine (Y/V) Kittanning, PA O° ni qmeT Page: REGULATORY AGENCY RCRA (V) S Requested Analysis Filtered (Y/N) TIME CV Site Location M STATE DATE Signed 11 // 5/1/7 NPDES DATE UST × ACCEPTED BY / AFFILIATION bebselnu - tailhoda TSU A9 well estilled Vols8 AO t Analysis Test K\N Company Name: Insite Group, Inc. neritO Samantha Bayura Methanol Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days. Sara Giordano Preservatives Na₂S₂O₃ HOBN (same) HCI × × × × еОИН PRINT Name of SAMPLER: Adam Gaines ^tOS^tH Pace Quote Reference: Pace Project Manager: Section C TIME Unpreserved Attention: Address: SAMPLER NAME AND SIGNATURE # OF CONTAINERS ო SIGNATURE of SAMPLER: SAMPLE TEMP AT COLLECTION DATE TIME 1037 843 854 COMPOSITE END/GRAB 11/15/17 11/15/17 11/15/17 COLLECTED DATE RELINGUISHED BY I AFFILLATION Valley Village - QTR TIME COMPOSITE START DATE Project Number: 03-06500 Report To: Sara Giordano Required Project Information: ø O Ø SAMPLE TYPE (G=GRAB C=COMP) Purchase Order No.: Μ Ϋ́ ٧٧ Project Name: (see valid codes to left) MATRIX CODE Section B Copy To: Valid Matrix Codes DRINKING WATER WY
WASTE WATER WW
WASTE WW
PRODUCT P
SCIL/SOLID SL
WIPE WW
ARR AR
ARR
ARR
TISSUE
TSSUE
TSTEELER
TSTEELER Fax: 724-347-2139 Trip Blank SL-3 ADDITIONAL COMMENTS **EW-2** SL-4 611 South Irvine Avene (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE lab@insitegroup.org SAMPLE ID Sharon, PA 16146 Insite Group, Inc Section D Required Client Information Section A Required Client Information: 724-347-2101 Requested Due Date/TAT: Company: Email To: ddress: Phone: Page 25 of 26 ß 9 2 ÷. 7 3 œ # WELL ~ 7 6

Pittsburgh Lab Sample Condition Upon Receipt Client Name: Insite Group Project # 30236282 Pace Analytical Courier: ☐ Fed Ex ☐ UPS ☐ USPS ☐ Client ☐ Commercial ☐ Pace Other _____ Tracking #: 7060 2535 7942 LIMS Login Type of Ice: (Ve) Blue None

Observed Temp 4,3 °C Correction Factor: 0,0 °C Final Temp: 4,3 °C Thermometer Used Cooler Temperature Temp should be above freezing to 6°C Date and Initials of person examining contents: BUM //-/0-/7 No N/A Yes Comments: 1. Chain of Custody Present: 2. Chain of Custody Filled Out: 3. Chain of Custody Relinquished: 4. Sampler Name & Signature on COC: Sample Labels match COC: WI -Includes date/time/ID Matrix: Samples Arrived within Hold Time: Short Hold Time Analysis (<72hr remaining): 8. Rush Turn Around Time Requested: 9. Sufficient Volume: 10. Correct Containers Used: -Pace Containers Used: 11. Containers Intact: 12. Orthophosphate field filtered 13. Hex Cr Aqueous Compliance/NPDES sample field filtered 14. Organic Samples checked for dechlorination: 15. Filtered volume received for Dissolved tests All containers have been checked for preservation. 16. All containers needing preservation are found to be in compliance with EPA recommendation. Date/time of Initial when exceptions: VOA coliform, TOC, O&G, Phenolics completed preservation Lot # of added preservative Headspace in VOA Vials (>6mm): 17. 18. Trip Blank Present: Trip Blank Custody Seals Present Initial when Rad Aqueous Samples Screened > 0.5 mrem/hr Date: completed: Client Notification/ Resolution: Date/Time: Contacted By: Person Contacted: Comments/ Resolution:

A check in this box indicates that additional information has been stored in ereports.

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

*PM review is documented electronically in LIMS. When the Project Manager closes the SRF Review schedule in LIMS. The review is in the Status section of the Workorder Edit Screen.



ANALYTICAL REPORT

December 07, 2017



Insite Group

Sample Delivery Group: L954344

Samples Received: 12/01/2017

Project Number: VALLEY VILLAGE

Description: Groundwater Monitoring

03-06500 Site:

Report To: Ms. Sara Giordano

611 S. Irvine Avenue

Sharon, PA 16146-1165

Entire Report Reviewed By:

Craig Cothron

Technical Service Representative

ig att

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



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			Collected by	Collected date/time	Received date/time
EW-1R L954344-01 GW			George Mueller	11/29/17 13:02	12/01/17 08:45
Method	Batch	Dilution	Preparation	Analysis	Analyst
			date/time	date/time	
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1048495	50	12/03/17 17:37	12/03/17 17:37	ACG
			Collected by	Collected date/time	Received date/time
MW-3R L954344-02 GW			George Mueller	11/29/17 12:33	12/01/17 08:45
Method	Batch	Dilution	Preparation	Analysis	Analyst
			date/time	date/time	
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1048495	10	12/03/17 17:57	12/03/17 17:57	ACG
			Collected by	Collected date/time	Received date/time
TRIP BLANK L954344-03 GW			George Mueller	11/29/17 00:00	12/01/17 08:45
Method	Batch	Dilution	Preparation	Analysis	Analyst
			date/time	date/time	
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1048495	1	12/01/17 21:55	12/01/17 21:55	JAH





















All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. All MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All radiochemical sample results for solids are reported on a dry weight basis with the exception of tritium, carbon-14 and radon, unless wet weight was requested by the client. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

















Technical Service Representative

EW-1R

SAMPLE RESULTS - 01

ONE LAB. NATIONWIDE.

Collected date/time: 11/29/17 13:02

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	593		16.6	50.0	50	12/03/2017 17:37	WG1048495
Ethylbenzene	2070		19.2	50.0	50	12/03/2017 17:37	WG1048495
Isopropylbenzene	109		16.3	50.0	50	12/03/2017 17:37	WG1048495
Methyl tert-butyl ether	U		18.4	50.0	50	12/03/2017 17:37	WG1048495
Naphthalene	346		50.0	250	50	12/03/2017 17:37	WG1048495
Toluene	4030		20.6	50.0	50	12/03/2017 17:37	WG1048495
1,2,4-Trimethylbenzene	2010		18.6	50.0	50	12/03/2017 17:37	WG1048495
1,3,5-Trimethylbenzene	439		19.4	50.0	50	12/03/2017 17:37	WG1048495
Xylenes, Total	7420		53.0	150	50	12/03/2017 17:37	WG1048495
(S) Toluene-d8	108			80.0-120		12/03/2017 17:37	WG1048495
(S) Dibromofluoromethane	98.2			76.0-123		12/03/2017 17:37	WG1048495
(S) 4-Bromofluorobenzene	103			80.0-120		12/03/2017 17:37	WG1048495
(S) 4-Bromonuorobenzene	103			80.0-120		12/03/201/ 17:37	WG1048495





















MW-3R

SAMPLE RESULTS - 02

ONE LAB. NATIONWIDE.

Collected date/time: 11/29/17 12:33

L954344

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	456		3.31	10.0	10	12/03/2017 17:57	WG1048495
Ethylbenzene	796		3.84	10.0	10	12/03/2017 17:57	WG1048495
Isopropylbenzene	30.7		3.26	10.0	10	12/03/2017 17:57	WG1048495
Methyl tert-butyl ether	U		3.67	10.0	10	12/03/2017 17:57	WG1048495
Naphthalene	49.7	<u>J</u>	10.0	50.0	10	12/03/2017 17:57	WG1048495
Toluene	11.4		4.12	10.0	10	12/03/2017 17:57	WG1048495
1,2,4-Trimethylbenzene	541		3.73	10.0	10	12/03/2017 17:57	WG1048495
1,3,5-Trimethylbenzene	U		3.87	10.0	10	12/03/2017 17:57	WG1048495
Xylenes, Total	438		10.6	30.0	10	12/03/2017 17:57	WG1048495
(S) Toluene-d8	108			80.0-120		12/03/2017 17:57	WG1048495
(S) Dibromofluoromethane	97.6			76.0-123		12/03/2017 17:57	WG1048495
(S) 4-Bromofluorobenzene	105			80.0-120		12/03/2017 17:57	WG1048495





















ONE LAB. NATIONWIDE.

Collected date/time: 11/29/17 00:00

L954344

Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
ug/l		ug/l	ug/l		date / time	
U		0.331	1.00	1	12/01/2017 21:55	WG1048495
U		0.384	1.00	1	12/01/2017 21:55	WG1048495
U		0.326	1.00	1	12/01/2017 21:55	WG1048495
U		0.367	1.00	1	12/01/2017 21:55	WG1048495
U		1.00	5.00	1	12/01/2017 21:55	WG1048495
U		0.412	1.00	1	12/01/2017 21:55	WG1048495
U		0.373	1.00	1	12/01/2017 21:55	WG1048495
U		0.387	1.00	1	12/01/2017 21:55	WG1048495
U		1.06	3.00	1	12/01/2017 21:55	WG1048495
108			80.0-120		12/01/2017 21:55	WG1048495
98.6			76.0-123		12/01/2017 21:55	WG1048495
107			80.0-120		12/01/2017 21:55	WG1048495
	Ug/I U U U U U U U U U U U U 0 98.6	U U U U U U U U U U U U U U U U U U U	Ug/l U 0.331 U 0.384 U 0.326 U 0.367 U 1.00 U 0.412 U 0.373 U 0.387 U 1.06	ug/l ug/l ug/l U 0.331 1.00 U 0.384 1.00 U 0.326 1.00 U 0.367 1.00 U 1.00 5.00 U 0.412 1.00 U 0.373 1.00 U 0.387 1.00 U 1.06 3.00 108 80.0-120 98.6 76.0-123	ug/l ug/l U 0.331 1.00 1 U 0.384 1.00 1 U 0.326 1.00 1 U 0.367 1.00 1 U 1.00 5.00 1 U 0.412 1.00 1 U 0.373 1.00 1 U 0.387 1.00 1 U 1.06 3.00 1 108 80.0-120 98.6 76.0-123	ug/l ug/l ug/l date / time U 0.331 1.00 1 12/01/2017 21:55 U 0.384 1.00 1 12/01/2017 21:55 U 0.326 1.00 1 12/01/2017 21:55 U 0.367 1.00 1 12/01/2017 21:55 U 1.00 5.00 1 12/01/2017 21:55 U 0.412 1.00 1 12/01/2017 21:55 U 0.373 1.00 1 12/01/2017 21:55 U 0.387 1.00 1 12/01/2017 21:55 U 0.387 1.00 1 12/01/2017 21:55 U 1.06 3.00 1 12/01/2017 21:55 108 80.0-120 12/01/2017 21:55 12/01/2017 21:55



















WG1048495

Volatile Organic Compounds (GC/MS) by Method 8260B

QUALITY CONTROL SUMMARY

ONE LAB. NATIONWIDE.

L954344-01,02,03

Method Blank (MB)

(MB) R3269979-3 12/01/17	7 21:35				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/I	ug/l	
Benzene	U		0.331	1.00	
Ethylbenzene	U		0.384	1.00	
Isopropylbenzene	U		0.326	1.00	
Methyl tert-butyl ether	U		0.367	1.00	
Naphthalene	U		1.00	5.00	
Toluene	U		0.412	1.00	
1,2,4-Trimethylbenzene	U		0.373	1.00	
1,3,5-Trimethylbenzene	U		0.387	1.00	
Xylenes, Total	U		1.06	3.00	
(S) Toluene-d8	108			80.0-120	
(S) Dibromofluoromethane	96.7			76.0-123	
(S) 4-Bromofluorobenzene	106			80.0-120	



²Tc











${\tt Laboratory\ Control\ Sample\ (LCS)} \cdot {\tt Laboratory\ Control\ Sample\ Duplicate\ (LCSD)}$

	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%	
Benzene	25.0	23.4	22.8	93.7	91.1	69.0-123			2.72	20	
Ethylbenzene	25.0	25.9	25.5	104	102	77.0-120			1.88	20	
Isopropylbenzene	25.0	26.7	25.8	107	103	75.0-120			3.50	20	
Methyl tert-butyl ether	25.0	23.2	23.3	92.7	93.2	64.0-123			0.560	20	
Naphthalene	25.0	25.8	26.0	103	104	62.0-128			0.856	20	
Toluene	25.0	24.8	24.3	99.1	97.0	77.0-120			2.10	20	
1,2,4-Trimethylbenzene	25.0	26.1	25.5	105	102	75.0-120			2.48	20	
1,3,5-Trimethylbenzene	25.0	26.0	25.4	104	102	75.0-120			2.25	20	
Xylenes, Total	75.0	78.6	77.0	105	103	77.0-120			2.06	20	
(S) Toluene-d8				105	105	80.0-120					
(S) Dibromofluoromethane				98.2	97.9	76.0-123					
(S) 4-Bromofluorobenzene				104	104	80.0-120					





PROJECT: VALLEY VILLAGE SDG: L954344 DATE/TIME: 12/07/17 08:25 PAGE: 8 of 12

GLOSSARY OF TERMS

ONE LAB. NATIONWIDE.

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the resureported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

J

The identification of the analyte is acceptable; the reported value is an estimate.

























ESC Lab Sciences is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our "one location" design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE. * Not all certifications held by the laboratory are applicable to the results reported in the attached report.

State Accreditations

Alabama	40660	Nevada	TN-03-2002-34	
Alaska	UST-080	New Hampshire	2975	
Arizona	AZ0612	New Jersey-NELAP	TN002	
Arkansas	88-0469	New Mexico	TN00003	
California	01157CA	New York	11742	
Colorado	TN00003	North Carolina	Env375	
Conneticut	PH-0197	North Carolina 1	DW21704	
Florida	E87487	North Carolina ²	41	
Georgia	NELAP	North Dakota	R-140	
Georgia ¹	923	Ohio-VAP	CL0069	
Idaho	TN00003	Oklahoma	9915	
Illinois	200008 Oregon		TN200002	
Indiana	C-TN-01	Pennsylvania	68-02979	
lowa	364	Rhode Island	221	
Kansas	E-10277	South Carolina	84004	
Kentucky 1	90010	South Dakota	n/a	
Kentucky ²	16	Tennessee 14	2006	
Louisiana	Al30792	Texas	T 104704245-07-T)	
Maine	TN0002	Texas ⁵	LAB0152	
Maryland	324	Utah	6157585858	
Massachusetts	M-TN003	Vermont	VT2006	
Michigan	9958	Virginia	109	
Minnesota	047-999-395	Washington	C1915	
Mississippi	TN00003	West Virginia	233	
Missouri	340	Wisconsin	9980939910	
Montana	CERT0086	Wyoming	A2LA	
Nebraska	NE-OS-15-05			

Third Party & Federal Accreditations

A2LA - ISO 17025	1461.01	AIHA-LAP,LLC	100789	
A2LA - ISO 17025 5	1461.02	DOD	1461.01	
Canada	1461.01	USDA	S-67674	
FPA-Crypto	TN00003			

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ^{n/a} Accreditation not applicable

Our Locations

ESC Lab Sciences has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. ESC Lab Sciences performs all testing at our central laboratory.



















la sita Caratan Indo		Alternate billing information	_	Analysis/Container/Preservative	Chain of Custody Page _1 , of 1
Insite Group, Inc		INSITE080614S			Prepared by
611 S. Irvine Ave Sharon, PA 1614				ı	Environmental Science Corp.
		Report to Sara Giord	tano	,	12065 Lebanon Road
		Lyradio —			Mt. Juliet, 1N 37122
Project coolingualti		lab@insitegro			Phone (615) 758-5858
Descripteri GROUNDWATI	ER MONITORING	KILLANNI	l <u> </u>	5	Phone (800) 767-5859
Phone 724 347 2181 PAX 724 347 2139	Chant Project # VALLEY VILLA	GE INSITE	080614S		FAX (615) 758-5859
Collected by George Muciller	Site/Facility IO# 03-0	6500 PO#	[E	
Collected by (signature)	1	Be Notified) Date Results	1	~	ChCode (lab use only)
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Packed on Ly N (Y)	fwo Day	. 1 .50% FAX? <u>√No</u>	Yes Crus S		Shipped Via
Sample ID	Comp/Crab Mate	ıx* Depth Date	Time		Remarks/Centaminard Sample # (lab only)
=	⊸ _Grab GW	11/29/17	1302 2	<u>x</u>	1994344-01
MW-3R	Grab GW	11/29/17	1233 2	<u>x</u>	
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Remarks D1 PRIORITY				4 300	
Relinquished by (Signature)	Park / Sc//	Time Received by (Signatu	re)	Samples returned via [] UPS - FedEx □ Courier □	Condition (lab use only)
Refinquished by (Signature)	Date	Time Received by (Signat.)		Temp: Say Bottles Rece	(,4,0,4
Relinquished by (Signature)	Date	Tune Received for lab by	(Signature)	60 111117 Time 8:4	pH Checked NCF:

	LAB SCIENCES or Receipt Form			
Chent: J.	NSITE	SDC#	1964	344
Cooler Received/Opened On: 12/ /:7		l'empetature;	W ₃	
Received by . Christian Kacar				•
Signature J. W179				
Receipt Check List		NP	Yes	No
COC Seal Present / Intact?		لها ﴿ مِعْو		
COC Signed / Accurate?				
Bottles arrive intact?			1	
Correct bottles used?			/	
Sufficient volume sent?				
lf Applicable				
VOA Zero headspace?			1	
Preservation Correct / Checked?				



ANALYTICAL REPORT

January 02, 2018



Insite Group

Sample Delivery Group: L959578

Samples Received: 12/22/2017

Project Number: VALLEY VILLAGE

Description: Surfactant Monitoring

03-06500 Site:

Report To: Ms. Sara Giordano

611 S. Irvine Avenue

Sharon, PA 16146-1165

Entire Report Reviewed By:

Craig Cothron

Technical Service Representative

ig att

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.

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MW-15 L959578-05	10
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SL-3 L959578-07	12
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GI: Glossary of Terms	16
Al: Accreditations & Locations	17



















Sc: Sample Chain of Custody

SAMPLE SUMMARY

ONE LA	B. NA	OITA	NWID	E
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MW-1R L959578-01 GW			Collected by Adam Gaines	Collected date/time 12/20/17 15:06	Received date/time 12/22/17 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1057187	1	12/24/17 23:48	12/24/17 23:48	RAS
MW-3R L959578-02 GW			Collected by Adam Gaines	Collected date/time 12/20/17 14:36	Received date/time 12/22/17 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1057187	25	12/25/17 00:07	12/25/17 00:07	RAS
MW-8 L959578-03 GW			Collected by Adam Gaines	Collected date/time 12/20/17 12:24	Received date/time 12/22/17 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B Volatile Organic Compounds (GC/MS) by Method 8260B	WG1057187 WG1057187	1 10	12/25/17 00:27 12/29/17 01:35	12/25/17 00:27 12/29/17 01:35	RAS ACE
MW-13 L959578-04 GW			Collected by Adam Gaines	Collected date/time 12/20/17 12:01	Received date/time 12/22/17 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1057187	1	12/25/17 00:47	12/25/17 00:47	RAS
MW-15 L959578-05 GW			Collected by Adam Gaines	Collected date/time 12/20/17 13:28	Received date/time 12/22/17 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1057187	1	12/25/17 01:07	12/25/17 01:07	RAS
EW-1R L959578-06 GW			Collected by Adam Gaines	Collected date/time 12/20/17 15:35	Received date/time 12/22/17 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1057187	10	12/25/17 01:27	12/25/17 01:27	RAS
SL-3 L959578-07 GW			Collected by Adam Gaines	Collected date/time 12/20/17 14:04	Received date/time 12/22/17 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1057187	1	12/25/17 01:47	12/25/17 01:47	RAS
SL-4 L959578-08 GW			Collected by Adam Gaines	Collected date/time 12/20/17 12:55	Received date/time 12/22/17 09:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
	1786.IN WOOD OO COOLSE	- 100	Terror conditional company of the control	3000-29400-04/0-20700-024H-(76-000-4)	V. 1920000





















Volatile Organic Compounds (GC/MS) by Method 8260B

WG1057187

12/25/17 02:07

12/25/17 02:07

RAS



			Collected by	Collected date/time	Received date/time
TRIP BLANK L959578-09 GW			Adam Gaines	12/20/17 00:00	12/22/17 09:30
Method	Batch	Dilution	Preparation	Analysis	Analyst
			date/time	date/time	
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1057187	1	12/24/17 22:48	12/24/17 22:48	RAS





















All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. All MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All radiochemical sample results for solids are reported on a dry weight basis with the exception of tritium, carbon-14 and radon, unless wet weight was requested by the client. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.















Technical Service Representative

MW-1R

SAMPLE RESULTS - 01

ONE LAB. NATIONWIDE.

Collected date/time: 12/20/17 15:06

L95957

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch	
Analyte	ug/l): 	ug/l	ug/l		date / time		
Benzene	2.14		0.331	1.00	1	12/24/2017 23:48	WG1057187	
Ethylbenzene	U		0.384	1.00	1	12/24/2017 23:48	WG1057187	
Isopropylbenzene	U		0.326	1.00	1	12/24/2017 23:48	WG1057187	
Methyl tert-butyl ether	U		0.367	1.00	1	12/24/2017 23:48	WG1057187	
Naphthalene	U		1.00	5.00	1	12/24/2017 23:48	WG1057187	
Toluene	U		0.412	1.00	1	12/24/2017 23:48	WG1057187	
1,2,4-Trimethylbenzene	U		0.373	1.00	1	12/24/2017 23:48	WG1057187	
1,3,5-Trimethylbenzene	U		0.387	1.00	1	12/24/2017 23:48	WG1057187	
Xylenes, Total	U		1.06	3.00	1	12/24/2017 23:48	WG1057187	
(S) Toluene-d8	109			80.0-120		12/24/2017 23:48	WG1057187	
(S) Dibromofluoromethane	95.0			76.0-123		12/24/2017 23:48	WG1057187	
(S) 4-Bromofluorobenzene	97.6			80.0-120		12/24/2017 23:48	WG1057187	



















MW-3R

SAMPLE RESULTS - 02

ONE LAB. NATIONWIDE.

Collected date/time: 12/20/17 14:36

L959578

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	260		8.28	25.0	25	12/25/2017 00:07	WG1057187
Ethylbenzene	529		9.60	25.0	25	12/25/2017 00:07	WG1057187
Isopropylbenzene	18.7	<u>J</u>	8.15	25.0	25	12/25/2017 00:07	WG1057187
Methyl tert-butyl ether	U		9.18	25.0	25	12/25/2017 00:07	WG1057187
Naphthalene	U		25.0	125	25	12/25/2017 00:07	WG1057187
Toluene	U		10.3	25.0	25	12/25/2017 00:07	WG1057187
1,2,4-Trimethylbenzene	268		9.32	25.0	25	12/25/2017 00:07	WG1057187
1,3,5-Trimethylbenzene	U		9.68	25.0	25	12/25/2017 00:07	WG1057187
Xylenes, Total	U		26.5	75.0	25	12/25/2017 00:07	WG1057187
(S) Toluene-d8	110			80.0-120		12/25/2017 00:07	WG1057187
(S) Dibromofluoromethane	95.3			76.0-123		12/25/2017 00:07	WG1057187
(S) 4-Bromofluorobenzene	95.2			80.0-120		12/25/2017 00:07	WG1057187



















ONE LAB. NATIONWIDE.

Collected date/time: 12/20/17 12:24

(S) 4-Bromofluorobenzene

96.8

L959578

Volatile Organic Compounds (GC/MS) by Method 8260B

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	305		3.31	10.0	10	12/29/2017 01:35	WG1057187
Ethylbenzene	0.448	<u>J</u>	0.384	1.00	1	12/25/2017 00:27	WG1057187
Isopropylbenzene	2.64		0.326	1.00	1	12/25/2017 00:27	WG1057187
Methyl tert-butyl ether	79.7		0.367	1.00	1	12/25/2017 00:27	WG1057187
Naphthalene	U		1.00	5.00	1	12/25/2017 00:27	WG1057187
Toluene	1.38		0.412	1.00	1	12/25/2017 00:27	WG1057187
1,2,4-Trimethylbenzene	0.670	<u>J</u>	0.373	1.00	1	12/25/2017 00:27	WG1057187
1,3,5-Trimethylbenzene	0.584	<u>J</u>	0.387	1.00	1	12/25/2017 00:27	WG1057187
Xylenes, Total	2.21	<u>J</u>	1.06	3.00	1	12/25/2017 00:27	WG1057187
(S) Toluene-d8	108			80.0-120		12/29/2017 01:35	WG1057187
(S) Toluene-d8	109			80.0-120		12/25/2017 00:27	WG1057187
(S) Dibromofluoromethane	97.7			76.0-123		12/25/2017 00:27	WG1057187
(S) Dibromofluoromethane	86.6			76.0-123		12/29/2017 01:35	WG1057187
(S) 4-Bromofluorobenzene	109			80.0-120		12/29/2017 01:35	WG1057187

80.0-120

12/25/2017 00:27

WG1057187



















MW-13

SAMPLE RESULTS - 04

ONE LAB. NATIONWIDE.

Collected date/time: 12/20/17 12:01

L959578

Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
ug/l		ug/l	ug/l		date / time	
U		0.331 1.00		1	12/25/2017 00:47	WG1057187
U		0.384	1.00	1	12/25/2017 00:47	WG1057187
U		0.326	1.00	1	12/25/2017 00:47	WG1057187
34.8		0.367	1.00	1	12/25/2017 00:47	WG1057187
U		1.00	5.00	1	12/25/2017 00:47	WG1057187
U		0.412	1.00	1	12/25/2017 00:47	WG1057187
U		0.373	1.00	1	12/25/2017 00:47	WG1057187
U		0.387	1.00	1	12/25/2017 00:47	WG1057187
U		1.06	3.00	1	12/25/2017 00:47	WG1057187
108			80.0-120		12/25/2017 00:47	WG1057187
92.9			76.0-123		12/25/2017 00:47	WG1057187
98.4			80.0-120		12/25/2017 00:47	WG1057187
	Ug/I U U 34.8 U U U U U U 108 92.9	U U U U U U U U U U U U U U U U U U U	Ug/I U 0.331 U 0.384 U 0.326 34.8 0.367 U 1.00 U 0.412 U 0.373 U 0.387 U 1.06	ug/l ug/l ug/l U 0.331 1.00 U 0.384 1.00 U 0.326 1.00 34.8 0.367 1.00 U 1.00 5.00 U 0.412 1.00 U 0.373 1.00 U 0.387 1.00 U 1.06 3.00 108 80.0-120 92.9 76.0-123	ug/l ug/l U 0.331 1.00 1 U 0.384 1.00 1 U 0.326 1.00 1 34.8 0.367 1.00 1 U 1.00 5.00 1 U 0.412 1.00 1 U 0.373 1.00 1 U 0.387 1.00 1 U 1.06 3.00 1 108 80.0-120 92.9 76.0-123	ug/l ug/l ug/l date / time U 0.331 1.00 1 12/25/2017 00:47 U 0.384 1.00 1 12/25/2017 00:47 U 0.326 1.00 1 12/25/2017 00:47 34.8 0.367 1.00 1 12/25/2017 00:47 U 1.00 5.00 1 12/25/2017 00:47 U 0.412 1.00 1 12/25/2017 00:47 U 0.373 1.00 1 12/25/2017 00:47 U 0.387 1.00 1 12/25/2017 00:47 U 0.387 1.00 1 12/25/2017 00:47 U 1.06 3.00 1 12/25/2017 00:47 00 4 1.06 3.00 1 12/25/2017 00:47 92.9 76.0-123 12/25/2017 00:47



















MW-15

SAMPLE RESULTS - 05

ONE LAB. NATIONWIDE.

Collected date/time: 12/20/17 13:28

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	U		0.331	1.00	1	12/25/2017 01:07	WG1057187
Ethylbenzene	U		0.384	1.00	1	12/25/2017 01:07	WG1057187
Isopropylbenzene	U		0.326	1.00	1	12/25/2017 01:07	WG1057187
Methyl tert-butyl ether	0.556	Ī	0.367	1.00	1	12/25/2017 01:07	WG1057187
Naphthalene	U		1.00	5.00	1	12/25/2017 01:07	WG1057187
Toluene	U		0.412	1.00	1	12/25/2017 01:07	WG1057187
1,2,4-Trimethylbenzene	U		0.373	1.00	1	12/25/2017 01:07	WG1057187
1,3,5-Trimethylbenzene	U		0.387	1.00	1	12/25/2017 01:07	WG1057187
Xylenes, Total	U		1.06	3.00	1	12/25/2017 01:07	WG1057187
(S) Toluene-d8	107			80.0-120		12/25/2017 01:07	WG1057187
(S) Dibromofluoromethane	95.0			76.0-123		12/25/2017 01:07	WG1057187
(S) 4-Bromofluorobenzene	100			80.0-120		12/25/2017 01:07	WG1057187



















EW-1R

SAMPLE RESULTS - 06

ONE LAB. NATIONWIDE.

Collected date/time: 12/20/17 15:35

L959578

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	ug/l	-	ug/l	ug/l		date / time	
Benzene	546		3.31	10.0	10	12/25/2017 01:27	WG1057187
Ethylbenzene	1030		3.84	10.0	10	12/25/2017 01:27	WG1057187
Isopropylbenzene	53.4		3.26	10.0	10	12/25/2017 01:27	WG1057187
Methyl tert-butyl ether	U		3.67	10.0	10	12/25/2017 01:27	WG1057187
Naphthalene	151		10.0	50.0	10	12/25/2017 01:27	WG1057187
Toluene	42.5		4.12	10.0	10	12/25/2017 01:27	WG1057187
1,2,4-Trimethylbenzene	1040		3.73	10.0	10	12/25/2017 01:27	WG1057187
1,3,5-Trimethylbenzene	24.2		3.87	10.0	10	12/25/2017 01:27	WG1057187
Xylenes, Total	2970		10.6	30.0	10	12/25/2017 01:27	WG1057187
(S) Toluene-d8	109			80.0-120		12/25/2017 01:27	WG1057187
(S) Dibromofluoromethane	95.8			76.0-123		12/25/2017 01:27	WG1057187
(S) 4-Bromofluorobenzene	99.3			80.0-120		12/25/2017 01:27	WG1057187



















ONE LAB. NATIONWIDE.

Collected date/time: 12/20/17 14:04

L959578

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	0.369	<u>J</u>	0.331	1.00	1	12/25/2017 01:47	WG1057187
Ethylbenzene	U		0.384	1.00	1	12/25/2017 01:47	WG1057187
Isopropylbenzene	U		0.326	1.00	1	12/25/2017 01:47	WG1057187
Methyl tert-butyl ether	13.1		0.367	1.00	1	12/25/2017 01:47	WG1057187
Naphthalene	U		1.00	5.00	1	12/25/2017 01:47	WG1057187
Toluene	U		0.412	1.00	1	12/25/2017 01:47	WG1057187
1,2,4-Trimethylbenzene	U		0.373	1.00	1	12/25/2017 01:47	WG1057187
1,3,5-Trimethylbenzene	U		0.387	1.00	1	12/25/2017 01:47	WG1057187
Xylenes, Total	U		1.06	3.00	1	12/25/2017 01:47	WG1057187
(S) Toluene-d8	110			80.0-120		12/25/2017 01:47	WG1057187
(S) Dibromofluoromethane	93.8			76.0-123		12/25/2017 01:47	WG1057187
(S) 4-Bromofluorobenzene	97.7			80.0-120		12/25/2017 01:47	WG1057187



















ONE LAB. NATIONWIDE.

Collected date/time: 12/20/17 12:55

	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch_
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	0.492	<u>J</u>	0.331	1.00	1	12/25/2017 02:07	WG1057187
Ethylbenzene	U		0.384	1.00	1	12/25/2017 02:07	WG1057187
Isopropylbenzene	U		0.326	1.00	1	12/25/2017 02:07	WG1057187
Methyl tert-butyl ether	5.85		0.367	1.00	1	12/25/2017 02:07	WG1057187
Naphthalene	U		1.00	5.00	1	12/25/2017 02:07	WG1057187
Toluene	U		0.412	1.00	1	12/25/2017 02:07	WG1057187
1,2,4-Trimethylbenzene	U		0.373	1.00	1	12/25/2017 02:07	WG1057187
1,3,5-Trimethylbenzene	U		0.387	1.00	1	12/25/2017 02:07	WG1057187
Xylenes, Total	U		1.06	3.00	1	12/25/2017 02:07	WG1057187
(S) Toluene-d8	109			80.0-120		12/25/2017 02:07	WG1057187
(S) Dibromofluoromethane	95.4			76.0-123		12/25/2017 02:07	WG1057187
(S) 4-Bromofluorobenzene	98.9			80.0-120		12/25/2017 02:07	WG1057187



















ONE LAB. NATIONWIDE.

Collected date/time: 12/20/17 00:00

L959578

-10 00

	Result	Qualifier	MDL	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l	ug/l		date / time	
Benzene	U		0.331 1.00		1	12/24/2017 22:48	WG1057187
Ethylbenzene	U		0.384	1.00	1	12/24/2017 22:48	WG1057187
Isopropylbenzene	U		0.326	1.00	1	12/24/2017 22:48	WG1057187
Methyl tert-butyl ether	U		0.367	1.00	1	12/24/2017 22:48	WG1057187
Naphthalene	U		1.00	5.00	1	12/24/2017 22:48	WG1057187
Toluene	U		0.412	1.00	1	12/24/2017 22:48	WG1057187
1,2,4-Trimethylbenzene	U		0.373	1.00	1	12/24/2017 22:48	WG1057187
1,3,5-Trimethylbenzene	U		0.387	1.00	1	12/24/2017 22:48	WG1057187
Xylenes, Total	U		1.06	3.00	1	12/24/2017 22:48	WG1057187
(S) Toluene-d8	109			80.0-120		12/24/2017 22:48	WG1057187
(S) Dibromofluoromethane	96.1			76.0-123		12/24/2017 22:48	WG1057187
(S) 4-Bromofluorobenzene	98.4			80.0-120		12/24/2017 22:48	WG1057187



















WG1057187

QUALITY CONTROL SUMMARY

ONE LAB. NATIONWIDE.

L959578-01,02,03,04,05,06,07,08,09

Method Blank (MB)

Volatile Organic Compounds (GC/MS) by Method 8260B

(MB) R3276414-2 12/24/17) R3276414-2 12/24/17 22:28							
	MB Result	MB Qualifier	MB MDL	MB RDL				
Analyte	ug/l		ug/l	ug/l				
Benzene	U		0.331	1.00				
Ethylbenzene	U		0.384	1.00				
Isopropylbenzene	U		0.326	1.00				
Methyl tert-butyl ether	U		0.367	1.00				
Naphthalene	U		1.00	5.00				
Toluene	U		0.412	1.00				
1,2,4-Trimethylbenzene	U		0.373	1.00				
1,3,5-Trimethylbenzene	U		0.387	1.00				
Xylenes, Total	U		1.06	3.00				
(S) Toluene-d8	110			80.0-120				
(S) Dibromofluoromethane	95.2			76.0-123				
(S) 4-Bromofluorobenzene	94.5			80.0-120				

²Tc

1 C









Laboratory Control Sample (LCS)

(LCS) R3276414-1 12/24	/17 21:48					
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier	
Analyte	ug/l	ug/l	%	%		Į,
Benzene	25.0	20.8	83.1	69.0-123		
Ethylbenzene	25.0	24.1	96.4	77.0-120		
Isopropylbenzene	25.0	23.3	93.2	75.0-120		
Methyl tert-butyl ether	25.0	23.0	91.9	64.0-123		
Naphthalene	25.0	23.6	94.4	62.0-128		
Toluene	25.0	22.2	89.0	77.0-120		
1,2,4-Trimethylbenzene	25.0	22.7	90.7	75.0-120		
1,3,5-Trimethylbenzene	25.0	22.9	91.5	75.0-120		
Xylenes, Total	75.0	68.8	91.7	77.0-120		
(S) Toluene-d8			105	80.0-120		
(S) Dibromofluoromethane	2		96.5	76.0-123		
(S) 4-Bromofluorobenzene			98.1	80.0-120		



PROJECT: VALLEY VILLAGE SDG: L959578 DATE/TIME: 01/02/18 09:24

PAGE: 15 of 18

GLOSSARY OF TERMS

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

J

The identification of the analyte is acceptable; the reported value is an estimate.

























ESC Lab Sciences is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our "one location" design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be **YOUR LAB OF CHOICE.*** Not all certifications held by the laboratory are applicable to the results reported in the attached report.

State Accreditations

Alabama	40660	Nevada	TN-03-2002-34
Alaska	UST-080	New Hampshire	2975
Arizona	AZ0612	New Jersey-NELAP	TN002
Arkansas	88-0469	New Mexico	TN00003
California	01157CA	New York	11742
Colorado	TN00003	North Carolina	Env375
Connecticut	PH-0197	North Carolina 1	DW21704
Florida	E87487	North Carolina ²	41
Georgia	NELAP	North Dakota	R-140
Georgia ¹	923	Ohio-VAP	CL0069
ldaho	TN00003	Oklahoma	9915
Illinois	200008	Oregon	TN200002
Indiana	C-TN-01	Pennsylvania	68-02979
lowa	364	Rhode Island	221
Kansas	E-10277	South Carolina	84004
Kentucky ¹	90010	South Dakota	n/a
Kentucky ²	16	Tennessee 14	2006
Louisiana	Al30792	Texas	T 104704245-07-TX
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	6157585858
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	109
Minnesota	047-999-395	Washington	C1915
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA
Nebraska	NE-OS-15-05		

Third Party & Federal Accreditations

A2LA - ISO 17025	1461.01	AIHA-LAP,LLC	10 0789	
A2LA - ISO 17025 5	1461.02	DOD	1461.01	
Canada	1461.01	USDA	S-67674	
EPA-Crypto	TN00003			

^{1.} Drinking Water ^{2.} Underground Storage Tanks ^{3.} Aquatic Toxicity ^{4.} Chemical/Microbiological ^{5.} Mold ^{n/a} Accreditation not applicable

Our Locations

ESC Lab Sciences has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. ESC Lab Sciences performs all testing at our central laboratory.



















	8 (ling Information.						Analys	o / Contai	mery Po	scrvatove	- —	(Clama Custody Fege 1 0						
Insite Group, Inc.						Fres				7		- <u>- </u>	Τ-	!	-	T /	~	,
611 South Irvine Ave.			INSITEO	906146		Chk		.	ĺ		i					⊢ , \	\mathbf{V}	•
Sharon, PA 16146			11431160	1600143		_				-	i			-	7 🕶)	يال	$\mathcal{N}_{\mathcal{L}}$,
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Sara Giordano			lab@ins	itegroup.org			1			1					1.6965 or frame and More at talk to one	0.0577		1
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Fhage, 724-347-2101	Chent Propo	1 #		Lab Project #			9							1	10	4	78	-
724-347-2139	Valley Vil	lage		INSITE08061	45		mL Amb / HC									Δ14	5	
Cohested by (2000) Adam Gaines			F.O. #							i l				Tė	_			
Collected by Ingratums	03-06500					5							}	Acethum;				
Con Record by Inspiration		(Lab MGS7 Bc		Quote # INSITE08061	I A C		-								Template:			
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Pecked on recity F			1			64	ટ							1	PB:			
Sample 10	Comp/Grab	Matrix *	Depath	Date	T:me	Untrs	V8260		ļ						Shipped Via:	·		_;
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MW-3R	Grab	GW		12/20/17	1436	2	X				·		-	-	- -			_
MW-8	Grab	GW	·	12/20/17	1224	2	x		+	+		- -		-	! —		- 07	-i
MW-13	Grab	GW	· 	/	1201	2	X	- -	-		f	_					- 9 ³	-1
MW-15	Grab	GW	 	12/20/17	1328	2	X		→ -		-	<u> </u>		į .		_		Ä,
EW-1R	Grab	GW		12/20/17	1535	2	×	— 	_	+	· +	-	+		-		- 	4
SL-3	Grab	GW		12/20/17	1404	; 2	×	-	- 	-		- ├	<u> </u>	·	<u> </u>		- a	-
SL-4	Grab	GW	<u> </u>	12/20/17	1255	2	×	.	-					!		<u> </u>	<u> </u>	
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ATTACHMENT B

THIS SHIPP	PING ORDER must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.				
				Shipp	er's No
	11 (1 11 11				
Carrier's Name				Carrie	er's No.
. HECEIVED, subject ← (*)	to the classifications and tariffs in effect on the date of the issue of this Bill of lading,				
at Nier	a talley (Date) 0/6/17	_FROM			
throughout this contract or foules, or within	below, in apparent good order, except as noted (contents and condition of contexts of packages in ct as meaning any person or corporation in possession of the property under the contract) agree the territory of its highway personance of the property of its highway personance of the contract.	nknown), marked, consigned, a is to carry to its usual plac aid destination it is mutually	nd destined as shore of delivery at	own below, which said destination, i	said company (the word company being understoo on its own railroad, water line, highway roul or any of said property over all or any notion
of said route to desti Bill of Lading set for	ination, and as to each party at any time interested in all or any of said property, that every worth (1) in the Linisorm Prelight Classification in effect on the date hereof, if this is a rail or r	ervice to be performed hereum ail-water shipment, or (2) in	der shall be subje the applicable me	ct to all the term tor carrier classifica	is and conditions of the Uniform Domestic Straigh
and the said terms a	below, in apparent good order, except as noted (contents and condition of contents of packages used as meaning any person or corporation in possession of the property under the contract) agree the territory of its highway operations, otherwise to deliver to another carrier on the route to rail (1) in the Uniform Preight Classification in effect on the date hereof, if this is a rail or as that he is familiar with all the terms and conditions of the said bill of lading, including the document of the said of	ose on the back thereof, set	forth in the cla	sification or tariff	which governs the transportation of this shipmen
	1 1		cation only.)		Subject to Section 7 of conditions, if this shipmen is to be delivered to the consignee without recours on the consignor, the consignor shall sign th
Consigned I C	od on Dejlyary Shipments, the letters "COD" must appear before consignee's name or as otherwise provided in it	tem 430, Sec. 1			following statement: The carrier shall not make delivery of th
				City	shipment without payment of freight and all othe lawful charges.
Barke	walls county	State Pa		Zip	
Route	Delivery	Jale		Z_IP	
House	Street County Delivery Address* (*To be filled in only when shipper dosiros and go	verning tariffs provide for delivery	thereat.)		(Signature of consignor.)
Delivering Carri	ier <u>Heath</u> C, Caror V	ehicle Initials and No	1420	0	C. O. D. Charges to be
_					Paid by
Collect on Deliv	very \$ And Remit to				☐ Shipper ☐ Consignee
	Street	Citv		State	If charges are to be prepaid, write o stamp here, "To be Prepaid."
No. Packages H.M.	Kind of Package, Description of Articles, Special Marks, and Exceptions	"Weight (Subject to Correction)	Class or Rate	Check Column	
	3 (<u> </u>
	Water 4300 gal				Received \$to appl
	()		.[in prepayment of the charges on the propert described hereon.
1.					
					Agent or Cashier
					Per
					(The signature here acknowledges only the amount prepaid.)
					Charges Advanced:
		1.			\$
					† The fibre containers used for this shipmer conform to the specifications set forth in the bo
	111. 11. 10-6-17			į.	maker's certificate thereon, and all other requirement
archi di	aween two ports by a carrier by water, the law requires that the bill of lading shall state whether it is carrier's or shipper's				maker's certificate thereon, and all other requirement of Rule 41 of the Uniform Freight Classification and Rule 5 of the National Mutor Freigh Classification."
NOTE —Where the rate Is	s dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.	s weight.			rShipper's imprint in lieu of stamp; not a pa of bill of lading approved by the Interstal Commerce Commission.
The agreed or declared	d value of the property is hereby specifically stated by the shipper to be not exceeding		per		Commerce Commission.
				n ∕3 >	,
				感 Agent r	nust detach and retain
	Shipper, Per			Agent r this Shipping	nust detach and retain g Order and must sign Bill of Lading.

INVOICE

DANCO INDUSTRIES, INC. 003747 FUEL OIL • KEROSENE • GASOLINE

PO BOX 941 OIL CITY, PA 16301

Date 11-9-17 161 Sold To VAlley VILLAGE STORE GROV Address LITTANING PA										
TERMS: To Receive Net Price This Invoice Must Be Paid By										
Emergency Response:										
START 1-800-633-8253 FINISH										
Operator	CAS	БН	Truck No.	Time						
VEJ	CHAR		PT213		AM PM					
YOUR SALI	E NO.	GAL	LON READING—FINISH 10 THS							
PREVIOUS SA			LON READING—STA							
PRODUCT	GALLONS	PRICE	GROSS PRICE	NET PRICE						
SASSINE	Impac	c7 ep 0	rzougo a	ATE	12					
57.251	= AP/	DR 25	IDSAL OUS		1					
X Received Quantity Shown Above SHIPPER CONCRETE Customer Sign Here After Delivery										

THIS MEMORANDUM Is an acknowledgement that a bill of lading has been issued or duplicate, covering the property named herein, and is into	ended solely for filing or record.		C	hipper'				NOZZ4SIL
Carrier			CAC		n aur un fer	Date)	
To: Danco Industries Consignee 5609 State Rt. 8 Street Harrisville PA Destination	16038 Zip	FROM Shipper Street Origin	102	-	te Ro	eystone ute 85	Zip	201
Route			Vehicle N	umber		U.S. DOT	Hazmat Reg	No.
Number and Type HM I.D. Number	Description of Artic	cles		Hazard Class	Pkg. Grp.	Total Quantity (mass, volume, or activity)	Weight (subject to correction)	Class or Rate
an agraph	Petroleum Impacted Groui	ndwater				est,	11	
						170	gallons	
	0						3	
Remit COD to: Address: City: State: Zip:			Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.		COD AMT:		COD FE Prepaid Collect	
NOTE: Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ Per				TOTAL CHARGES: \$		FREIGHT Prepaid	CHARGES:	
carrier and are ávailable to the shipper, on request; an marked, consigned, and destined as indicated above, v to carry to delivery at said destination, if on its route, o destination, and as to each party at any time interested including the conditions on the back hereof, which are I	contracts that have been agreed upon in writing between d all applicable state and federal regulations; the Property which said company (the word company being understood or otherwise to deliver to another carrier on the route to said in all or any of said Property that every service to be perfo nereby agreed to by the shipper and accepted for himself ar	described above throughout this co I destination. It is rmed hereunder and his assigns.	, in apparent good ontract as meaning	d order, exce g any person	ept as noted or corpora	d (contents and condi- tion in possession of	tion of contents of pathe property under the over all or any por	ackages unknown), he contract) agrees
NOTE: Liability Limitation for loss or damage 14706(c)(1)(A) and (B). This is to certify that the above-named materials are and labeled, and are in proper condition for transpo	in this shipment may be applicable. See 49 U.S.Conproperly classified, described, packaged, marked	PLACA REQUIF	RDS		D	PLACARDS SUPPLIED RIVER'S	BY SHIPPER	
the Department of Transportation. Per	-	0.455	DACE	Litche		ignature: terprises in	W.	
PER: Was Maller	DATE: 11-29-17	CARR PER:	de de	7	on management		ATE: 11/29/	17
EMERGENCY RESPONSE TELEPHONE NUMBER:	(724)568-3623		E OR CONT					

209-BLC-Q 3 12461 (Rev. 9/10)